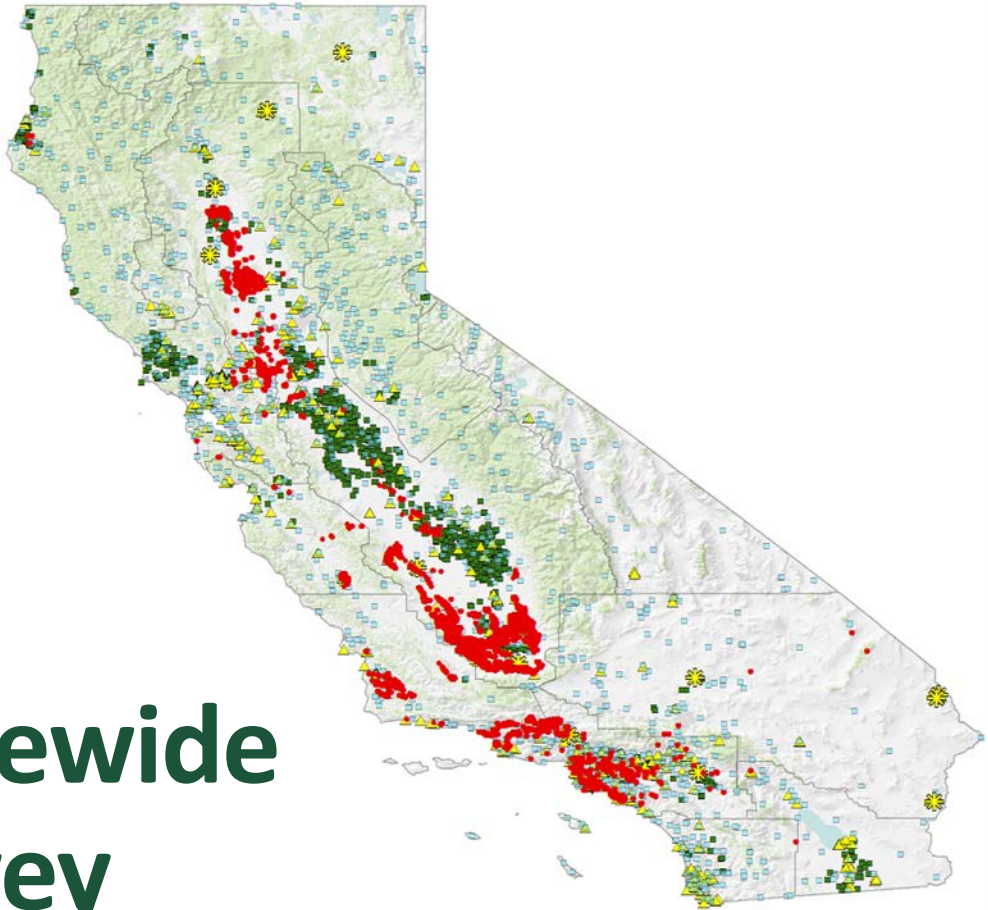


# California Statewide Methane Survey

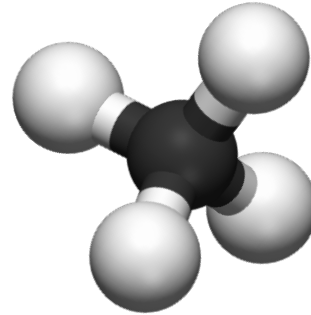
CARB-CEC-NASA/JPL Joint Study



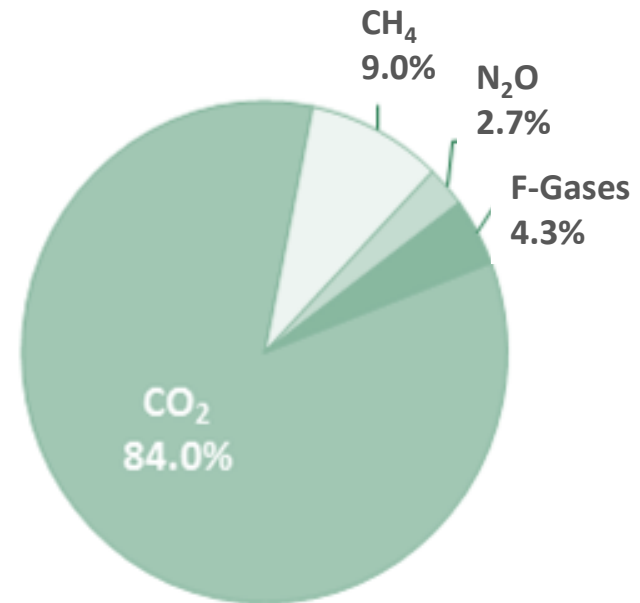
# Overview

- Background
- Technical Approach
- Results
- Conclusions

# Methane



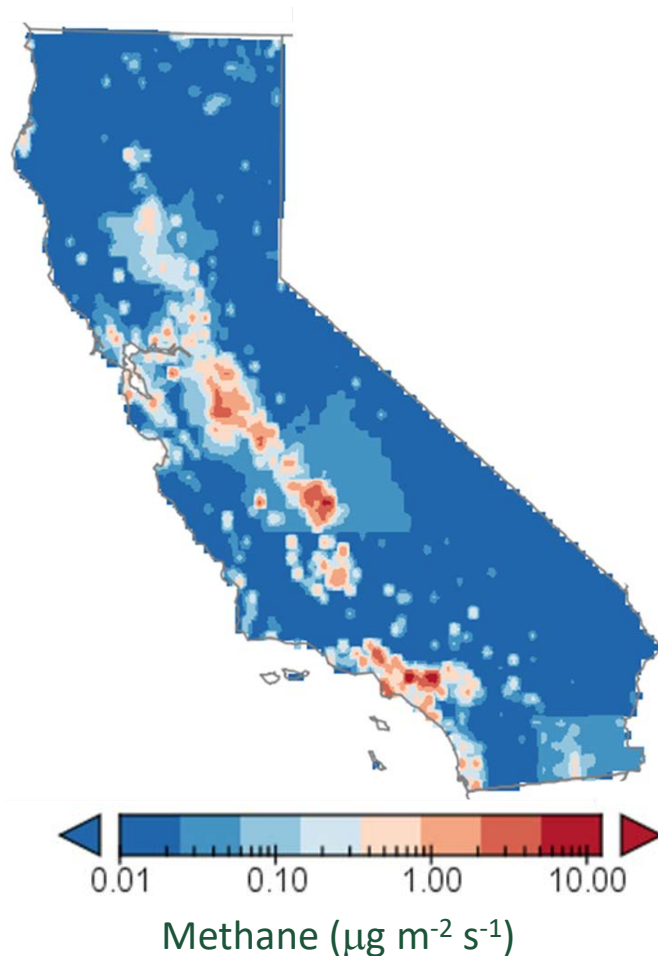
- Second largest contributor to statewide GHG emissions
- Powerful short-lived climate pollutant (SLCP)
- Methane reduction has immediate climate benefits



