

ANTELOPE VALLEY AIR QUALITY MANAGEMENT DISTRICT

RULE 301 -- PERMIT FEES

(Adopted: 02/04/77; Amended: 05/27/77; Amended: 01/06/78; Amended: 06/16/78; Amended: 04/04/80; Amended: 09/05/80; Amended: 06/05/81; Amended: 09/09/82; Amended: 12/03/82; Amended: 06/03/83; Amended: 05/04/84; Amended: 07/06/84; Amended: 11/02/84; Amended: 12/06/85; Amended: 05/01/87; Amended: 06/03/88; Amended: 12/02/88; Amended: 01/06/89; Amended: 06/02/89; Amended: 06/01/90; Amended: 06/07/91; Amended: 12/06/91; Amended: 06/05/92; Amended: 07/10/92; Amended: 06/11/93; Amended: 10/08/93; Amended: 06/10/94; Amended: 05/12/95; Amended: 10/13/95; Amended: 05/10/96; Amended: 05/09/97; Amended: 03/17/98)

(A) Applicability

This rule establishes such a fee schedule and requires that fees be paid for:

- (1) Permit processing for Facility Permits [see section (Q)], Facility Registrations [see section (V)], and Permits to Construct and/or Permits to Operate equipment (submitted pursuant to Regulation II) that may cause air pollution or equipment intended to control air pollution [see section (C)].
- (2) Processing of applications for effecting emission reductions, banking emissions, obtaining emissions reduction credit certificates, or registering emission reduction credits, pursuant to Regulation XIII [see subsection (C)(4)].
- (3) Annual operating permit renewal fee [see section (D)].
- (4) Annual operating permit emissions fee [see section (E)].
- (5) Duplicate and reissued permits [see section (F)].
- (6) Reinstating expired applications or permits [see section (G)].
- (7) Reinstating revoked permits [see section (H)].
- (8) Environmental Impact Analysis, Air Quality Analysis, Health Risk Assessment, Public Notification on Significant Projects and Emission Reduction Credits (pursuant to Regulation XIII - New Source Review) [see subsection (C)(4) and section (I) of this rule].
- (9) Asbestos demolition and renovation activities [see section (R)].
- (10) Lead abatement activities [see section (S)].

- (11) Evaluation of permit applications submitted for compliance under a National Emission Standard for Hazardous Air Pollutants (NESHAP) [see section (T)].
- (12) Certification of Clean Air Solvents [see section (U)].

(B) Definitions

For the purpose of this rule, the following definitions shall apply:

- (1) ALTERATION or MODIFICATION means any physical change, change in method of operation of, or addition to, an existing equipment requiring an application for Permit to Construct pursuant to Rule 201. Routine maintenance and/or repair shall not be considered a physical change. A change in the method of operation of equipment, unless previously limited by an enforceable permit condition, shall not include:
 - (a) An increase in the production rate, unless such increase will cause the maximum design capacity of the equipment to be exceeded; or
 - (b) An increase in the hours of operation.
- (2) BANKING means the process of recognizing and certifying emission reductions and registering transactions involving emission reduction credits.
- (3) CANCELLATION is an administrative action taken by the District which nullifies or voids a previously pending application for a permit.
- (4) CERTIFIED EQUIPMENT PERMIT means a permit issued to a manufacturer or distributor for a specific model or series of models of equipment. By this permit, the District certifies that the equipment meets all District rules and Best Available Control Technology (BACT) requirements under a set of conditions. Eligibility for the certification process shall be limited to equipment for which the following conditions exist, as determined by the Air Pollution Control Officer (APCO):
 - (a) Equipment operation and emission characteristics will be applicable to a number of identical pieces of equipment;
 - (b) Permitting can be accomplished through the use of identical permit conditions for each piece of equipment regardless of use or location;
 - (c) The equipment is exempt from emission offsets as defined in Rule 1304(a)(4) or Rule 1304(a)(5); or the emissions of each criteria pollutant, except lead, are determined to be less than the limits listed in Rule 1303, Appendix A, Table A-1; and
 - (d) The equipment does not emit lead or the toxic emissions result in a Maximum Individual Cancer Risk (MICR) equal to or greater than one in a million as calculated according to Rule 1401.

Certified Equipment Permit shall be valid for one year, and shall be renewed annually if the APCO determines the equipment meets all District rules and BACT requirements. Certification shall not relieve the person constructing, installing or operating the equipment from the requirement to obtain all necessary permits to construct and permits to operate, or from compliance with any other District rule including the requirements of Regulation XIII.

- (5) CLEAN AIR SOLVENT is a VOC-containing material used to perform solvent cleaning, solvent finishing, or surface preparation operations or activities, which:
 - (a) Contains no more than fifty (50) grams of VOC per liter of material, as supplied;
 - (b) Exerts no more than five (5) mm Hg of VOC composite partial vapor pressure at 20°C (68°F);
 - (c) Reacts to form ozone at a rate not exceeding that of toluene;
 - (d) Contains no compounds classified as Toxic Air Contaminants (TACs) by the Federal Clean Air Act, or Ozone Depleting Compounds (ODCs) and Global Warming Compounds (GWCs) as defined by the District; and,
 - (e) Has been certified by the District to meet the criteria stated in subsections (B)(5)(a-d) inclusive, according to test methods and procedures approved by the District.

- (6) CLEAN AIR SOLVENT CERTIFICATE is a certificate issued by the District to a manufacturer or distributor for a specific product or class of products that meet(s) the criteria for a Clean Air Solvent.

- (7) CONTINUOUS EMISSIONS MONITORING SYSTEM (CEMS) is a system comprised of components that continuously measure all parameters necessary to determine pollutant concentration or pollutant mass emissions, pursuant to a District Rule or Regulation.
 - (a) For the purpose of this rule, a CEMS includes, but is not limited to, the following analyzers, monitors, components, systems, or equipment:
 - (i) Pollutant concentration analyzer(s) (e.g., NO_x, SO_x, CO, Total Sulfur) and associated sample collection, transport, and conditioning equipment, and data acquisition and logging systems,
 - (ii) Diluent gas analyzer (O₂ or CO₂),
 - (iii) Flow monitor (direct in-stack measurement or indirectly calculated from fuel usage or other process parameters approved by the APCO), and
 - (iv) Other equipment (e.g., moisture monitor) as required to comply with monitoring requirements.
 - (b) For the purpose of this rule, a "time-shared CEMS" means a CEMS as described in subsection (B)(7)(a) which is common to several sources of emissions at the same facility.

- (c) For the purpose of this rule, a "Fuel Sulfur Monitoring System" or "FSMS" may be used as an alternative to a CEMS SO_x monitoring requirement, subject to District Rules and Regulations, and the approval of the APCO. An FSMS is a total sulfur monitoring system configured similar to the CEMS described in subsection (B)(7)(a) but, as an alternative to directly monitoring SO_x emissions at sources required to have SO_x CEMS (at the same facility), SO_x emission information at each affected source is determined "indirectly" by monitoring the sulfur content of the fuel gas supply firing the affected sources.
 - (d) For the purpose of this rule, an "Alternative Continuous Emissions Monitoring System" or "ACEMS" (also known as a "Predictive or Parametric Emissions Monitoring System" or "PEMS") may be used as an alternative to a CEMS pollutant monitoring requirement, subject to District Rules and Regulations, and the approval of the APCO. Instead of directly monitoring the pollutant emissions at a source required to have a CEMS as in subsection (B)(7)(a), emission information is "predicted" by the ACEMS or PEMS by monitoring key equipment operating parameters (e.g., temperature, pressure) at the affected source, irrespective of exhaust gas or fuel supply analysis.
- (8) EMISSION FACTOR means the amount of air contaminant emitted per unit of time or per unit of material handled, processed, produced, or burned.
 - (9) EMISSION REDUCTION CREDIT (ERC) means the amount of emissions reduction which is verified and determined by the APCO to be eligible for credit in an emissions reduction bank.
 - (10) EQUIPMENT means any article, machine, or other contrivance, or combination thereof, which may cause the issuance or control the issuance of air contaminants, and which:
 - (a) Requires a permit pursuant to Rules 201 and/or 203; or
 - (b) Is in operation pursuant to the provisions of Rule 219.
 - (11) EXPIRATION means the end of the period of validity for an application, Permit to Operate, or a temporary Permit to Operate.
 - (12) FACILITY means any source, equipment, or grouping of equipment or sources, or other air contaminant-emitting activities which are located on one or more contiguous properties within the District, in actual physical contact or separated solely by a public roadway or other public right-of-way, and are owned or operated by the same person (or persons under common control) or an outer continental shelf (OCS) source as defined in 40 CFR §55.2. Such above-described groupings, if on noncontiguous properties but connected only by land carrying a pipeline, shall not be considered one facility. Equipment or installations involved in crude oil and gas production in Southern California coastal or OCS waters, and transport of such crude oil and gas in Southern

California coastal or OCS waters, shall be included in the same facility which is under the same ownership or use entitlement as the crude oil and gas facility on-shore.

- (13) FACILITY REGISTRATION is a permit which consolidates existing equipment permits and all new equipment at a facility into one permit. A Facility Registration may be issued at District discretion to any facility not subject to Regulation XXX.
- (14) NON-ROAD ENGINE is a portable engine that requires a permit and is certified by the APCO to be a Non-Road Engine regulated by U.S. EPA pursuant to 40 CFR Part 89.
- (15) PREMISES means one parcel of land or contiguous parcels of land under the same ownership or entitlement to use, not including the parcels which are remotely located and connected only by land carrying a pipeline.
- (16) QUALIFYING PORTABLE ENGINE is a portable engine that requires a permit and is certified by the APCO to meet all the requirements of Non-Road Engine of 40 CFR Part 89 except date of manufacture, and has been demonstrated to meet the emission limitations of 40 CFR §89.112-96.
- (17) REGISTRATION PERMIT means a permit to construct or permit to operate issued to an owner/operator of equipment which has previously been issued a Certified Equipment Permit by the District. The owner/operator shall agree to operate under the conditions specified in the Certified Equipment Permit.
- (18) REVOCATION is an action taken by the Hearing Board following a petition by the APCO which invalidates a Permit to Construct or a Permit to Operate.
- (19) SIMILAR EQUIPMENT means any number of equipment which are of the same type, are used in a functionally identical manner, are to be operated by the same operator, have the same equipment address, and have the same operating conditions and processing material to the extent that a single permit evaluation would be required for the set of equipment. Portable equipment, while not operating at the same location, may qualify as similar equipment.
- (20) SMALL BUSINESS is as defined in District Rule 102 as "Small Business."
- (21) SPECIFIC ORGANIC GASES are any of the following compounds:
 - trifluoromethane (HFC-23)
 - chlorodifluoromethane (HCFC-22)
 - dichlorotrifluoroethane (HCFC-123)
 - tetrafluoroethane (HFC-134a)
 - dichlorofluoroethane (HCFC-141b)
 - chlorodifluoroethane (HCFC-142b)

1,1,1-trifluoroethane (HFC-143a)
1,1-difluoroethane (HFC-152a)
cyclic, branched, or linear, completely fluorinated alkanes
cyclic, branched, or linear, completely fluorinated ethers with no
 unsaturations
cyclic, branched, or linear, completely fluorinated tertiary amines with no
 unsaturations
sulfur-containing perfluorocarbons with no unsaturations and with sulfur
 bonds only to carbon and fluorine.

