Facility Name: RS Training

Facility ARB ID: 22790

Facility Reporting Year: 2011

Certification Statement:

The designated representative or alternate designated representative must sign (i.e., agree to) this certification statement. If you are an agent and you click on "SUBMIT", you are not agreeing to the certification statement, but are submitting the certification statement on behalf of the designated representative or alternate designated representative who is agreeing to the certification statement. An agent is only authorized to make the electronic submission on behalf of the designated representative, not to sign (i.e., agree to) the certification statement.

Facility Representatives

Designated Representative: Ryan Schauland

Facility Location

Physical Address: nj
City: kjh
State / Province: CA
ZIP / Postal Code: 95558
Country:

Latitude: 40
Longitude: 60

County: LOS ANGELES
Air Basin: SOUTH COAST
District: SOUTH COAST AQMD

Mailing Address: 45
City: nn
State / Province: CA
ZIP / Postal Code: 95558
Country:

Payment Information (required if subject to AB 32 Cost of Implementation Fee Regulation)

Responsible Party for Payment:
Responsible Party Email:
Responsible Party Phone:
Billing Address:
City:
State / Province:
ZIP / Postal Code:
Country:

Owners / Operators

Name: myself

GHG Quantity

CO_2 equivalent emissions (excluding biogenic) from subpart C - AA:	0 Metric Tons
CO_2 equivalent quantity from supplier categories, excluding biogenic (subparts MM - PP):	12,376.4881 Metric Tons
Exempt Biogenic CO_2 emissions from subpart C - AA:	0 Metric Tons

Exempt Biogenic CO2 emissions from supplier categories (subparts MM - PP):	605.805 Metric Tons
CO2 equivalent emissions from electric power entities:	0 Metric Tons
Covered CO2 equivalent emissions:	
De Minimis CO2 equivalent emissions:	0 Metric Tons
Maximum allowable De Minimis emissions:	389.468793 Metric Tons

General Facility Reporting Information

NAICS Codes

Primary:	424710 (Petroleum Bulk Stations and Terminals)
Second Primary:	
Additional:	

U.S. Parent Companies

Parent Company Name:	myself
Address:	3584 a st, Sacramento, CA 95852
Percentage of Ownership Interest:	100%

GHG Report Start Date:	2011-01-01
GHG Report End Date:	2011-12-31
Explanation of any calculation methodology changes during the reporting year:	

EPA e-GGRT Facility IDs

125410

Full or Abbreviated GHG Report:	Full
Company or Entity qualifies for Small Business Status:	No
Confidential Data and Other Comments:	

Natural Gas Purchases/Acquisitions for Reporting Facilities [95115(k), 95103(a)(1)]

Natural Gas Supplier Name:	Facility does not consume NG
Supplier's ARB ID:	
Customer Number:	
Purchases/Acquisitions (MMBtu):	0
Was this natural gas received directly from an interstate pipeline?	No
Natural Gas Supplier Name:	Facility does not consume NG
Supplier's ARB ID:	
Customer Number:	
Purchases/Acquisitions (MMBtu):	0
Was this natural gas received directly from an interstate pipeline?	No

Increases and Decreases in Facility Emissions [95104(f)]:

Have facility emissions increased or decreased more than five percent in relation to the previous data year?	No

Note: This section is not subject to the third-party verification requirements

Electricity Generation

Facility has the capacity to generate electricity:	No
Reported emissions include emissions from a cogeneration/bigeneration unit:	No
Parasitic Steam Use: Generated thermal energy used for supporting power production (excluding steam used directly for generating electricity) [95112(a)(5)(B)]:	
Generated thermal energy for on-site industrial applications not related to electricity generation [95112(a)(5)(C)]:	
Description of the excluded data and an estimated magnitude of the excluded product(s) using best available methods [95103(l)]:	
Description of best available monitoring methods (BAMM) used during the reporting year:	

Subpart MM: Suppliers of Petroleum Products

Gas Information Details

Gas Name	**Gas Quantity** (Metric Tons)
Methane	0.3881
Nitrous Oxide	0.3568
Carbon Dioxide	12,257.73
Exempt Biogenic Carbon dioxide	605.805