2015 Total CA Emissions  
(100-Year GWP)

# California Methane Emissions

- Agricultural sector contributes roughly 60%
- Waste and Industrial sectors contribute roughly 20% each
- Atmospheric measurements indicate statewide methane emissions may be greater than estimated



Fischer, M.L. (2016). "Atmospheric Measurement and Inverse Modeling to Improve GHG Emission Estimates", CARB Contract No. 11-306

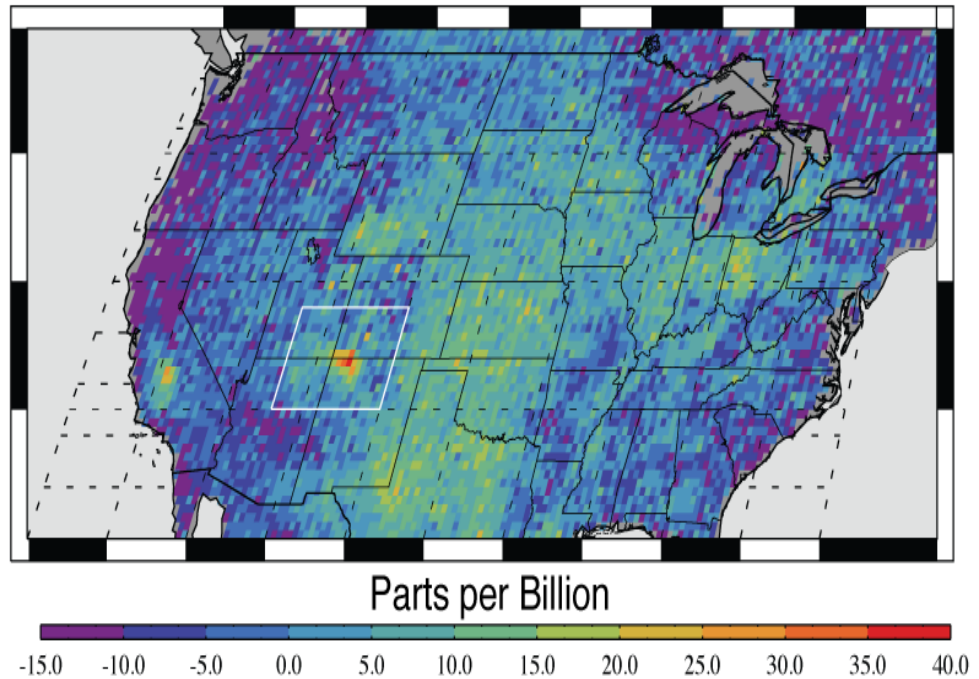
# Aliso Canyon Natural Gas Leak

- Aliso Canyon leak at its peak added 30% to daily statewide emissions
- Leak large enough to be detected from space
- CARB determined full mitigation would need a reduction of 109,000 metric tons of methane



# Methane “Hot-Spots”

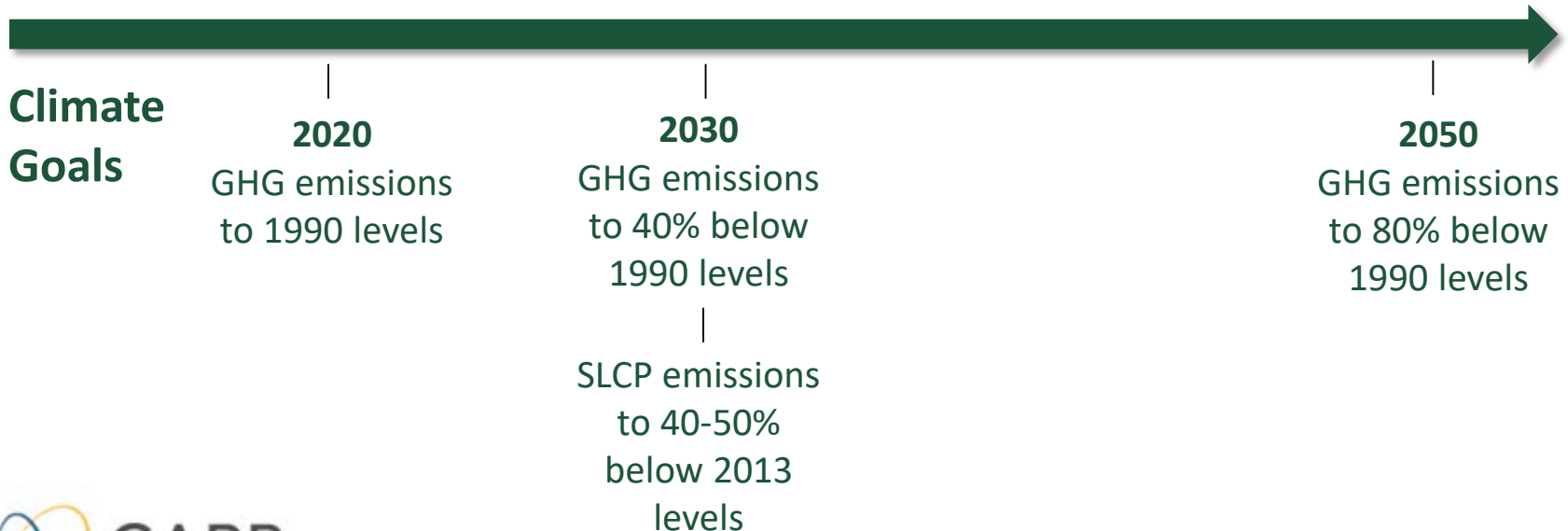
- Two large persistent methane “hot-spots” in the U.S.
  - Four Corners region
  - San Joaquin Valley
- San Joaquin Valley (SJV) methane “hot-spot” region has the highest concentration of methane sources in the State
- Large number of small sources and/or small number of large sources