- (22) STATEWIDE EQUIPMENT is equipment that is permitted pursuant to Regulation XXI.
- (23) STATIONARY SOURCE (or SOURCE) means any grouping of equipment or other air contaminant-emitting activities which are located on parcels of land within the District, in actual physical contact or separated solely by a public roadway or other public right-of-way, and are owned or operated by the same person or by persons under common control. Such above-described groupings, if remotely located and connected only by land carrying a pipeline, shall not be considered one stationary source.
- (26) TEMPORARY PERMIT TO OPERATE represents interim authorization to operate equipment until the Permit to Operate is granted or denied. A temporary Permit to Operate is not issued by the District but may exist pursuant to District Rule 202.

(C) Fees for Permit Processing

- (1) Permit Processing Fee
- (a) Except as otherwise provided in this rule, every applicant who files an application for a Permit to Construct, Permit to Operate, Facility Permit, or a revision to a Facility Permit, shall, at the time of filing, pay a permit processing fee.
- (i) Except as otherwise provided in this subsection, the permit processing fee shall be determined in accordance with the eleven schedules (A through I) set forth in the Summary Permit Fee Rates tables at the time the application is deemed complete.
- (ii) A person applying for permits for any equipment/process not otherwise listed in Table I shall pay the fees associated with Schedule C. Prior to the issuance of a permit, these fees are subject to adjustment, as necessary.

- (iii) For applications submitted prior to July 1, 1990, the applicant shall pay a permit processing fee as specified in the Summary Permit Fee Rates tables, less any previously paid filing fees not to exceed the amount due. These fees are due and payable within thirty (30) days of receipt of notification.
 - (iv) In the event a Permit to Construct expires under the provisions of District Rule 205, and the applicable rules, regulations, and BACT for that particular piece of equipment have not been amended since the original evaluation was performed, the permit processing fee for a subsequent application for a similar equipment shall be the fee established in the Summary Permit Fee Rates - Change of Operator table according to the applicable schedule under the Change of Operator category, provided the subsequent application is submitted within one (1) year from the date of expiration of either the Permit to Construct, or an approved extension of the Permit to Construct.
- (b) Notice of Amount Due and Nonpayment Penalties
- (i) For fees due upon notification, such notice may be given by personal service or by deposit, postpaid, in the United States mail and shall be due thirty (30) days from the date of personal service or mailing. For the purpose of this subparagraph, the fee payment will be considered to be received by the District if it is postmarked by the United States Postal Service on or before the expiration date stated on the billing notice. If the expiration date falls on a Saturday, Sunday, or a state holiday, the fee payment may be postmarked on the next business day following the Saturday, Sunday, or the state holiday with the same effect as if it had been postmarked on the expiration date. Nonpayment of the fee within this period of time will result in expiration of the application and voiding of the Permit to Construct. No further applications will be accepted from the applicant until such time as overdue permit processing fees have been fully paid. If an application is canceled, a permit processing fee will be charged if evaluation of the application has been initiated.
- (c) Payment for Permit Processing of Equipment Already Constructed
- (i) In the case of application for a Permit to Operate equipment already constructed, or where a Permit to Construct was granted prior to August 1, 1982, the applicant shall pay the permit processing fee within thirty (30) days of receipt of notification. In the case where a portion of the permit evaluation fee was paid when a Permit to Construct was granted, the amount paid shall be credited to the amount due for permit processing in accordance with the Summary Permit Fee Rates tables, and shall be due within thirty (30) days of receipt of notification. In both cases, payment shall be as specified in subsection (C)(1)(b) of this rule. If, at the time the Permit to Operate is granted or denied, it is determined

that any annual operating permit fee as provided in section (D) of this rule had been based on incorrect information, the applicant will be billed for or credited with the difference, as appropriate.

- (d) Higher Fee for Failing to Obtain a Permit
 - (i) When equipment is operated, built, erected, installed, altered, or replaced (except for similar equipment) without the owner/operator first obtaining a required Permit to Construct or Permit to Operate, the permit processing fee shall be one hundred fifteen percent (115%) of the amount set forth in the Summary Permit Fee Rates tables of this rule. The assessment of such fee shall not limit the District's right to pursue any other remedy provided for by law. Fees are due and payable within thirty (30) days of receipt of notification. [See subsection (C)(2)(b).]
- (e) Small Business
 - (i) When applications are filed in accordance with the provisions of subsections (C)(1)(a), (C)(1)(g)(i), or (C)(3) for a small business, the fees assessed shall be fifty percent (50%) of the amount set forth in the Summary Permit Fee Rates - Permit and ERC Processing, Change of Conditions, Alteration/Modifications table.
- (f) Fees for Permit Processing for Similar Equipment
 - (i) When applications are submitted in accordance with the provisions of subsections (C)(1)(a), (C)(1)(d), (C)(1)(e), (C)(1)(h), (C)(3) or (C)(4) concurrently for similar equipment, full fees for the first equipment, and twenty-five percent (25%) of the applicable permit processing fee for each additional equipment shall be assessed. The provisions of this subsection do not apply to Certified Equipment Permits, Registration Permits, Non-Road and Qualifying Engine Permits, and Statewide Equipment Permits. This subparagraph shall, upon request of the applicant, apply to applications which have been received before July 1, 1996, but not yet been processed or which have not received final determination regarding applicable permit processing fees.
- (g) Fees for Permit Processing for Certified Equipment Permits and Registration Permits
 - (i) Persons applying for a Certified Equipment Permit shall pay a one-time permit processing fee for each application. The fee shall be determined in accordance with the Summary Permit Fee Rates tables of this rule. No annual operating permit renewal fee shall be charged.
 - (ii) A \$148.80 permit processing fee shall be assessed to a person applying for a Change of Operator for a Certified Equipment Permit.
 - (iii) A \$148.80 permit processing fee shall be charged to a person applying for a Registration Permit to Construct and Permit to Operate for certified equipment. Annual operating permit renewal fees shall be paid pursuant to section (D).

- (iv) When certified equipment is built, erected, installed, or replaced (except for identical replacement) without the owner/operator obtaining a required Rule 201 Permit to Construct, the permit processing fee assessed shall be one hundred fifteen percent (115%) of the amount set forth in subsection (C)(1)(g)(iii).
- (h) Applications Submitted for Equipment Previously Exempted by District Rule 219
 - (i) When applications for equipment are submitted prior to July 1, 1993, and are filed in accordance with the provisions of subsections (C)(1)(a), (C)(1)(f), (C)(2), or (C)(3) and require a permit, solely due to the 1992 amendments to District Rule 219, the permit processing fees assessed shall be in accordance with Schedule A.
- (i) Multiple Control Device System
 - (i) When an application is submitted in accordance with the provisions of subsections (C)(1)(a), (C)(1)(e), or (C)(3) and this application is for a control system which consists of multiple control devices, the permit processing fee shall be the highest individual permit processing fee, plus twenty-five percent (25%) of the applicable permit processing fee for each additional control device.
- (j) Fees for Processing Non-Road and Qualifying Engine Permits
 - (i) Persons applying for a Non-Road or Qualifying Engine Permit shall pay a \$157.20 permit processing fee. Annual operating permit renewal fees shall be pursuant to section (D).
 - (ii) Persons applying for Change of Operator for a Non-Road or Qualifying Engine shall pay a \$157.20 permit processing fee.
 - (iii) When a Non-Road or Qualifying Engine is operated or replaced without the owner/operator obtaining a required Rule 201 Permit to Construct, the permit processing fee assessed shall be one hundred fifteen percent (115%) of the amount set forth in subsection (C)(1)(j)(i).
- (k) Fees for Processing Statewide Equipment
 - (i) Initial permit fee for each Statewide Equipment
Each applicant shall pay to the District a non-refundable filing and permit processing fee of \$207.20 per Statewide Equipment as defined in subsection (B)(19) of this rule.
 - (ii) Annual Operating Permit Renewal Fee
On the annual renewal date set by the, the owner/operator shall pay a renewal fee of \$155.40 per Statewide Equipment to the District, unless the owner/operator declares non-operational status, as stated in subsection (C)(1)(k)(vi), for the Statewide Equipment.
 - (iii) Administrative Fees
No administrative fees shall be required for Statewide Equipment initially permitted with the District and operated within the District's jurisdiction. If the District is not the administering

district, but a participating district, and the statewide equipment is operated within the District's jurisdiction, the owner/operator of the permitted Statewide Equipment shall, on the annual renewal date set by the APCO, pay to the District an administrative fee of \$77.70 per year for each Statewide Equipment.

(iv) Inspection Fees

No inspection fees shall be required for Statewide Equipment initially permitted within the District and operated within the District's jurisdiction. If a Statewide Equipment, for which the District is a participating district, is inspected by the District, the owner/operator of the permitted Statewide Equipment shall pay to the District an inspection fee of \$77.70 per year for each Statewide Equipment.

(v) Notice of Amount Due and Nonpayment Penalties

For the fees required in subsections (C)(1)(k)(ii), (C)(1)(k)(iii), and (C)(1)(k)(iv), at least thirty (30) days before the due date, the owner/operator of equipment under permit will be notified by mail of the amount to be paid and the due date. For annual operating permit renewal fees and administrative fees, if such notice is not received at least thirty (30) days before the annual renewal date, the owner/operator of Statewide Equipment under permit shall notify the District on or before the permit renewal date that said notice was not received. The annual operating permit renewal fee for each Statewide Equipment shall be in the amount described in subsection (C)(1)(k)(ii) and the administrative fee shall be in the amount described in subsection (C)(1)(k)(iii). If the annual operating fee is not paid within thirty (30) days after the due date, the permit will expire and no longer be valid. In such a case, the owner/operator will be notified by mail of the expiration and the consequences of operating equipment without a valid permit, but the permit shall expire whether or not such notice is given or received. If the administrative fee or the inspection fee is not paid within thirty (30) days after the due date, the permit may be canceled. For the purposes of this paragraph, the fee will be considered to be received by the District if it is postmarked by the United States Postal Service on or before the expiration date stated on the billing notice. If the expiration date falls on a Saturday, Sunday, or state holiday, the fee payment may be postmarked on the next business day following the Saturday, Sunday, or state holiday with the same effect as if it had been postmarked on the expiration date.

(vi) Nonpayment of Fees to a Participating District

Nonpayment of fees, assessed on a Statewide Equipment, by a participating district, for which the District is the administering district, may result in the cancellation of the permit(s).