Total Covered CO2e Emissions:

Totals	
Annual volume of product "i" produced, imported, or exported by the reporting party (barrels).	32,800
Liquefied Petroleum Gas (LPG).	0
Annual CO2 emissions that would result from the complete combustion or oxidation of each petroleum product or natural gas liquid “i” (metric tons).	12,863.535
Annual CH4 emissions from the combustion of a particular type of fuel (metric tons).	0.3881
Annual N2O emissions from the combustion of a particular type of fuel (metric tons).	0.3568
Carbon dioxide equivalent (metric tons/year)	12,982.2931
Estimated CO2e Covered Emissions (metric tons/year)	12,376.4881

CBOB-Summer	**Regular**	**Midgrade**	**Premium**
Annual volume of product "i" produced, imported, or exported by the reporting party (barrels).	0	0	0
Product-specific CO2 emission factor from Table MM-1	0.3753	0.3758	0.3763

(metric tons CO2 per barrel).			
Annual CO2 emissions that would result from the complete combustion or oxidation of each petroleum product or natural gas liquid “i” (metric tons).	0	0	0
Fuel-specific default emission factor for CH4, from Table C–2 of Subpart C (kg CH4 per mmBtu).	0.02	0.02	0.02
Fuel-specific default emission factor for N2O, from Table C–2 of Subpart C (kg N2O per mmBtu).	0.02	0.02	0.02
Conversion factor from kilograms to metric tons.	0.001	0.001	0.001
Annual CH4 emissions from the combustion of a particular type of fuel (metric tons).	0	0	0
Annual N2O emissions from the combustion of a particular type of fuel (metric tons).	0	0	0
Global warming potential for CO2	1	1	1
Global warming potential for CH4	21	21	21
Global warming potential for N2O	310	310	310
Carbon dioxide equivalent (metric tons/year)	0	0	0
Estimated CO2e Covered Emissions (metric tons/year)	0	0	0

CBOB-Winter	Regular	Midgrade	Premium
Annual volume of product "i" produced, imported, or exported by the reporting party (barrels).	0	0	0
Product-specific CO2 emission factor from Table MM-1 (metric tons CO2 per barrel).	0.3663	0.3684	0.3705
Annual CO2 emissions that would result from the complete combustion or oxidation of each petroleum product or natural gas liquid “i” (metric tons).	0	0	0
Fuel-specific default emission factor for CH4, from Table C–2 of Subpart C (kg CH4 per mmBtu).	0.02	0.02	0.02
Fuel-specific default emission factor for N2O, from Table C–2 of Subpart C (kg N2O per mmBtu).	0.02	0.02	0.02
Conversion factor from kilograms to metric tons.	0.001	0.001	0.001
Annual CH4 emissions from the combustion of a particular type of fuel (metric tons).	0	0	0
Annual N2O emissions from the combustion of a particular type of fuel (metric tons).	0	0	0
Global warming potential for CO2	1	1	1
Global warming potential for CH4	21	21	21
Global warming potential for N2O	310	310	310
Carbon dioxide equivalent (metric tons/year)	0	0	0
Estimated CO2e Covered Emissions (metric tons/year)	0	0	0

RBOB-Summer	Regular	Midgrade	Premium
Annual volume of product "i" produced, imported, or exported by the reporting party (barrels).	1,500	2,000	2,500
Product-specific CO2 emission factor from Table MM-1 (metric tons CO2 per barrel).	0.3686	0.3677	0.367
Annual CO2 emissions that would result from the complete combustion or oxidation of each petroleum product or natural gas liquid “i” (metric tons).	552.9	735.4	917.5
Fuel-specific default emission factor for CH4, from Table			

C–2 of Subpart C (kg CH4 per mmBtu).	0.02	0.02	0.02
Fuel-specific default emission factor for N2O, from Table C–2 of Subpart C (kg N2O per mmBtu).	0.02	0.02	0.02
Conversion factor from kilograms to metric tons.	0.001	0.001	0.001
Annual CH4 emissions from the combustion of a particular type of fuel (metric tons).	0.03	0.04	0.05
Annual N2O emissions from the combustion of a particular type of fuel (metric tons).	0.03	0.04	0.05
Global warming potential for CO2	1	1	1
Global warming potential for CH4	21	21	21
Global warming potential for N2O	310	310	310
Carbon dioxide equivalent (metric tons/year)	562.83	748.64	934.05
Estimated CO2e Covered Emissions (metric tons/year)	562.83	748.64	934.05