2003-2009 Satellite Methane Signal  
(Kort et al., 2014)

# California's Methane Program

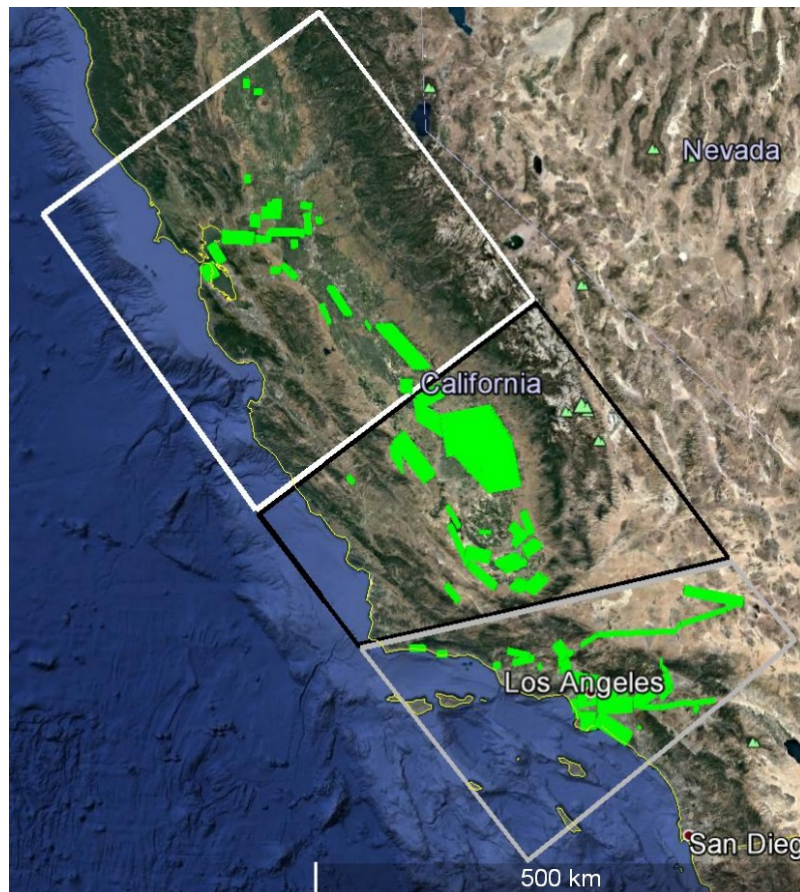
- California Law for Methane and other SLCPs
  - SB 605 (Lara, 2014) – Develop SLCP Strategy by January 1, 2016
  - SB 1383 (Lara, 2016) – Implement SLCP Strategy by January 1, 2018
  - SB 888 (Allen, 2016) – Fully mitigate Aliso Canyon and any future disasters
  - AB 1496 (Thurmond, 2015) – Investigate methane emission "hot spots"





# California Statewide Methane Survey

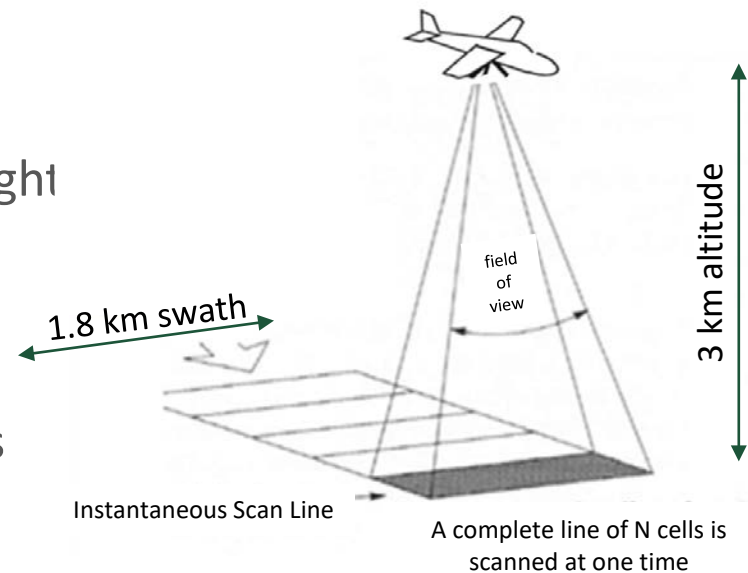
- Joint collaboration between CARB, CEC, and NASA/JPL
- Timeline:
  - Phase 1 completed in 2016
  - Phase 2 ongoing in 2017
  - Additional funds from NASA for enhanced data analysis (2018)
- Additional ground surveys by CARB





# Technology Overview

- Airborne methane imaging with JPL's AVIRIS-NG instrument
  - “Pushbroom” sensor measures reflected solar radiation along the flight path
  - Infrared absorption by methane to detect plumes
  - Point source detection within meters
  - Quantifies methane in kg for each plume
- Different airborne approach than used for CARB's Aliso Canyon quantification

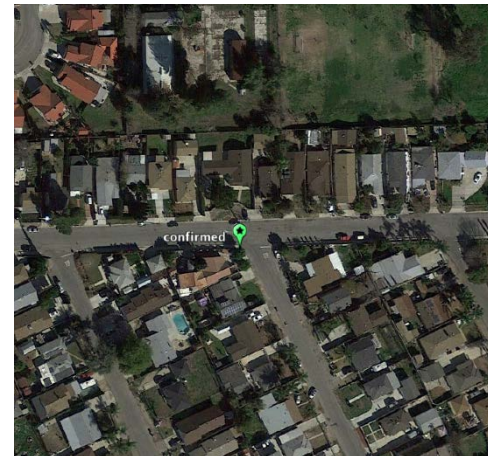
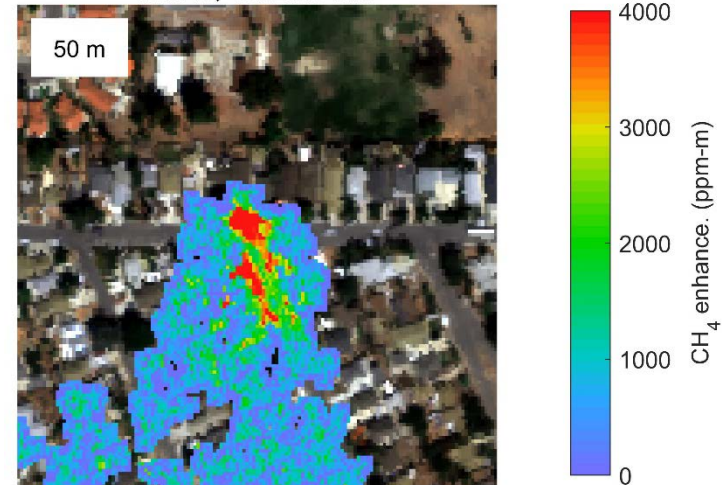