(vii) Non-Operational Equipment Fees

Upon receipt of the invoice for annual operating permit renewal, the permitted owner/operator may declare the equipment as non-operational for a non-refundable fee of \$36.20, in lieu of paying the annual operating permit renewal fee. If such notice is not received at least thirty (30) days before the annual renewal date, the owner/operator of equipment under permit shall notify the District on or before the permit renewal date that said notice was not received. To declare Statewide Equipment as non-operational, the registered owner/operator shall state in writing the intention not to operate the equipment unit until the permit is renewed. Prior to operating the Statewide Equipment, the registered owner/operator shall pay the annual permit fee in full, to the District.

- (2) Fee for Change of Operator or Additional Operator
 - (a) Under District Rule 209 (Transfer and Voiding of Permits), a permit granted by the District is not transferable. Every applicant who files an application for a change of operator or additional operator with the same operating conditions of a Permit to Operate shall be subject to a permit processing fee as follows:
 - (i) The permit processing fee shall be as established in the Summary Permit Fee Rates - Change of Operator table for equipment at one location so long as the new operator files an application for a Permit to Operate within one (1) year from the last renewal of a valid Permit to Operate and does not change the operation of the affected equipment.
 - (ii) If an application for change of operator of a permit is not filed within one (1) year from the last annual renewal of the permit under the previous operator, the new operator shall submit an application for a new Permit to Operate, along with the permit processing fee as prescribed in subsection (C)(1)(a). A higher fee, as described in subsection (C)(1)(d), shall apply.
- (3) Change of Operating Condition, Alteration/Modification/Addition
 - (a) When an application is filed for a permit involving change of operating conditions, and/or a permit involving proposed alterations/modifications or additions resulting in a change to any existing equipment for which a Permit to Construct or a Permit to Operate was granted and has not expired in accordance with these rules, the permit processing fee shall be the amount set forth in the Summary Permit Fee Rates tables. The only exceptions to this fee shall be:
 - (i) Permits that must be reissued with conditions prohibiting the use of toxic materials and for which no evaluation is required, no physical modifications of equipment are made, and the use of substitute materials does not increase Volatile Organic Compounds (VOC) by more than 0.5 pound in any one day. When an

application is filed for a modification described by this exception, the permit processing fee shall be \$157.20.

- (ii) Permits that must be reissued to reflect the permanent removal of a standby fuel supply, or to render equipment non-operational, which:
 - a. Do not result in a new source review emission adjustment. A reissue permit fee pursuant to section (f) shall be charged per equipment; or
 - b. Result in a new source review emission adjustment. A reissued permit fee of \$310.80 per equipment shall be charged.
 - (iii) Permits reissued for an administrative change in permit description or for a change in permit conditions based on actual operating conditions, which do not require any engineering evaluation, and do not cause a change in emissions, for which a reissued permit fee of \$104.80 shall be charged.
- (4) Fee for Evaluation of Applications for Emission Reductions
- (a) Every applicant who files an application for effecting emission reductions, banking emissions, obtaining emission reduction credit certificates, or registering emission reduction credits, as described in subsection (A)(2) of this rule shall, at the time of filing, pay a processing fee in accordance with Schedule I in the Summary Permit Fee Rates tables. Additionally, the applicant shall pay a fee of \$125.80 for publication of public notice if required by Rule 1310(c).
- (5) Fee Waiver for Equipment Destroyed or Relocated due to a "State of Emergency"
- (a) No permit processing fee shall be assessed for any application filed to replace equipment destroyed, or for the relocation of currently permitted equipment residing within a condemned building, as the result of any event declared to be a "state of emergency" by the local, state, or federal authorities.
- (6) Fee for Serial Number Change of Similar Equipment
- (a) Upon surrender of a Permit to Operate and demonstration to the satisfaction of the APCO that a similar equipment, except for serial number, will be provided for equipment, a Permit to Operate will be reissued bearing the new serial number upon payment of a fee of \$104.80.

(D) Annual Operating Permit Renewal Fee

- (1) Renewal of Permit to Operate
 - (a) All Permits to Operate (including temporary Permits to Operate pursuant to District Rule 202) for equipment on the same premises shall be renewed on the annual renewal date set by the APCO. A Permit to Operate is

renewable if the permit is valid according to the District's Rules and Regulations and has not been voided or revoked and if the annual operating permit fee is paid within the time and upon the notification specified in subsection (D)(8) of this rule.

- (2) The annual operating permit renewal fee shall be assessed in accordance with the following schedules:

EQUIPMENT/PROCESS SCHEDULES	ANNUAL OPERATING PERMIT RENEWAL FEE
Equipment/Processes appearing in Tables IA and IB as Schedule A1	\$85.90
Equipment/Processes appearing in Tables IA and IB as Schedules A, B, and B1 (excluding Rule 461 liquid fuel dispensing nozzles)	\$171.90
Equipment/Processes appearing in Tables IA and IB as Schedules C and D	\$615.50
Equipment/Processes appearing in Tables IA and IB as Schedules E, F, G, and H	\$1,477.60
Rule 461 liquid fuel dispensing nozzle	\$34.60 per nozzle

A source shall be assessed one annual operating permit renewal fee for permits subject to Rule 461, based on the number of liquid fuel dispensing nozzles, regardless of the number of such permits the source currently has in its possession.

- (3) Credit for Solar Energy Equipment
- (a) Any permittee required to pay an annual operating permit renewal fee shall receive an annual fee credit for any solar energy equipment installed at the site where the equipment under permit is located.
- (i) Computation
The design capacity of the solar energy equipment expressed in thousands of British Thermal Units (Btu) per hour shall be used to determine the fee credit calculated at \$1.00 per 1,000 Btu.
- (ii) Limitation
The solar energy credit shall not exceed the annual operating permit renewal fee for all permits at the site where the solar energy equipment is located.
- (4) Renewal of Temporary Permit to Operate New Equipment
- (a) A Permit to Construct, which has not expired or has not been canceled or voided, will be considered a temporary Permit to Operate on the date the applicant completes final construction and commences operation, pursuant to District Rule 202(a). For the purposes of this subsection, the date specified as the estimated completion date on the application for Permit to

Construct will be considered the date of commencement of operation, unless the applicant notifies the District in writing that operation will commence on another date, or unless the equipment already has been placed in operation. Such temporary Permit to Operate shall be valid for the period of time between commencement of operation and the applicant's next annual renewal date following commencement of operation and shall be subject to a prorated amount of the annual operating permit renewal fee prescribed in subparagraph (D)(2). The proration shall be based on the time remaining to the next annual renewal date. On that next annual renewal date, and each year thereafter, the annual operating permit renewal fee for the temporary Permit to Operate shall be due in the amount prescribed in subparagraph (D)(2).

- (5) **Renewal of Temporary Permit to Operate Existing Equipment**
 - (a) In the case of equipment operating under a temporary Permit to Operate issued pursuant to District Rule 202(c), where a Permit to Construct was not issued, the company is immediately subject to a prorated amount of the annual operating permit renewal fee prescribed in subsection (D)(2) following the submission of the completed application for Permit to Operate. The proration shall be based on the time remaining to the next annual renewal date. On that next annual renewal date, and each year thereafter, the annual operating permit renewal fee shall be due in the amount prescribed in subsection (D)(2). If no annual renewal date has been established, the APCO shall set one upon receipt of the application.
- (6) If, for any reason, the APCO determines it is necessary to change the annual renewal date, all annual operating permit renewal fees shall be prorated according to the new annual renewal date.
- (7) The same annual renewal date shall apply from one change of operator to another.
- (8) **Notice of Amount Due and Nonpayment Penalties**
 - (a) At least thirty (30) days before the annual renewal date, the owner/operator of equipment under permit will be notified by mail of the amount to be paid and the due date. If such notice is not received at least thirty (30) days before the annual renewal date, the owner/operator of equipment under permit shall notify the District on or before the permit renewal date that said notice was not received. The annual operating permit renewal fee for each permit shall be in the amount described in subsection (D)(2). If the annual operating permit renewal fee is not paid within thirty (30) days after the due date, the permit will expire and no longer be valid. In such a case, the owner/operator will be notified by mail of the expiration and the consequences of operating equipment without a valid permit, as required by District Rule 203 *Permit to Operate*. For the purpose of this paragraph, the fee payment will be considered to be received by the District if it is postmarked by the United States Postal

Service on or before the expiration date stated on the billing notice. If the expiration date falls on a Saturday, Sunday, or a state holiday, the fee payment may be postmarked on the next business day following the Saturday, Sunday, or state holiday with the same effect as if it had been postmarked on the expiration date.

- (9) Any person holding permits to operate for two or more emission controls applicable to the same equipment who establishes that any of the emission controls is redundant, i.e., not necessary to assure compliance with all applicable legal requirements, shall not be required to pay annual operating permit renewal fees under section (D) for the redundant equipment. The APCO may reinstate the obligation to pay such fees at any time upon determination that operating the control is or has become necessary to assure compliance with any applicable legal requirements.

(E) Annual Operating Permit Emissions Fee

- (1) In addition to the annual operating permit renewal fee, the owner/operator of all equipment operating under permit shall pay an annual operating permit emissions fee based on the total weight of emissions of each of the contaminants specified in Table III from all equipment used by the operator at all locations, including total weight of emissions of each of the contaminants specified in Table III resulting from all products which continue to passively emit air contaminants after they are manufactured, or processed by such equipment, with the exception of such product that is shipped or sold out of the District so long as the manufacturer submits records which will allow for the determination of emissions within the District from such products.
- (2) Emissions from equipment not requiring a written permit pursuant to Regulation II shall be reported but not incur a fee for emissions so long as the owner/operator keeps separate records which allow the determination of emissions from such non-permitted equipment.
- (3) An owner/operator shall not pay a fee for emissions from the use of Clean Air Solvents issued a valid Certificate from the District so long as the facility submits separate records which allow the determination of annual emissions, usage, and identification of such products. A copy of the Clean Air Solvent certificate issued to the manufacturer or distributor shall be submitted with the separate records.
- (4) Emission Fee Thresholds
 - (a) Each facility shall be assessed a fee, as prescribed in Table III, for every ton per year (TPY) of emissions greater than or equal to the threshold amount of the contaminant(s) listed below:

Air contaminant(s)	Annual emissions threshold (TPY)
Gaseous sulfur compounds (expressed as sulfur dioxide)	≥4 TPY
Total organic gases (excluding methane, specific organic gases, and contaminants listed in Table IV),	≥4 TPY
Specific organic gases	≥4 TPY
Oxides of nitrogen (expressed as nitrogen dioxide)	≥4 TPY
Total particulate matter (excluding particulate toxic air contaminants listed in Table IV)	≥4 TPY
Carbon monoxide	≥100 TPY

- (5) Clean Fuels Fee Thresholds
- (a) Each source emitting 250 tons or more per year (≥ 250 TPY) of any of the above referenced contaminants shall pay an annual clean fuels fee as prescribed in Table V (California Health and Safety Code §40512).
- (6) Each source emitting a toxic air contaminant or ozone depleter as listed in Table IV shall be assessed an annual operating permit emissions fee as indicated therein.
- (a) In lieu of calculating benzene emissions from gasoline dispensing equipment, fee rates shall be assessed at a rate of \$0.017 per thousand gallons of gasoline dispensed from a bulk loading facility.
- (b) Any dry cleaning facility that emits less than two (2) tons per year of perchloroethylene, and qualifies as a small business as defined in the general definition of District Rule 102, shall be exempt from fees listed in Table IV. This provision shall be retroactive to include the July 10, 1992, rule amendment which included perchloroethylene in Table IV.
- (c) Any facility that emits less than two (2) tons per year of formaldehyde, perchloroethylene, or methylene chloride, may petition the APCO, at least thirty (30) days prior to the official submittal date of declaration of emissions as specified in subsection (E)(4), for exemption from formaldehyde, perchloroethylene, or methylene chloride fees as listed in Table IV. Exemption from emissions fees shall be granted if the facility demonstrates that no alternatives to the use of these substances exist, no control technologies exist, and that the facility qualifies as a small business as defined in the general definition of District Rule 102.