RBOB-Winter	Regular	Midgrade	Premium
Annual volume of product "i" produced, imported, or exported by the reporting party (barrels).	2,500	3,000	3,500
Product-specific CO2 emission factor from Table MM-1 (metric tons CO2 per barrel).	0.3676	0.3676	0.3679
Annual CO2 emissions that would result from the complete combustion or oxidation of each petroleum product or natural gas liquid “i” (metric tons).	919	1,102.8	1,287.65
Fuel-specific default emission factor for CH4, from Table C–2 of Subpart C (kg CH4 per mmBtu).	0.02	0.02	0.02
Fuel-specific default emission factor for N2O, from Table C–2 of Subpart C (kg N2O per mmBtu).	0.02	0.02	0.02
Conversion factor from kilograms to metric tons.	0.001	0.001	0.001
Annual CH4 emissions from the combustion of a particular type of fuel (metric tons).	0.05	0.06	0.07
Annual N2O emissions from the combustion of a particular type of fuel (metric tons).	0.05	0.06	0.07
Global warming potential for CO2	1	1	1
Global warming potential for CH4	21	21	21
Global warming potential for N2O	310	310	310
Carbon dioxide equivalent (metric tons/year)	935.55	1,122.66	1,310.82
Estimated CO2e Covered Emissions (metric tons/year)	935.55	1,122.66	1,310.82

Distillate Fuel Oils	Distillate No. 1	Distillate No. 2
Annual volume of product "i" produced, imported, or exported by the reporting party (barrels).	700	15,000
Product-specific CO2 emission factor from Table MM-1 (metric tons CO2 per barrel).	0.4264	0.4296
Annual CO2 emissions that would result from the complete combustion or oxidation of each petroleum product or natural gas liquid “i” (metric tons).	298.48	6,444
Fuel-specific default emission factor for CH4, from Table 1 of 95121(b)(3). (kg/barrel)	0.002	0.002
Fuel-specific default emission factor for N2O, from Table 1 of 95121(b)(3). (kg/barrel)	0.001	0.001

Conversion factor from kilograms to metric tons.	0.001	0.001
Annual CH4 emissions from the combustion of a particular type of fuel (metric tons).	0.0014	0.03
Annual N2O emissions from the combustion of a particular type of fuel (metric tons).	0.0007	0.015
Global warming potential for CO2	1	1
Global warming potential for CH4	21	21
Global warming potential for N2O	310	310
Carbon dioxide equivalent (metric tons/year)	298.7264	6,449.28
Estimated CO2e Covered Emissions (metric tons/year)	298.7264	6,449.28

Liquefied Petroleum Gas (LPG) (1 of 2)	Ethane	Ethylene	Propane	Propylene
Annual volume of product "i" produced, imported, or exported by the reporting party (barrels).	0	0	0	0
Product-specific CO2 emission factor from Table MM-1 (metric tons CO2 per barrel).	0.2537	0.2835	0.2349	0.2521
Annual CO2 emissions that would result from the complete combustion or oxidation of each petroleum product or natural gas liquid “i” (metric tons).	0	0	0	0
Volume of the fuel combusted (gallons per year).	0	0	0	0
Default high heat value of the fuel from Table C–1 of Subpart C (mmBtu per barrel).	0.069	0.1	0.091	0.091
Fuel-specific default emission factor for CH4, from Table C–2 of Subpart C (kg CH4 per mmBtu).	0.003	0.003	0.003	0.003
Fuel-specific default emission factor for N2O, from Table C–2 of Subpart C (kg N2O per mmBtu).	0.0006	0.0006	0.0006	0.0006
Conversion factor from kilograms to metric tons.	0.001	0.001	0.001	0.001
Annual CH4 emissions from the combustion of a particular type of fuel (metric tons).	0	0	0	0
Annual N2O emissions from the combustion of a particular type of fuel (metric tons).	0	0	0	0
Global warming potential for CO2	1	1	1	1
Global warming potential for CH4	21	21	21	21
Global warming potential for N2O	310	310	310	310
Carbon dioxide equivalent (metric tons/year)	0	0	0	0
Estimated CO2e Covered Emissions (metric tons/year)	0	0	0	0