# Methane Point Source Detection Capability

- Point source detection method (< 10 meters location accuracy) for large sources
- Snapshot in time – robust emissions estimate from point sources is challenging
- Not sensitive to area sources
- Phase 1 reports only methane enhancements not emissions

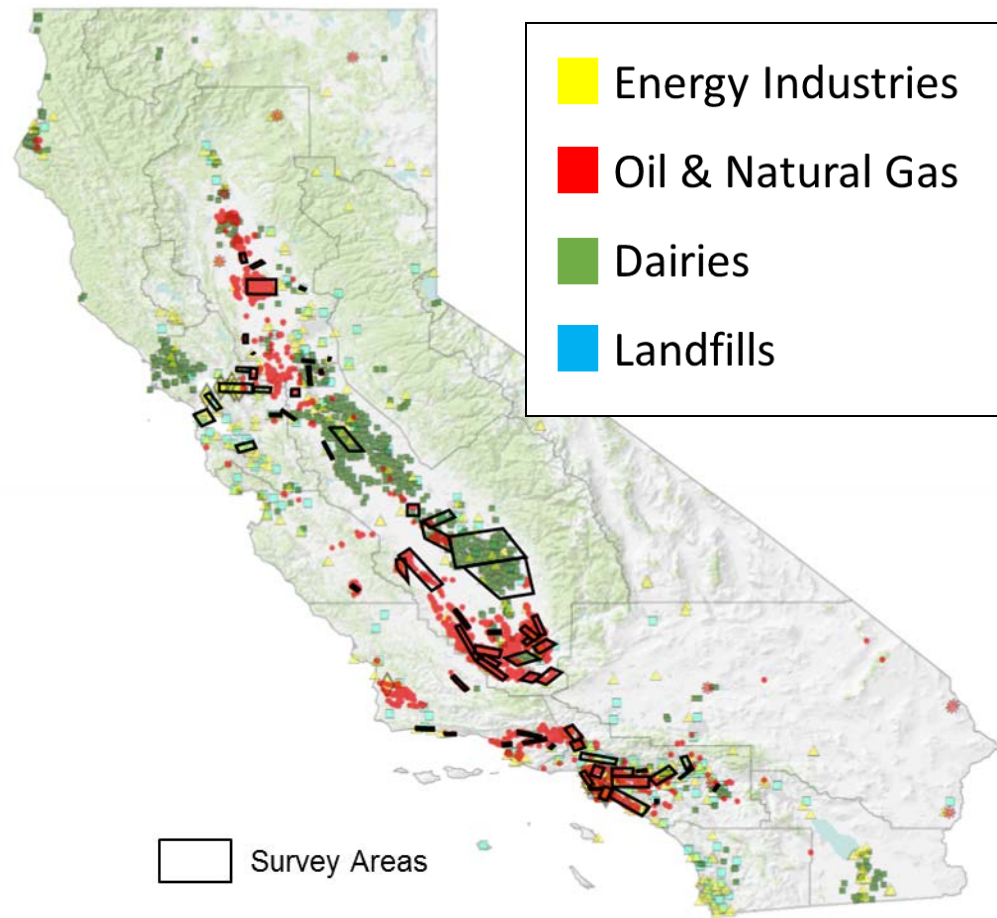
Gas distribution line

9/15/16, 18:52:10 UTC



# Survey Area

- Survey area selected to capture majority of methane point sources in California
- CARB-funded Phase 1 study completed in 2016
  - 15,000 km<sup>2</sup>
  - Phase 2 study started in August 2017

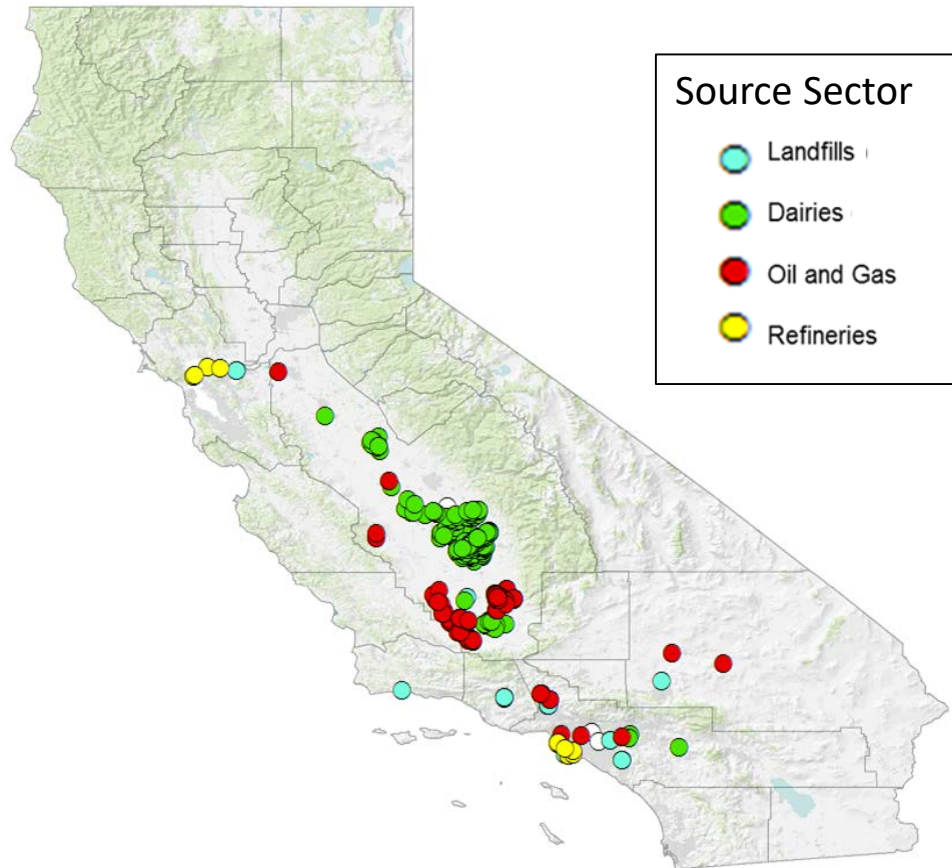


# Study Results – All Sectors

- 180,000 individual facilities
- Survey completeness
  - 100% of refineries and underground gas storage facilities
  - 35% of power plants
  - 38% of high emitting landfills
  - 50% of dairies
  - 45% of oil and gas wells
- Fraction of surveyed facilities with source detection
  - Refineries: 94%
  - Power plants: 0%
  - Landfills: 86%
  - Dairies: 22%
  - Oil and gas production (including wells): 0.00056%