- (7) Declaration of Total Emissions from Preceding Reporting Period and Unreported or Under-reported Emissions from Prior Reporting Periods
- (a) The owner/operator of equipment subject to subsections (E)(1), (E)(2), and (E)(3) shall declare to the APCO the total emissions for the immediate preceding reporting period of each of the air contaminants concerned from all equipment. The declaration shall be made at the time and in the manner prescribed by the APCO. The permit holder shall report the total emissions for the twelve (12) month period reporting for each air contaminant concerned from all equipment or processes, regardless of the quantities emitted.
 - (b) Beginning July 1, 1994, the reporting period for annual operating permit emissions fees shall be from July 1 of a given year through June 30 of the following year.
 - (c) The APCO will determine default emission factors applicable to each piece of permitted equipment or group of permitted equipment, and provide them to the owner/operator in a general mailing, or upon request. In determining emission factors, the APCO will use the best available data. A facility owner/operator can provide alternative emission factors that more accurately represent actual facility operations subject to the approval of the APCO.
 - (d) A facility owner/operator shall declare to the APCO, in the same manner, and quantify any emissions of air contaminants in previous reporting periods which had not been reported correctly under the requirements in effect in the reporting period in which the emissions occurred and should have been reported.
- (8) Notice to Pay and Late Filing Penalties
- (a) A notice to pay the fee specified in this subdivision and a declaration of emissions form package will be mailed annually to the owners/operators of all equipment (as shown in District records) to which this subdivision applies. A notice to pay the semi-annual fee specified in subsection (E)(6) will also be mailed to facilities which in the preceding reporting year emitted ten (10) tons or more of any one of the following air contaminants: gaseous sulfur compounds (expressed as sulfur dioxide), total organic gases (excluding methane, specific organic gases, and contaminants listed in Table IV), specific organic gases, oxides of nitrogen (expressed as nitrogen dioxide), or total particulate matter (excluding particulate toxic air contaminants listed in Table IV), or in excess of 100 tons per year for carbon monoxide as listed in Table III. The annual or semi-annual emissions fee payments are the responsibility of the owner/operator. Fees are due and payable immediately on receipt of the notice to pay. If the fee payment and the completed declaration of emissions (for annual emission reporting) are not received by the sixtieth (60th) day following January 1st or July 1st as applicable, it shall be considered late; and penalties for late payment shall be imposed as set forth in subsection (E)(5)(B). For the purpose of this paragraph,

emissions fee payment shall be considered to be timely received by the District if it is postmarked on or before the sixtieth (60th) day following January 1st or July 1st as applicable. If the sixtieth (60th) day falls on a Saturday, Sunday, or a state holiday, the fee payment and declaration of emissions may be postmarked on the next business day following the Saturday, Sunday, or the state holiday with the same effect as if it had been postmarked on the sixtieth (60th) day. Those facilities receiving notices to pay semi-annual fees shall also be subject to subsection (E)(6).

- (b) If no fee payment is received within the time prescribed by subsection (E)(5)(a), a late payment penalty shall be assessed and added to the original amount of the emission fee due according to the following schedule:

Less than 30 days	5% of reported amount
30 to 90 days	15% of reported amount
91 days to 1 year	25% of reported amount
More than 1 year	(See subsections (E)(5)(d))

- (c) If an emission fee is timely paid, and if, within one year after the sixtieth (60th) day from the official due date is determined to be less than ninety percent (90%) of the full amount that should have been paid, a fifteen percent (15%) penalty shall be added, and is calculated based on the difference between the amount actually paid and the amount that should have been paid, to be referred to as underpayment. If payment was ninety percent (90%) or more of the correct amount due, the difference or underpayment shall be paid but with no penalties added. The fee rate to be applied shall be the fee rate in effect for the year in which the emissions actually occurred. If the underpayment is discovered after one (1) year and sixty (60) days from the official fee due date, fee rates and penalties will be assessed based on subsection (E)(5)(d).
- (d) The fees due and payable for the emissions reported or reportable pursuant to subsection (E)(4)(d) shall be assessed according to the fee rate for that contaminant specified in Tables III, IV, and V, and further increased by fifty percent (50%). The fee rate to be applied shall be the fee rate in effect for the year in which the emissions are actually reported, and not the fee rate in effect for the year the emissions actually occurred.
- (e) If one hundred twenty (120) days have elapsed since January 1 or July 1 as applicable, and all emission fees including any penalty have not been paid in full, the APCO may take action to revoke all Permits to Operate for equipment on the premises, as authorized in Health and Safety Code §42307.

(9) Semi-Annual Emissions Fee Payment

- (a) For facilities emitting the threshold amount of the contaminant(s) listed below, the APCO will estimate one half (1/2) of the previous annual

emission fees and request that the permit holder pay such an amount as the first installment on annual emission fees for the period of July 1 through June 30. This fee is due by January 1 of each year.

Air contaminant(s)	Annual emissions threshold (TPY)
Gaseous sulfur compounds (expressed as sulfur dioxide)	≥10 TPY
Total organic gases (excluding methane, specific organic gases, and contaminants listed in Table IV),	≥10 TPY
Specific organic gases	≥10 TPY
Oxides of nitrogen (expressed as nitrogen dioxide)	≥10 TPY
Total particulate matter (excluding particulate toxic air contaminants listed in Table IV)	≥10 TPY
Carbon monoxide	≥100 TPY

- (b) In lieu of payment of one half the estimated annual emission fees, the facility may choose to report and pay on actual emissions for the first six months (July 1 through December 31). By July 1, the permit holder shall submit a final Annual Emission Report together with the payment of the balance, the annual emission fees less the first installment previously paid. The report shall contain an itemization of emissions from July 1 of the preceding calendar year through June 30 of the current calendar year.
- (c) An installment fee payment is considered late and is subject to late payment penalties if not received within sixty (60) days of the due date (January 1) pursuant to subsection (E)(5).

- (10) Acceptance of a fee payment does not constitute validation of the emission data.
- (11) Beginning with the reporting period of July 1, 1995 to June 30, 1996, and for subsequent reporting periods, emissions of acetone, ethane, parachlorobenzotrifluoride (PCBTF), and volatile methylated siloxanes (VMS), shall not be subject to the requirements of section (E).

(f) Duplicate and Reissued Permits

- (1) A request for a duplicate permit shall be made in writing by the permittee after the destruction, loss, or defacement of a permit. A request for a permit to be reissued shall be made in writing by the permittee where there is a name or address change without a change of operator or location. The permittee shall, at the time a written request is submitted, pay the fees to cover the cost of the duplicate or

reissued permit as follows:

- (a) A fee of \$13.60 shall be paid for a duplicate permit.
- (b) A fee of \$104.80 shall be paid for a reissued permit.

- (2) No fee shall be assessed to reissue a permit to correct an administrative error by District staff.

(g) Reinstating Expired Applications or Permits

- (1) An application which has been filed but which has expired due to non-payment of fees may be reinstated by submitting a request for reinstatement of the application accompanied by a reinstatement fee and payment in full of the amount of fees due at the time the application expired. The reinstatement fee shall be fifty percent (50%) of the amount of fees due per equipment at the time the application expired, or the following amount, whichever is lower.

	<u>FY 97-98</u>	<u>FY 98-99</u>
Facility Permit Holders	\$52.40 per equipment	\$104.80 per equipment
Other Permit Holders	\$104.80 per equipment	\$104.80 per equipment

Payment of all overdue fees and the reinstatement fee shall accompany the request for reinstatement. Such request and payment of such fees shall be made within ninety (90) days of the date of expiration. If the period of expiration has exceeded ninety (90) days or the affected equipment has been altered, a new application shall be required.

- (2) A Permit to Operate which has expired due to nonpayment of fees may be reinstated by submitting a request for reinstatement of the Permit to Operate accompanied by a reinstatement fee and payment in full of the amount of fees due at the time the permit expired, and corresponding fees for each year, plus any applicable penalties pursuant to Rule 301(e)(5). The reinstatement fee shall be fifty percent (50%) of the amount of fees due per equipment at the time the permit expired, or the following amount, whichever is lower:

	<u>FY 97-98</u>	<u>FY 98-99</u>
Facility Permit Holders	\$52.40 per equipment	\$104.80 per equipment
Other Permit Holders	\$104.80 per equipment	\$104.80 per equipment

Such request and payment shall be made within one (1) year of the date of expiration. A Permit to Operate which has expired due to nonpayment of fees shall not be reinstated if the affected equipment has been altered since the expiration of the permit. If the period of expiration has exceeded one (1) year or the affected equipment has been altered, operation of the equipment shall require a new Permit to Operate.

(H) Reinstating Revoked Permits

- (1) If a Permit to Operate is revoked for nonpayment of annual permit fees based on emissions, it may be reinstated upon payment by the permit holder of such overdue fees and accrued late fees in accordance with (e)(5).

(I) Special Processing Fees - California Environmental Quality Act (CEQA) Documentation Preparation, Air Quality Analysis, Health Risk Assessment, Public Notice on Significant Projects

- (1) Payment for CEQA Documentation Preparation
- (a) When a determination is made by the APCO that the District is the Lead Agency for a project, pursuant to the California Environmental Quality Act (CEQA), Public Resources Code §§21000 et seq., state CEQA Guidelines (14 California Code of Regulations §§15000 et seq.) and the District CEQA Guidelines, the project applicant may be required to pay a deposit for the preparation, review, and notice of all necessary CEQA documentation reflecting actual costs. In such a case the applicant shall make a deposit toward total fees according to the following schedule:

Notice of Exemption	\$614.40
Negative Declaration	\$2,457.60
Mitigated Negative Declaration	\$2,457.60
Environmental Impact Report (EIR)	\$3,276.80
Supplemental, Subsequent or Addendum to EIR	\$3,276.80

If the APCO determines that CEQA preparation and review costs are less than the deposit, the District shall refund the difference to the project applicant. If the APCO determines that the District's CEQA preparation and review costs exceed the deposit and in cases where no deposit is required because the District-approved CEQA documentation is provided by the applicant's consultant, the project applicant shall make periodic payment of monies into the CEQA account. The APCO shall determine the amount and timing of such periodic payments, based upon the level of CEQA analysis and the amount of monies needed to offset the actual preparation and review costs.