Liquefied Petroleum Gas (LPG) (2 of 2)	Butane	Butylene	Isobutane	Isobutylene	Pentanes Plus
Annual volume of product "i" produced, imported, or	0	0	0	0	0

exported by the reporting party (barrels).					
Product-specific CO2 emission factor from Table MM-1 (metric tons CO2 per barrel).	0.2761	0.2936	0.2655	0.2939	0.3235
Annual CO2 emissions that would result from the complete combustion or oxidation of each petroleum product or natural gas liquid “i” (metric tons).	0	0	0	0	0
Volume of the fuel combusted (gallons per year).	0	0	0	0	0
Default high heat value of the fuel from Table C–1 of Subpart C (mmBtu per barrel).	0.101	0.103	0.097	0.103	0.11
Fuel-specific default emission factor for CH4, from Table C–2 of Subpart C (kg CH4 per mmBtu).	0.003	0.003	0.003	0.003	0.003
Fuel-specific default emission factor for N2O, from Table C–2 of Subpart C (kg N2O per mmBtu).	0.0006	0.0006	0.0006	0.0006	0.0006
Conversion factor from kilograms to metric tons.	0.001	0.001	0.001	0.001	0.001
Annual CH4 emissions from the combustion of a particular type of fuel (metric tons).	0	0	0	0	0
Annual N2O emissions from the combustion of a particular type of fuel (metric tons).	0	0	0	0	0
Global warming potential for CO2	1	1	1	1	1
Global warming potential for CH4	21	21	21	21	21
Global warming potential for N2O	310	310	310	310	310
Carbon dioxide equivalent (metric tons/year)	0	0	0	0	0
Estimated CO2e Covered Emissions (metric tons/year)	0	0	0	0	0

Biomass-Derived Fuel	Ethanol (100%)	Biodiesel (>=99%, methyl ester)	Renewable Diesel (>=99%)	Rendered Animal Fat	Vegetable Oil
Annual volume of product "i" produced, imported, or	1,500	450	150	0	0

exported by the reporting party (barrels).					
Product-specific CO2 emission factor from Table MM-1 (metric tons CO2 per barrel).	0.2422	0.3957	0.4296	0.3724	0.411
Annual CO2 emissions that would result from the complete combustion or oxidation of each petroleum product or natural gas liquid “i” (metric tons).	363.3	178.065	64.44	0	0
Fuel-specific default emission factor for CH4, from Table 1 of 95121(b)(3). (kg/barrel)	0.037	0.002	0.002	0.002	0.002
Fuel-specific default emission factor for N2O, from Table 1 of 95121(b)(3). (kg/barrel)	0.027	0.001	0.001	0.001	0.001
Conversion factor from kilograms to metric tons.	0.001	0.001	0.001	0.001	0.001
Annual CH4 emissions from the combustion of a particular type of fuel (metric tons).	0.0555	0.0009	0.0003	0	0
Annual N2O emissions from the combustion of a particular type of fuel (metric tons).	0.0405	0.00045	0.00015	0	0
Global warming potential for CO2	1	1	1	1	1
Global warming potential for CH4	21	21	21	21	21
Global warming potential for N2O	310	310	310	310	310
Carbon dioxide equivalent (metric tons/year)	377.0205	178.2234	64.4928	0	0
Estimated CO2e Covered Emissions (metric tons/year)	13.7205	0.1584	0.0528	0	0

Non-emissions data required by Sections 95121(d)(7) and (8)

Imported Fuels	CARBOB	California Gasoline	California Diesel Fuel	Biodiesel	Renewable Diesel
Volume of fuel imported from outside of California for use in California (barrels)	0	0	0	0	0
For CARBOB, the designated percentage of oxygenate must be reported	0%0%				

Blended Biomass Diesel Fuels	Biodiesel	Renewable Diesel
Volume of fuel blended with California for use in California (barrels)	450	150

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