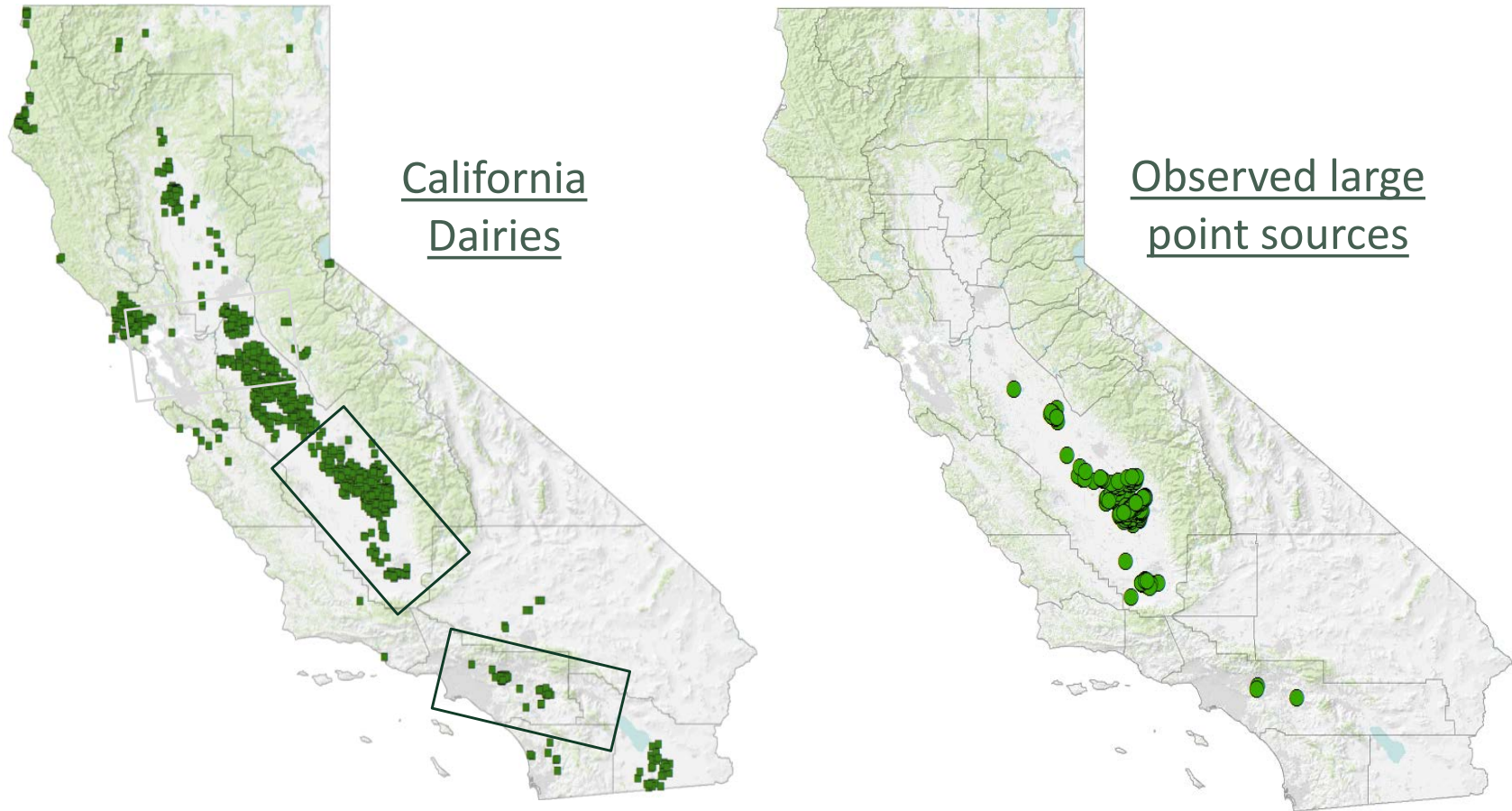
# Study Results

*This study identified 329 point sources across the State*





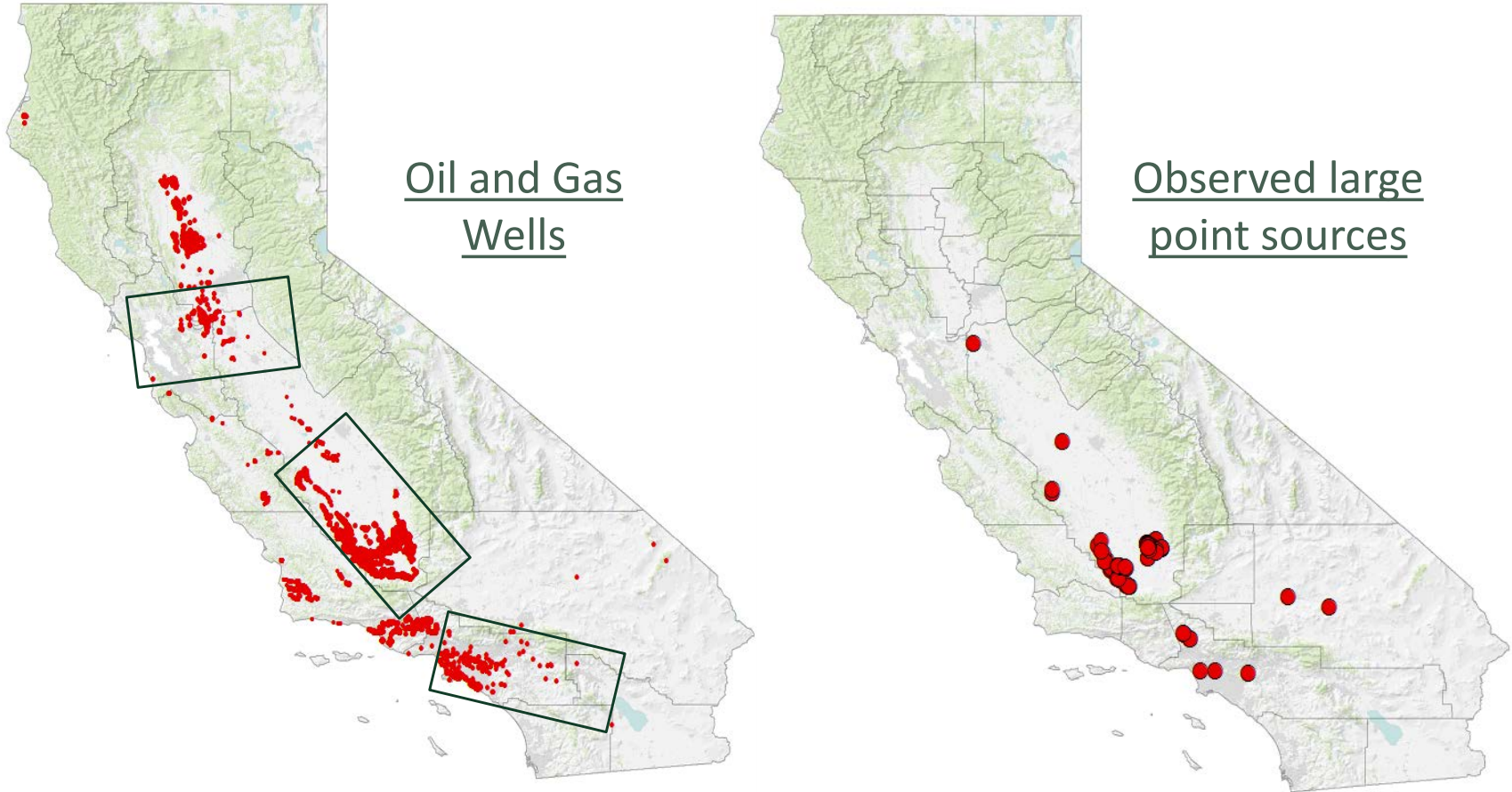