- (2) Payment for Air Quality Analysis
- (a) When a determination is made by the APCO that an air quality analysis of the emissions from any source is necessary to predict the extent and amount of air quality impact prior to issuance of a permit, the APCO may order air quality simulation modeling by qualified District personnel. Alternatively, the APCO may require (or the owner/operator of the source may elect) that modeling be performed by the owner/operator or an independent consultant.
 - (b) Where modeling is performed by the owner/operator or an independent consultant, the APCO may require that the results be verified by qualified District personnel. The owner/operator of the source shall provide to the APCO a copy of the final modeling report including all input data, description of methods, analyses, and results. The owner/operator of the source modeled by District personnel shall pay a fee as specified in Table II to cover the costs of the modeling analysis. A fee, as specified in Table II, shall be charged to offset the cost of District verification of modeling performed by an independent consultant.
- (3) Payment for Health Risk Assessment
- (a) When a determination is made by the APCO that any source being evaluated for a Permit to Construct or a Permit to Operate may emit toxic or potentially toxic air contaminants, the APCO may order a Health Risk Assessment be conducted by qualified District personnel or by a qualified consultant, as determined by the APCO, engaged by the District under a contract. Alternatively, the APCO may require (or owner/operator of the source may elect) that the assessment be performed by the owner/operator or an independent consultant engaged by the owner/operator. The Health Risk Assessment shall be performed pursuant to methods used by the California EPA's Office of Environmental Health Hazard Assessment.
 - (b) For a Health Risk Assessment conducted by the owner/operator of the source or the owner/operator's consultant, the APCO may require that the results be verified by qualified District personnel or by a qualified consultant engaged by the District. The owner/operator of the source shall provide to the APCO a copy of the final Health Risk Assessment including all input data, and description of methods, analyses, and results. The owner/operator of the source for which a Health Risk Assessment is conducted or is evaluated and verified by District personnel or consultant shall pay the fees specified in Table II to cover the costs of an Air Quality Analysis and Health Risk Assessment analysis, evaluation, or verification. When the Health Risk Assessment is conducted or is evaluated and verified by a consultant engaged by the District, or District personnel, the fees charged will be in addition to all other fees required.

- (c) When a Health Risk Assessment is evaluated by the California EPA, pursuant to Health and Safety Code §§ 42315, 44360, 44361 or 44380.5, or by a consultant engaged by the California EPA, or when the District consults with the California EPA regarding the Health Risk Assessment, any fees charged by the California EPA to the District will be charged to the person whose Health Risk Assessment is subject to the review, in addition to other fees required.
- (4) Payment for Public Notice on Significant Projects
 - (a) An applicant for a significant project, as defined in District Rule 212(c) may be assessed a fee for preparation of the notice required by that rule. The amount of the fee shall be as specified in Table II.
- (5) Payment for Review of Continuous Emissions Monitoring System (CEMS), Fuel Sulfur Monitoring System (FSMS), and Alternative Continuous Emissions Monitoring System (ACEMS)
 - (a) New Application for Process Equipment Requiring CEMS or, Alternatively, an FSMS or ACEMS to Comply with the CEMS Requirement
 - (i) When a determination is made by the APCO that a Continuous Emissions Monitoring System (CEMS) is required in order to determine a source's compliance with a District Rule or Regulation, the applicant shall:
 - a. Apply for the use of a CEMS and pay a basic processing fee as specified in Table II at the time of filing.
 - b. Apply for the use of an FSMS or ACEMS in lieu of a CEMS and pay a basic processing fee as specified in Table II at the time of filing.
 - (b) Modification of an Existing Certified CEMS, FSMS, or ACEMS

If a certified CEMS, FSMS, or ACEMS is modified in a manner (excluding routine replacement or servicing of CEMS or FSMS components for preventive or periodic maintenance according to established quality assurance guidelines, or CEMS or FSMS components designated by the APCO as "standardized" or direct replacement-type components) determined by the APCO to compromise a source's compliance with a District rule or regulation, the applicant shall pay a processing fee covering the evaluation of the modification and recertification, if necessary, as follows:

 - (i) If one or more CEMS or FSMS components (excluding additional pollutant monitors) are replaced, modified, or added, the applicant shall pay a minimum processing fee of \$419.40; and additional fees will be assessed at a rate of \$78.60 per hour for time spent on the evaluation in excess of 10 hours up to a maximum total fee of \$2,621.70.

- (ii) If one or more pollutant monitors are added to a CEMS or FSMS (and one or more of its components are concurrently replaced, modified, or added), the applicant shall pay a minimum processing fee as specified in Table II, based on the number of CEMS or FSMS pollutant monitors and components added.
 - (iii) If one or more pollutant emission sources at a facility are added to an FSMS, a time-shared CEMS, or a SO_x CEMS which is specifically used to "back-calculate" fuel sulfur content for these sources, the applicant shall pay a minimum processing fee as specified in Table II, based on the number of CEMS or FSMS monitors and components added.
 - (iv) If one or more ACEMS (or PEMS) components are replaced, modified, or added, the applicant shall pay a minimum processing fee of \$419.40; and additional fees will be assessed at a rate of \$78.60 per hour for time spent on the evaluation in excess of 10 hours up to a maximum total fee of \$2,621.70.
- (c) **Modification of CEMS, FSMS, or ACEMS Monitored Equipment**
For any RECLAIM or non-RECLAIM equipment monitored or required to be monitored by a CEMS, FSMS, or ACEMS, that is modified in a manner determined by the APCO to compromise a source's compliance with a District CEMS-, FSMS-, or ACEMS-related rule or regulation, or requires an engineering evaluation, or causes a change in emissions; the applicant shall pay a minimum processing fee of \$419.40, covering the evaluation and recertification, if necessary, of the CEMS, FSMS, or ACEMS. Additional fees will be assessed at a rate of \$78.60 per hour for time spent on the evaluation in excess of 10 hours up to a maximum total fee of \$2,621.70.
- (e) **CEMS, FSMS, or ACEMS Change of Ownership**
Every applicant who files an application for a change of operator of a RECLAIM or non-RECLAIM facility permit shall also file an application for a change of operator of a CEMS, FSMS, or ACEMS, if applicable, and be subject to a processing fee equal to \$125.00 for the first CEMS, FSMS, or ACEMS, plus \$25.00 for each additional CEMS, FSMS, or ACEMS.
- (6) Failure to pay the fees described in this section within thirty (30) days after their due date(s) shall result in expiration of pending applications, and no further applications will be accepted from the applicant until the fees have been paid in full.

(J) Request for Time Extension of Payment Due

- (1) Whenever this rule requires fees to be paid by a certain date to avoid expiration, cancellation, or the imposition of an increased fee for late payment, the APCO may, for good cause, grant an extension of time, not to exceed one hundred eighty (180) days, within which the fee payment shall be made. Any request for an extension of time hereunder shall be made in writing and accompanied by a statement of reasons why the extension should be granted.

(K) Adjustment of Fees

- (1) The APCO may, upon finding an administrative error by District staff regarding the calculation, imposition, noticing, invoicing, and/or collection of any fee set forth in this rule, rescind, reduce, increase, or modify such fee. Any request for such relief from an administrative error shall be received by the District in writing prior to the expiration date of notification of the amount due, accompanied by a statement of why such relief should be granted.

(L) Refunds

- (1) If an application for a permit is canceled, permit processing fees, less the application cancellation fee, will be refunded:
 - (a) If it is determined that such application was not required pursuant to District rules; or
 - (b) If the permit processing procedure has not been initiated for applications that are filed for a Permit to Construct; or
 - (c) If the permit processing for a Permit to Operate has not been initiated for applications which are filed for equipment which subsequently is exempted from permit requirements under District Rule 219.
 - (d) Applications filed for a Permit to Operate for equipment which has been operating without a required District permit will not receive a refund.
- (2) The application cancellation fee will be \$104.80, or the permit fee set forth in the Summary Permit Fee Rates tables, whichever is less.
- (3) Claims for refund of any fee required by this rule shall be submitted in writing within one (1) year after the fee was paid, or three (3) years in the case of District errors, which shall not include revisions to applicable emissions factors used to calculate annual operating permit emissions fees.
- (4) The cancellation fee shall not apply when the application was filed based on an erroneous District request.

(M) Fee Waivers and Reductions

- (1) On or after January 1, 1996, the District shall, from the date the first application is received, waive annual operating permit renewal fees required by section (D) above for the first two annual renewals of a new manufacturing facility that locates within the South Coast Air Basin and creates five hundred (500) or more new full-time jobs with total facility NO_x, SO_x, VOC, or PM₁₀ emissions per full-time employee equal to or less than one-half (1/2) of any emission per employee target ratio for the industry class for the Year 2010 stated in the Air Quality Management Plan. After the first two annual renewal fee waiver time periods, the owner/operator shall be liable for all applicable fees set forth in section (D) above.
- (2) A request for a fee waiver or reduction shall be made in the manner prescribed on forms provided by the APCO. The APCO may request supporting documentation of such a request. If the owner/operator, at any time during the applicable fee waiver or reduction time period, does not operate the facility in a manner consistent with all applicable District rules, the APCO may take action to rescind the fee waiver or reduction.

(N) Government Agencies

All applicants and permittees, including federal, state, or local governmental agencies or public districts, shall pay all fees.

(O) (Reserved)

(P) Facilities Subject to Regulation XXX - Federal Operating Permits (Title V)

- (1) All facilities subject to the provisions of Regulation XXX shall be subject to all provisions of this Rule.
- (2) All facilities subject to the provisions of Regulation XXX shall also be subject to the provisions of Rule 312 - Supplemental Annual Fees for Federal Operating Permits.

(Q) All Facility Permit Holders

- (1) The requirements of this subdivision apply to all holders of a Facility Permit.

- (2) All Facility Permit holders or applicants shall be subject to all other provisions of this Rule, except as provided for in this subdivision.
- (3) Facility Permit Revision
 - (a) Except as provided in subdivision section (P), the permit processing fee for an addition, alteration or revision to a Facility Permit that requires engineering evaluation or causes a change in emissions shall be the sum of applicable fees assessed for each affected equipment as specified in sections (C) and (I).
- (4) Change of Operating Condition
 - (a) The permit processing fee for a Change of Operating Condition that requires engineering evaluation or causes a change in emissions shall be the sum of fees assessed for each equipment or process subject to the change of condition as specified in sections (C) and (I).
- (5) Fee for Change of Operator
 - (a) The permit processing fee for a change of operator of a facility permit shall be \$262.10 for the first equipment or process listed in the Facility Permit, plus the amount specified below for each additional equipment or process listed in the Facility Permit.

<u>Additional equipment/process</u>	<u>Additional fee</u>	
	<u>FY 97-98</u>	<u>FY 98-99</u>
2 - 5	\$262.10	\$524.20
6 - 9	\$531.00	\$1,062.10
10 - 15	\$796.30	\$1,592.70
16 - 20	\$1,062.10	\$2,124.30
21 or more	\$1,327.40	\$2,654.90

- (6) Annual Operating Permit Renewal Fee
 - (a) Unless otherwise stated within this subdivision, the Facility Permit holder shall be subject to all terms and conditions pursuant to section (D).
 - (b) An Annual Operating Permit Renewal Fee shall be submitted by the end of the compliance year. Such fee shall be equal to the sum of applicable annual operating permit renewal fees specified in subsection (D)(2).
 - (c) At least thirty (30) days before the annual renewal date, the owner/operator of equipment under permit will be notified by mail of the amount to be paid and the due date. If such notice is not received at least thirty (30) days before the annual renewal date, the owner/operator of equipment under permit shall notify the District on or before the permit renewal date that said notice was not received. If the Annual Operating Permit Renewal Fee is not paid within thirty (30) days after the due date, the permit will expire and no longer be valid. In such a case, the owner/operator will be notified by mail of the expiration and the

consequences of operating equipment without a valid permit as required by District Rule 203 - *Permit to Operate*. For the purpose of this subparagraph, the fee payment will be considered to be received by the District if it is postmarked by the United States Post Office on or before the expiration date stated on the billing notice. If the expiration date falls on a Saturday, Sunday, or a state holiday, the fee payment may be postmarked on the next business day following the Saturday, Sunday, or state holiday as if it had been postmarked on the expiration date.

(7) Duplicate Permits

- (a) A request for a duplicate Facility Permit shall be made in writing by the permittee. The permittee shall, at the time a written request is submitted, pay \$13.60 for the first page and \$1.00 for each additional page in the facility permit.

(8) Reissued Permits

- (a) A request for a reissued Facility Permit shall be made in writing by the permittee where there is a name or address change without a change of operator or location, or for an administrative change in permit description or a change in permit conditions to reflect actual operating conditions, which do not require any engineering evaluation, and do not cause a change in emissions. The permittee shall, at the time a written request is submitted, pay \$104.80 for the first page plus \$1.00 for each additional page in the Facility Permit.

(R) Asbestos Fees

- (1) Any person who is required by District Rule 1403 - Asbestos Emissions from Demolition/Renovation Activities to submit a written notice of intention to demolish or renovate shall pay at the time of delivery of notification, the Asbestos and Lead Fees specified in Table VI of this rule. Fees are per notification and multiple fees may apply. No notification shall be considered received pursuant to Rule 1403, unless it is accompanied by the required payment.

(S) Lead Abatement Notification Fees

- (1) A person who is required by a federal or District rule to submit written notice of intent to abate lead shall, at the time of delivery of notification, pay the appropriate renovation and abatement fee specified in Table VI of this rule. Fees are per notification and multiple fees may apply. No notification shall be considered received unless it is accompanied by the required payment.

(T) NESHAP Evaluation Fee

- (1) At the time of filing an application for a Change of Operating Conditions submitted solely to comply with the requirements of a NESHAP, a NESHAP Evaluation Fee shall be paid. The fee shall be \$163.80. Additional fees shall be assessed at a rate of \$78.60 per hour for time spent in the evaluation in excess of two (2) hours, to a maximum total fee not to exceed the applicable Change of Conditions Fees listed for each affected piece of equipment as specified in the Summary Permit Fee Rates - Permit and ERC Processing, Change of Conditions, Alteration/Modification table.
- (2) Payment of all applicable fees shall be due in thirty (30) days from the date of personal service or mailing of the notification of the amount due. Non-payment of the fees within this time period will result in expiration of the permit. For the purpose of this paragraph, the fee payment will be considered to be received by the District if it is postmarked by the United States Postal Service on or before the expiration date stated on the billing notice. If the expiration date falls on a Saturday, Sunday, or a state holiday, the fee payment may be postmarked on the business day following the Saturday, Sunday, or the state holiday, with the same effect as if it had been postmarked on the expiration date. No further applications will be accepted until such time as all overdue fees have been fully paid.

(V) Fees for Certification of Clean Air Solvents

- (1) Persons applying for Clean Air Solvent certification shall pay the following fee for each product to be certified:

Gas Chromatograph/Mass Spectrometry Analysis	\$209.70 for five or fewer compounds \$20.80 for each additional compounds
Density measurement	\$78.60
Time and material	\$78.60 per person per hour or prorated portion thereof
Clean Air Solvent Certificate	\$100.00

At the time of filing for a Clean Air Solvent certificate, the applicant shall submit a fee of \$500 for each product to be tested. Adjustments, including refunds or additional billings, shall be made to the submitted fee as necessary. A Clean Air Solvent Certificate shall be valid for five (5) years from the date of issuance and shall be renewed upon the determination of the APCO that the product(s) containing a Clean Air Solvent continue(s) to meet Clean Air Solvent criteria, and has not been reformulated. After five (5) years from the date of Clean Air Solvent certificate issuance, a renewal fee of \$100.00 shall be charged for the reissuance of the Clean Air Solvent Certificate to applicants whose products continue to meet Clean Air Solvent criteria.

(V) All Facility Registration Holders

- (1) The requirements of this subdivision apply to all holders of a Facility Registration.
- (2) Unless specifically stated otherwise, all Facility Registration holders shall be subject to all other provisions of this Rule.
- (3) Existing facilities entering the Facility Registration Program shall pay no fee if no changes are initiated by actions of the permittee to the existing permit terms or conditions or to the draft Facility Registration prepared by the District.
- (4) Duplicate Facility Registrations
 - (a) A request for a duplicate Facility Registration shall be made in writing by the permittee. The permittee shall, at the time a written request is submitted, pay \$13.60 for the first page and \$1.00 for each additional page in the Facility Registration.
- (5) Reissued Facility Registrations
 - (a) A request for a reissued Facility Registration shall be made in writing by the permittee where there is a name or address change without a change of operator or location, or for an administrative change in permit description or a change in permit conditions to reflect actual operating conditions, which do not require any engineering evaluation, and do not cause a change in emissions. The permittee shall, at the time a written request is submitted, pay \$104.80 for the first equipment listed in the Facility Registration plus \$13.60 for each additional equipment listed in the Facility Registration.

(W) Service Charge for Returned Check

- (1) Any person who submits a check to the District on insufficient funds or on instructions to stop payment on the check, absent an overcharge or other legal entitlement to withhold payment, shall be subject to a \$25.00 service charge.

[SIP: Submitted as amended _____, on 2/28/94; Submitted as amended _____, on 1/11/93; Approved 10/19/84, 49 FR 41028, 40 CFR 52.220(c)(137)(vii)(B) and 40 CFR 52.220(c)(127)(vii)(C); Approved 7/6/82, 47 FR 29232, 40 CFR 52.220(c)(102)(iv)(A); Approved 9/28/81, 46 FR 47451, 40 CFR 52.220(c)(69)(ii); Approved _____, _____, 40 CFR 52.220(c)(47)(i)(A); Approved 9/8/78, 43 FR 40011, 40 CFR 52.220(c)(39)(iii)(c)]

**SUMMARY PERMIT FEE RATES -
PERMIT AND ERC PROCESSING, CHANGE OF CONDITIONS,
ALTERATION/MODIFICATION**

Schedule	Permit and ERC Processing Fee	Change of Condition	Alteration/Modification
A	\$297.70	\$251.60	\$297.70
A1	\$171.90	\$171.90	\$171.90
B	\$756.10	\$595.60	\$595.60
B1	\$1,946.40	\$1,030.80	\$1,214.30
C	\$1,946.40	\$1,030.80	\$1,214.30
D	\$4,236.80	\$1,762.80	\$2,174.90
E	\$8,358.30	\$2,588.10	\$3,412.40
F	\$14,770.10	\$3,778.50	\$4,510.50
G	\$25,304.60	\$6,411.80	\$7,671.40
H	\$32,174.80	\$8,129.60	\$9,732.10
I	\$1,946.40	\$0.00	\$343.90

**SUMMARY PERMIT FEE RATES -
CHANGE OF OPERATOR**

No. Of Equipment	Small Business		Non-Small Business	
	Schedule A1 Only	All Schedules except A1	Schedule A1 Only	All Schedules except A1
1	\$104.80	\$104.80	\$171.90	\$262.10
2 - 5	\$137.50	\$209.30	\$343.90	\$524.20
6 - 9	\$285.40	\$424.80	\$696.70	\$1,062.20
10 - 15	\$417.30	\$636.20	\$1,044.70	\$1,592.70
16 - 20	\$557.30	\$849.70	\$1,393.50	\$2,124.30
21 and over	\$696.10	\$1,061.00	\$1,741.60	\$2,654.90

Table IA - PERMIT FEE RATES FOR CONTROL EQUIPMENT

Equipment/Process	Schedule
Activated Carbon Adsorber, Venting Single Source (s.s.=single source)	B
Activated Carbon Adsorber, Venting Multiple Source (m.s.=multiple sources)	C
Activated Carbon Adsorber, Other	D
Activated Carbon Adsorber, Drum Venting Toxic Source (t.s.)	C
Activated Carbon Adsorber, with regeneration	E
Afterburner (<1 MMBTU/hr, venting s.s.)	B
Afterburner (1 MMBTU/hr, venting m.s.)	C
Afterburner, Catalytic for Bakery Oven	C
Afterburner, Direct Flame	D
Afterburner, Hot Rock Bed Type	D
Afterburner, Catalytic	D
Air Filter, Custom	C
Amine (or DEA) Regeneration Unit ¹	D
Amine Treating Unit ¹	D
Baghouse, Ambient (>500 FT ²)	C
Baghouse, Ambient (<=100 FT ²)	A
Baghouse, Ambient (>100-500 FT ²)	B
Baghouse, Hot	D
Biofilter (<= 100 cfm)	B
Biofilter (> 100 cfm)	C
Boiler as Afterburner	D
CO Boiler	F
Condenser	C
Cyclone	B
Dry Filter (>500 FT ²)	C
Dry Filter (<=100 FT ²)	A
Dry Filter (>100-500 FT ²)	B
Electrostatic Precipitator, Restaurant	B
Electrostatic Precipitator, Asphalt Batch Equipment	C
Electrostatic Precipitator, Extruder	B