# Study Results – Dairy Sector



Over 50% of point sources associated with livestock manure management

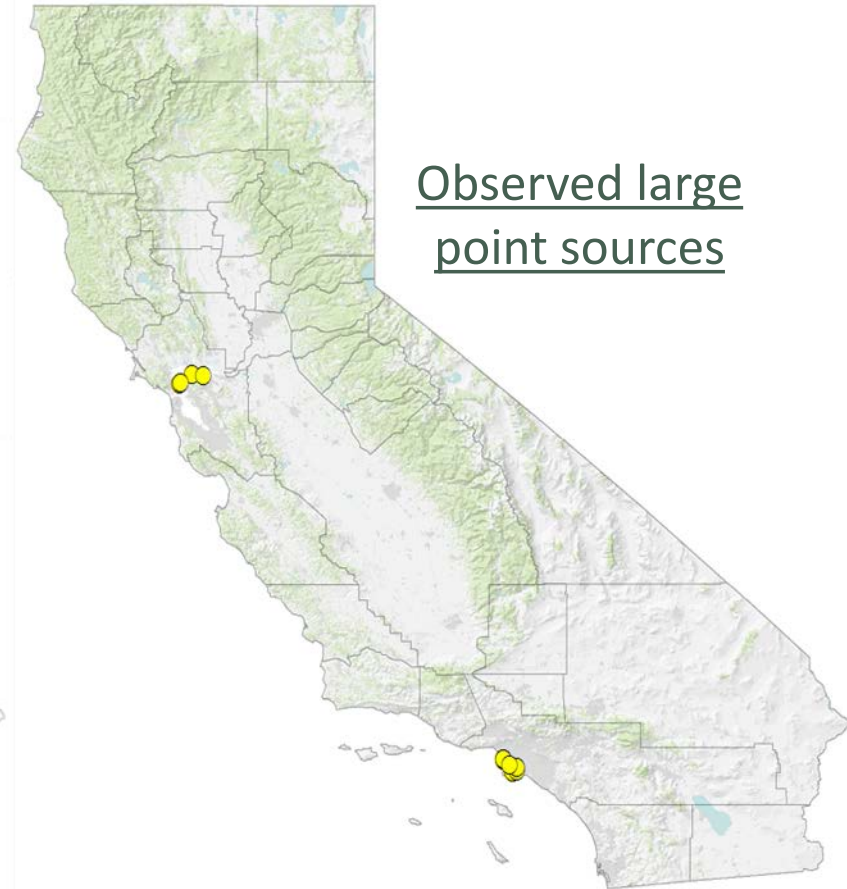
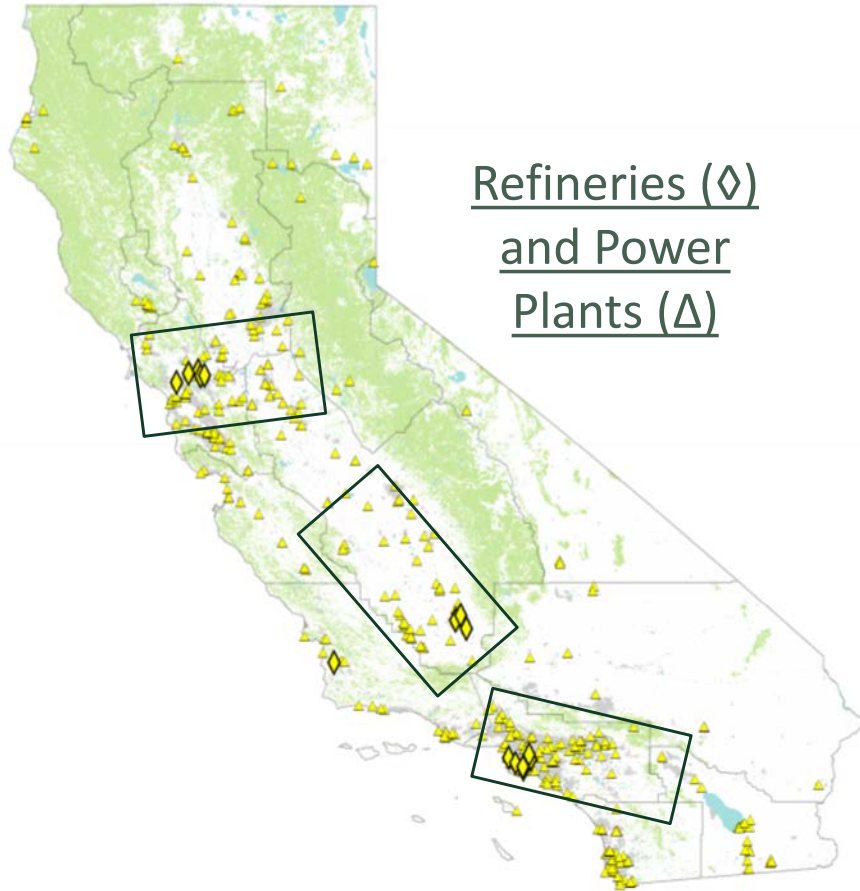