Equipment/Process	Schedule
Electrostatic Precipitator, < 3000 CFM	B
Electrostatic Precipitator, >= 3000 CFM	D
Electrostatic Precipitator for Fluid Catalytic Cracking Unit (FCCU)	H
Ethylene Oxide Sterilization, Control, Hospital	B
Flare, Enclosed Landfill/Digester Gas	E
Flare, Open, Landfill/Digester Gas	C
Flare, Other	C
Flare, Portable	B
Flare System, Refinery ²	F
Flue Gas Desulfurization ¹	D
Gas Absorption Unit ³	D
Gas Scrubbing System ¹	F
Incinerator, Afterburner	D
Mesh pads, for toxics gas stream	C
Mesh pads, for other acid mists	B
Mist Control	B
Mist Eliminator with HEPA	C
Negative Air Machine/HEPA, Asbestos, Lead	A
Abatement System/HEPA, Asbestos, Lead	B
Dust Collector/HEPA, other Rule 1401 toxics	C
Non-Selective Catalytic Reduction B Odor Control Unit	D
Relief and Blowdown System ⁴	D
Scrubber, Biofiltration	C
Scrubber Controlling NO _x venting	D
Scrubber Controlling SO _x venting	D
Scrubber Controlling HCL or NH ₃ venting s.s.	B
Scrubber Controlling HCL or NH ₃ venting m.s.	C
Scrubber, NO _x , multistage	D
Scrubber, NO _x , single stage	C

Table IA - PERMIT FEE RATES FOR CONTROL EQUIPMENT

Equipment/Process	Schedule
Scrubber, Odor, <5000 cfm	C
Scrubber, Other venting s.s.	B
Scrubber, Other venting m.s.	C
Scrubber, Other Chemical venting s.s.	B
Scrubber, Other Chemical venting m.s.	D
Scrubber, Particulates venting s.s.	B
Scrubber, Particulates venting m.s.	C
Scrubber, Particulates venting t.s.	D
Scrubber, Restaurant	B
Scrubber, Toxics venting	D
Scrubber, Venturi venting s.s.	B
Scrubber, Venturi venting m.s.	C
Scrubber, Venturi venting t.s.	C
Scrubber, Water (no packing)	B
Selective Catalytic Reduction (SCR)	C
Settling Chamber	B
Ship Hold Hatch Cover	A
Slop Oil Recovery System	D
Sour Water Oxidizer Unit ⁵	D
Sour Water Stripper ⁶	D
Sparger	B
Spent Acid Storage & Treating Facility ⁷	E
Spent Carbon Regeneration System	D
Spent Caustic Separation System ⁸	D
Spray Booth, Wet Coating Gun Spray (with single or multiple APC)	B
Spray Booth/Enclosure, Powder Coating (with single or multiple APC)	B
Spray Booth, Metallizing	C
Storm Water Handling & Treating System	E
Sulfur Recovery Equipment ⁷	H
Tail Gas Incineration	D

Equipment/Process	Schedule
Tail Gas Unit ¹⁰	H
Tank Degassing Unit	D
Ultraviolet Oxidation	D
Vapor Balance System ¹¹	B
Vapor Recovery, Serving Refinery Unit	E
Waste Gas Incineration Unit	E

¹ Including, but not limited to, all or part of the following: Accumulators, Columns, Condensers, Drums, Heat Exchangers, Knock Out Pots, Pots, Pumps, Regenerators, Scrubbers, Settling Tanks, Sumps, Tanks, Towers, Vessels,

² Including, but not limited to, all or part of the following: Flare, Compressors, Drums, Knock Out Pots, Pots, Vessels...

³ Including, but not limited to, all or part of the following: Accumulators, Columns, Condensers, Drums, Heat Exchangers, Knock Out Pots, Pots, Pumps, Regenerators, Scrubbers, Settling Tanks, Sumps, Tanks, Towers, Vessels,

⁴ Including, but not limited to, all or part of the following: Compressors, Drums, Knock Out Pots, Pots,

⁵ Including, but not limited to, all or part of the following: Accumulators, Columns, Drums, Knock Out Pots, Tanks, Vessels,

⁶ Including, but not limited to, all or part of the following: Condensers, Coolers, Drums, Sumps, Vessels,

⁷ Including, but not limited to, all or part of the following: Accumulators, Clarifier, Columns, Compressors, Condensers, Drums, Filters, Filter Presses, Heat Exchangers, Knock Out Pots, Pots, Pumps, Reactors, Regenerators, Scrubbers, Settling Tanks, Sumps, Tanks, Towers, Vessels,

⁸ Including, but not limited to, all or part of the following: Process Tanks, Separators, Tanks,

⁹ Including, but not limited to, all or part of the following: Air Floatation Units, Floatation Units, Filter Presses, Clarifiers, Settling Tanks, Waste Water Separators, Tanks,

¹⁰ Including, but not limited to, all or part of the following: Absorbers, Condensers, Coolers, Drums, Heat Exchangers, Knock Out Pots, Reactors, Tanks, Vessels,

¹¹ Including, but not limited to, all or part of the following: Absorbers, Compressors, Condensers, Knock Out Pots, Pumps, Saturators,

TABLE 1B - PERMIT FEE RATES FOR BASIC EQUIPMENT

Equipment/Process	Schedule
Abatement System, Asbestos, Lead	B
Abrasive Blasting (Cabinet, Mach., Room)	B
Abrasive Blasting (Open)	A
Absorption Chillers (Gas-Fired), < 5 MM Btu/hr	B
Absorption Chillers (Gas-Fired), >= 5 MM Btu/hr	C
Acetylene Purification System Including, but not limited to, all or part of the following: Absorbers, Accumulators, Columns, Compressors, Condensers, Drums, Heat Exchangers, Knock Out Pots, Pots, Pumps, Reactors, Regenerators, Scrubbers, Settling Tanks, Sumps, Tanks, Towers, Vessels, ...	C
Acid Treating Including, but not limited to, all or part of the following: Absorbers, Accumulators, Columns, Compressors, Condensers, Drums, Heat Exchangers, Knock Out Pots, Pots, Pumps, Reactors, Regenerators, Scrubbers, Settling Tanks, Sumps, Tanks, Towers, Vessels, ...	E
Adhesives Organic Additions Including, but not limited to, all or part of the following: Reactors, Mixers, Process Tanks, Vessels, ...	C
Adsorption Chillers (Gas-Fired), < 5 MM Btu/hr	B
Adsorption Chillers (Gas-Fired), >= 5 MM Btu/hr	C
Adsorption, Other	B
Aeration Potable Water	C
Aggregate, Tank Truck Loading/Conveying Including, but not limited to, all or part of the following: Bins, Bucket Elevators, Conveyors, Feeders, Hoppers, Weigh Stations, ...	B

Equipment/Process	Schedule
Aggregate Production, with Dryer Including, but not limited to, all or part of the following: Bins, Bucket Elevators, Conveyors, Dryers, Feeders, Hoppers, Crushers, Cyclones, Log Washers, Mixers, Screens, Vibrating Grizzlies, Weigh Stations, ...	E
Aggregate Production/Crushing (<5000 tpd) Including, but not limited to, all or part of the following: Bins, Bucket Elevators, Conveyors, Feeders, Hoppers, Crushers, Cyclones, Log Washers, Mixers, Screens, Vibrating Grizzlies, Weigh Stations, ...	C
Aggregate Production/Crushing (>=5000) Including, but not limited to, all or part of the following: Bins, Bucket Elevators, Conveyors, Feeders, Hoppers, Crushers, Cyclones, Log Washers, Mixers, Screens, Vibrating Grizzlies, Weigh Stations, ...	D
Aggregate Screening Including, but not limited to, all or part of the following: Bins, Bucket Elevators, Conveyors, Feeders, Hoppers, Cyclones, Screens, Weigh Stations, ...	C
Air Strippers	C
Aircraft Fueling Facility Including, but not limited to, all or part of the following: Storage Tanks, Dispensing Nozzles,...	D
Alkylation Unit Including, but not limited to, all or part of the following: Absorbers, Accumulators, Columns, Compressors, Condensers, Drums, Heat Exchangers, Knock Out Pots, Pots, Pumps, Reactors, Regenerators, Scrubbers, Settling Tanks, Sumps, Tanks, Towers, Vessels, ...	E

TABLE 1B - PERMIT FEE RATES FOR BASIC EQUIPMENT

Equipment/Process	Schedule
Ammonia Mfg. Including, but not limited to, all or part of the following: Absorbers, Accumulators, Columns, Compressors, Condensers, Coolers, Drums, Ejectors, Heat Exchangers, Knock Out Pots, Pots, Pumps, Reactors, Regenerators, Scrubbers, Settling Tanks, Sumps, Tanks, Towers, Vessels, ...	C
Ammonia Vaporization Unit Including, but not limited to, all or part of the following: Absorbers, Accumulators, Columns, Compressors, Condensers, Coolers, Drums, Ejectors, Heat Exchangers, Knock Out Pots, Pots, Pumps, Reactors, Regenerators, Scrubbers, Settling Tanks, Sumps, Tanks, Towers, Vessels, ...	C
Animal Feed Processing, Conveying Including, but not limited to, all or part of the following: Conveyors, Bins, Hoppers, Bucket Elevators, ...	B
Animal Feed Processing, Other Including, but not limited to, all or part of the following: Conveyors, Bins, Hoppers, Bucket Elevators, Mixers, Feeders, Grinders, ...	C
Anodizing (sulfuric, phosphoric)	B
Aqueous Ammonia Transfer & Storage	C
Aromatics Recovery Unit Including, but not limited to, all or part of the following: Absorbers, Accumulators, Columns, Compressors, Condensers, Drums, Heat Exchangers, Knock Out Pots, Pots, Pumps, Reactors, Regenerators, Scrubbers, Settling Tanks, Sumps, Tanks, Towers, Vessels, ...	E
Asphalt Air Blowing	B
Asphalt Blending/Batching Including, but not limited to, all or part of the following: Bins, Bucket Elevators, Conveyors, Cyclones, Dryers, Feeders, Hoppers, Knock Out Pots, Mixers, Screens, Tanks, Weigh Stations, ...	E

Equipment/Process	Schedule
Asphalt Coating	C
Asphalt Day Tanker/Tar Pot	A
Asphalt Refining Including, but not limited to, all or part of the following: Absorbers, Accumulators, Columns, Compressors, Condensers, Drums, Heat Exchangers, Knock Out Pots, Pots, Pumps, Reactors, Regenerators, Scrubbers, Settling Tanks, Sumps, Tanks, Towers, Vessels, ...	E
Asphalt Roofing Line Including, but not limited to, all or part of the following: Pumps, Conveyors, Process Tanks, Coater Operations, Cutters, ...	C
Asphalt Roofing Saturator	D
Asphalt-Rubber Spraying	B
Auto Body Shredding	C
Autoclave, Non-sterilizing Type	B
Battery Charging/Manufacturing Including, but not limited to, all or part of the following: Cutters, Crushers, Separators, Process Tanks, Conveyors, ...	C
Benzene/Toluene/Xylene Production Equip. Including, but not limited to, all or part of the following: Absorbers, Accumulators, Columns, Compressors, Condensers, Drums, Heat Exchangers, Knock Out Pots, Pots, Pumps, Reactors, Regenerators, Scrubbers, Settling Tanks, Sumps, Tanks, Towers, Vessels, ...	E
Beryllium Machining and Control Including, but not limited to, all or part of the following: Machining Operations, Filters, Baghouses, ...	C
Bleach Manufacturing Including, but not limited to, all or part of the following: Accumulators, Columns, Compressors, Condensers, Drums, Heat Exchangers, Knock Out Pots, Pots, Pumps, Tanks, Towers, Vessels, ...	B