# Study Results – Oil and Gas Sector



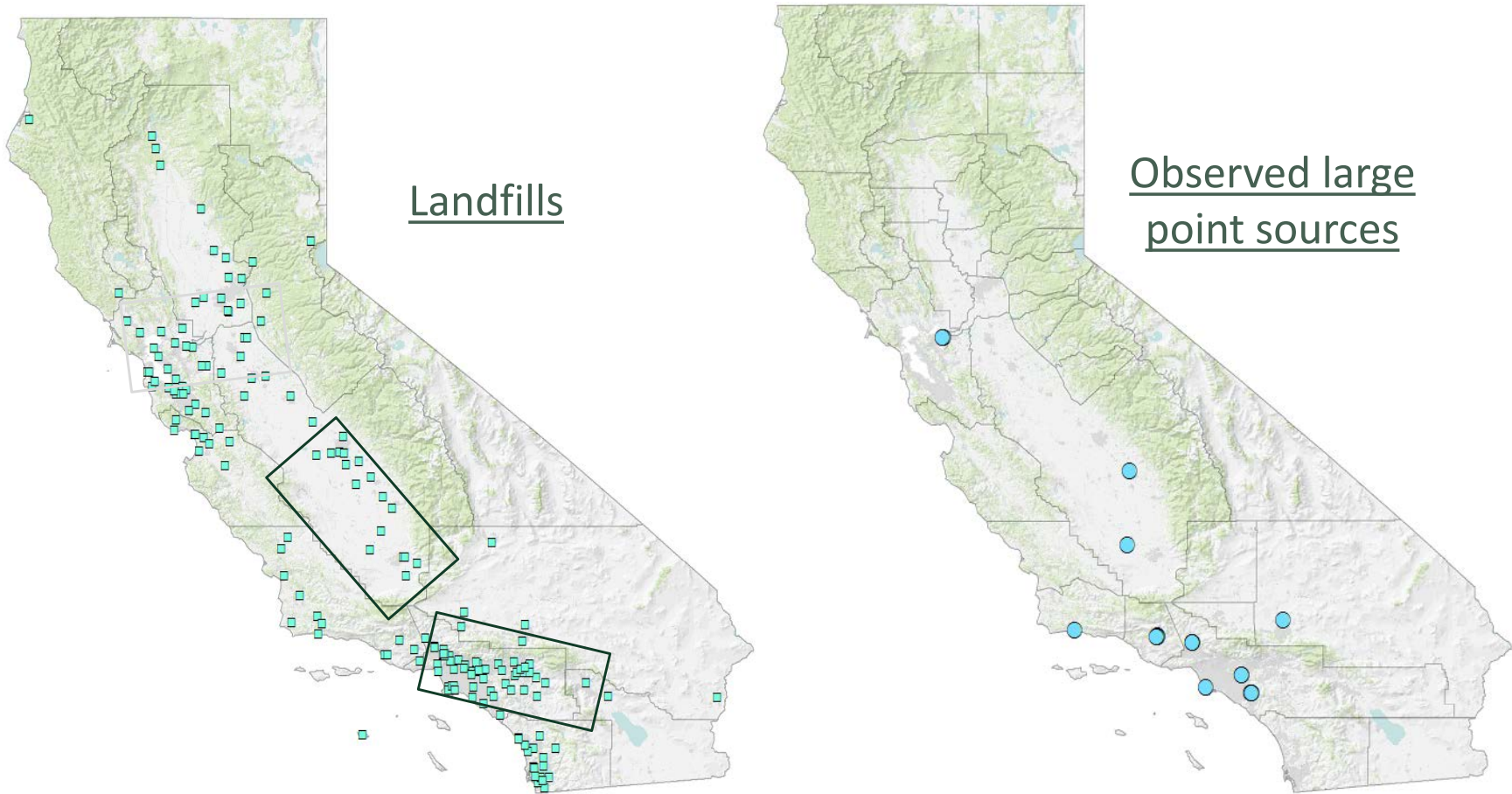
Storage tanks and wellheads responsible for the largest fraction of plumes, most methane sources were found in Kern County oil fields

# Study Results – Refineries, Power Plants



Strong CH<sub>4</sub> plumes observed at nearly every refinery sampled,  
highly episodic

# Study Results – Waste Sector



Small fraction of landfills present persistent large plumes, but some show almost no methane

# Prevalence of Large Methane Sources

- All sectors have members in the top 10% of sources, which together contain 60% of the found methane enhancement
- Strong methane plumes observed at a relatively small fraction ( $< 0.2\%$ ) of California's infrastructure
- Emissions from identified large sources could contribute significantly to statewide methane emissions (a robust emissions estimate is planned for the end of phase 2)

# Relevance to CARB programs

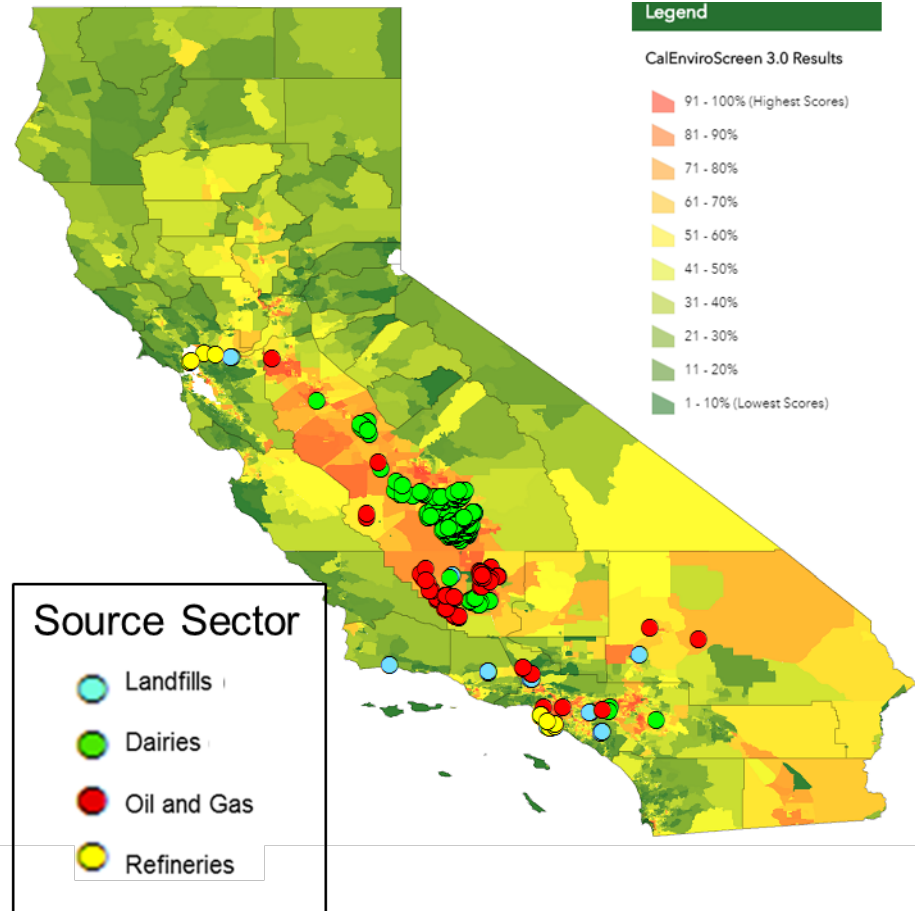
## *Informing programs and policies*

- Oil and Gas Regulation
  - Pre-regulatory baseline and enforcement aid
- Manure management mitigation
  - Helps prioritize investments
- Natural gas underground storage and distribution
  - Leak detection for public safety
- Environmental Justice



# Environmental Justice

- Methane itself is non-toxic
- Study results informative to reduce cumulative emissions, exposure, and health impact from associated pollutants
- Follow-up research to measure toxics emissions from super-emitters, and impacts in disadvantaged communities
- Informing community selection for Oil and Gas Community Monitoring efforts



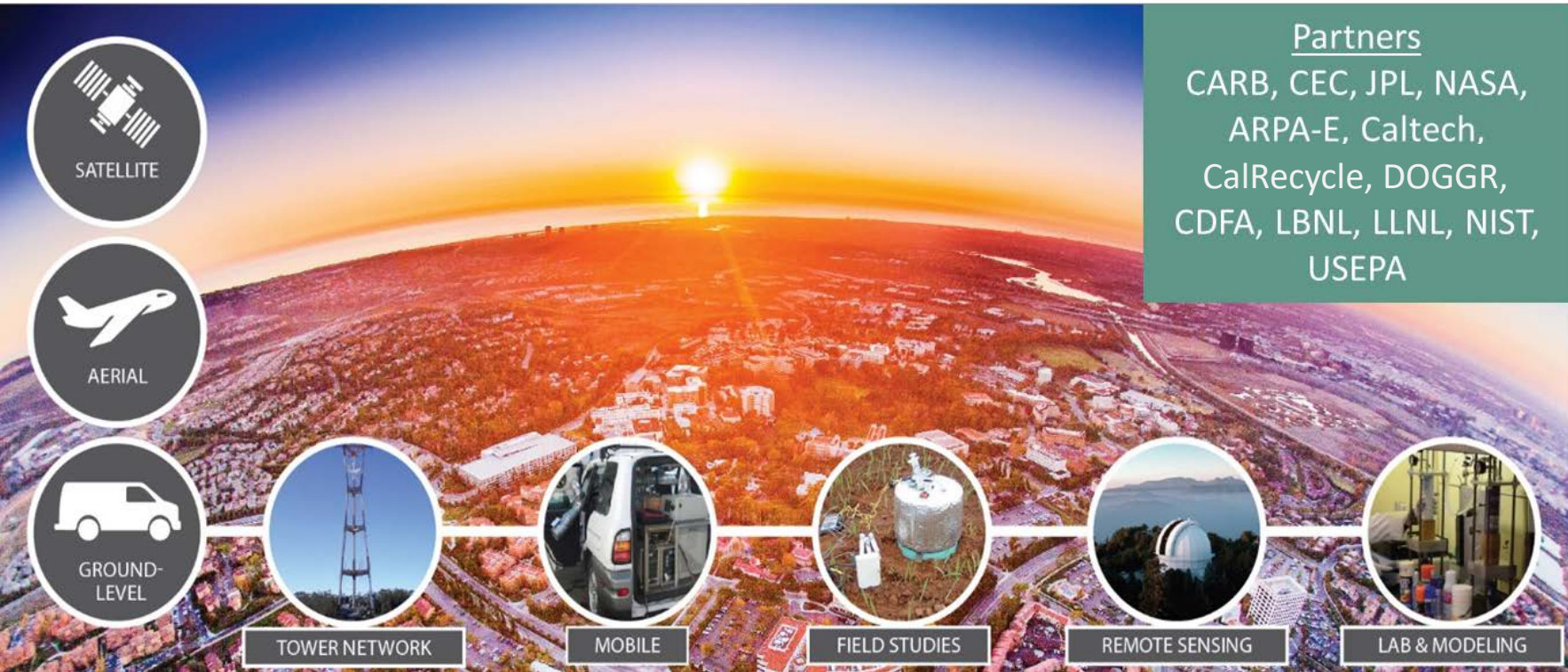


# Continuing Research

- California Methane Survey Phase 2
  - Focus on energy sector and persistence
  - NASA/JPL to complete robust emission estimation
- CARB funding projects to study facility level methane and air toxics emissions
- Dairy mitigation and research efforts, coordinated with CDFA (SB 1383)
- CEC funding large field studies to detect and quantify methane emissions in San Joaquin Valley
- CARB in-house methane emissions research and modeling



# California Methane Research Program



# Challenges and Future Work

- Study suggests large emitters could be a critical contributor to statewide emissions
  - Opportunity for emission mitigation
- Need to understand the persistence and episodic nature of the emissions in order to produce robust emission estimates
- Further analysis needed to distinguish normal process emissions from leaks or other malfunctions
- Concerns over cuts to federal programs (such as NASA-JPL earth observation resources) could affect progress
- New technologies expected to improve leak detection and mitigation efforts