TABLE 1B - PERMIT FEE RATES FOR BASIC EQUIPMENT

Equipment/Process	Schedule
Blending, Other	B
Boiler, Landfill/Digester Gas (>10 MMBTU/hr)	F
Boiler, Landfill/Digester Gas (<=10 MMBTU/hr)	D
Boiler, Other Fuel (<5MMBTU/hr)	B
Boiler, Utility (>50MW)	H
Boiler, Other Fuel (5 - 20 MMBTU/hr)	C
Boiler, Other Fuel (> 50 MMBTU/hr)	E
Boiler, Other Fuel (>20-50 MMBTU/hr)	D
Brake Shoes, Grinding, Bonding and Debonding, Deriveter	B
Bulk Chemical Terminal	B
Bulk Loading/Unloading Stn.(< 50,000 GPD)	B
Bulk Loading/Unloading Rack (> 50,000 - 200,000 GPD)	D
Bulk Loading/Unloading Rack (> 200,000 GPD)	E
Bulk Unloading	C
Carpet Processing System Including, but not limited to, all or part of the following: Process Tanks, Dryers, Carpet Beaters, Carpet Shears, ...	D
Catalyst Handling System Including, but not limited to, all or part of the following: Centrifuge, Bins, Conveyors, Hoppers, Cyclones, Screens, Tanks, Weigh Stations, ...	C
Catalyst Mfg./Calcining Including, but not limited to, all or part of the following: Bins, Conveyors, Reactors, Mixers, Process Tanks, Kilns, ...	D
Catalyst Storage (Hoppers)	C

Equipment/Process	Schedule
Catalytic Reforming Unit Including, but not limited to, all or part of the following: Absorbers, Accumulators, Columns, Compressors, Condensers, Drums, Fractionators, Heat Exchangers, Knock Out Pots, Pots, Pumps, Reactors, Regenerators, Scrubbers, Settling Tanks, Sumps, Tanks, Towers, Vessels, ...	E
Caustic Treating Unit Including, but not limited to, all or part of the following: Knock Out Pots, Tanks, Towers, Vessels...	E
Cement Marine Loading & Unloading Including, but not limited to, all or part of the following: Bins, Conveyors, Bucket Elevators, Hoppers, Loading & Unloading Arms, Weigh Stations, ...	E
Cement Packaging Including, but not limited to, all or part of the following: Bins, Conveyors, Bucket Elevators, Hoppers, Weigh Stations, ...	C
Cement Truck Loading	C
Charbroiler, Eating Establishment	A
Charbroiler with Integrated Control	B
Charbroiler, Other	C
Chemical Additive Injection System Including, but not limited to, all or part of the following: Injectors, Compressors, Pumps, ...	C
Chip Dryer	D
Circuit Board Etchers	B
Cleaning, Miscellaneous	B
CO ₂ Production Plant Including, but not limited to, all or part of the following: Absorbers, Accumulators, Columns, Compressors, Condensers, Drums, Fractionators, Heat Exchangers, Knock Out Pots, Pots, Pumps, Reactors, Regenerators, Scrubbers, Settling Tanks, Sumps, Tanks, Towers, Vessels, ...	F

TABLE 1B - PERMIT FEE RATES FOR BASIC EQUIPMENT

Equipment/Process	Schedule
Coal Bulk Loading Including, but not limited to, all or part of the following: Bins, Conveyors, Bucket Elevators, Hoppers, Loading Arms, Weigh Stations, ...	E
Coal Research Pilot / Equip (0-15 MMBTU/hr)	C
Coal Research Pilot / Equip (>15 MMBTU/hr)	D
Coal Tar Treating Including, but not limited to, all or part of the following: Absorbers, Accumulators, Columns, Compressors, Condensers, Drums, Heat Exchangers, Knock Out Pots, Pots, Pumps, Reactors, Regenerators, Scrubbers, Settling Tanks, Sumps, Tanks, Towers, Vessels, ...	C
Coating & Drying Equipment, Continuous Organic Including, but not limited to, all or part of the following: Coater Operations, Process Tanks, Dryers, ...	C
Coating Line, Can/Coil Including, but not limited to, all or part of the following: Coater Operations, Process Tanks, Dryers, ...	B
Coating Line, Paper/Fabric/Film Including, but not limited to, all or part of the following: Coater Operations, Process Tanks, Dryers, ...	B
Coffee Roasting, 100 lb or more capacity Including, but not limited to, all or part of the following: Bins, Conveyors, Bucket Elevators, Hoppers, Roasters, Coolers, ...	C
Coffee Roasting, 50-99 lb roaster capacity Including, but not limited to, all or part of the following: Bins, Conveyors, Bucket Elevators, Hoppers, Roasters, Coolers, ...	B
Coffee Roasting, 11-49 lb roaster capacity Including, but not limited to, all or part of the following: Bins, Conveyors, Bucket Elevators, Hoppers, Roasters, Coolers, ...	A

Equipment/Process	Schedule
Coke Handling & Storage Facility Including, but not limited to, all or part of the following: Centrifuge, Bins, Conveyors, Clarifier, Hoppers, Cyclones, Screens, Tanks, Weigh Stations, ...	E
Composting, in vessel Including, but not limited to, all or part of the following: Bins, Conveyors, Hoppers	C
Concrete/Asphalt Crushing Including, but not limited to, all or part of the following: Bins, Bucket Elevators, Conveyors, Feeders, Hoppers, Crushers, Cyclones, Screens, Vibrating Grizzlies, Weigh Stations, ...	C
Concrete Batch Equipment Including, but not limited to, all or part of the following: Bins, Bucket Elevators, Conveyors, Dryers, Feeders, Hoppers, Crushers, Cyclones, Log Washers, Mixers, Screens, Vibrating Grizzlies, Weigh Stations, ...	C
Container Filling, Liquid	B
Conveying, Other	B
Cooling Tower, Petroleum Operations	C
Cooling Tower, Other	B
Core Oven	B
Cotton Ginning System Including, but not limited to, all or part of the following: Hoppers, Conveyors, Separators, Screens, Classifiers, Mixers, ...	D
Crankcase Oil, Loading and Unloading	C
Crematory	C
Crude Oil, Cracking Catalytic Including, but not limited to, all or part of the following: Absorbers, Accumulators, Columns, Compressors, Condensers, Drums, Fractionators, Heat Exchangers, Knock Out Pots, Pots, Pumps, Reactors, Regenerators, Scrubbers, Settling Tanks, Sumps, Tanks, Towers, Vessels, ...	G

TABLE 1B - PERMIT FEE RATES FOR BASIC EQUIPMENT

Equipment/Process	Schedule
Crude Oil, Distillation Unit Including, but not limited to, all or part of the following: Absorbers, Accumulators, Columns, Compressors, Condensers, Drums, Fractionators, Heat Exchangers, Knock Out Pots, Pots, Pumps, Reactors, Regenerators, Scrubbers, Settling Tanks, Sumps, Tanks, Towers, Vessels, ...	E
Crude Oil/Gas/Water Separation System (< 30 BPD)** Including, but not limited to, all or part of the following: Adsorbers, Oil Water Separators, Oil Gas Water Separators, Pits, Sumps, Tanks, Vessels, ...	B
Crude Oil/Gas/Water Separation System, (>= 30 BPD & < 400 BPD)** Including, but not limited to, all or part of the following: Adsorbers, Oil Water Separators, Oil Gas Water Separators, Pits, Sumps, Tanks, Vessels, ...	C
Crude Oil/Gas/Water Separation System, (>= 400 BPD)** Including, but not limited to, all or part of the following: Adsorbers, Oil Water Separators, Oil Gas Water Separators, Pits, Sumps, Tanks, Vessels, ...	E
Decorating Lehr	C
Decorator	B
Deep-Fat Fryer	C
Dehydration Unit Including, but not limited to, all or part of the following: Absorbers, Accumulators, Columns, Compressors, Condensers, Drums, Heat Exchangers, Knock Out Pots, Pots, Pumps, Reactors, Regenerators, Scrubbers, Settling Tanks, Sumps, Tanks, Towers, Vessels, ...	C
Degreaser, Cold Solvent Dipping	B
Degreaser, Cold Solvent Spray	C
Degreaser, (>1 lb VOC/day)	B
Degreaser (VOC w/Toxics)	C
Degreaser, (<=1 lb VOC/day)	A

Equipment/Process	Schedule
	E
Deposition on Ceramics (< 5 pieces)	B
Deposition on Ceramics (5 or more pieces)	C
Desalting Unit Including, but not limited to, all or part of the following: Mixers, Pumps, Reactors, Settling Tanks, Sumps, Tanks, Vessels, ...	C
Die Casting Equipment	C
Digester Gas Desulfurization System Including, but not limited to, all or part of the following: Absorbers, Accumulators, Columns, Compressors, Condensers, Drums, Heat Exchangers, Knock Out Pots, Pots, Pumps, Reactors, Regenerators, Scrubbers, Settling Tanks, Tanks, Towers, Vessels, ...	C
Dip Tank, Coating	B
Dip Tank, (<=3 gal/day)	A
Distillation, Other Including, but not limited to, all or part of the following: Absorbers, Accumulators, Columns, Compressors, Condensers, Drums, Fractionators, Heat Exchangers, Knock Out Pots, Pots, Pumps, Reactors, Regenerators, Scrubbers, Settling Tanks, Sumps, Tanks, Towers, Vessels, ...	C
Drilling Rig, Crude Oil Prod.	C
Drop Forge	B
Dry Cleaning & Associated Control Equipment	A
Dryer for Organic Material	C
Drying/Laundry	A
Drying, Other	B
Emission Reduction Credits [Rule 301(c)(4)]	I
End Liner, Can	B

TABLE 1B - PERMIT FEE RATES FOR BASIC EQUIPMENT

Equipment/Process	Schedule
Ethylene Oxide Sterilization, Hospital	B
Evaporation, Other	B
Evaporator, toxics	C
Extraction - Benzene Including, but not limited to, all or part of the following: Absorbers, Accumulators, Columns, Compressors, Condensers, Drums, Heat Exchangers, Knock Out Pots, Pots, Pumps, Reactors, Regenerators, Scrubbers, Settling Tanks, Sumps, Tanks, Towers, Vessels, ...	C
Extruder	B
Extrusion System (Multiple Units) Including, but not limited to, all or part of the following: Extruders, ...	C
Fatty Acid Mfg.	C
Feathers, Size Classification	A
Feed Handling (combining conveying and loading)	D
Fermentation/Brewing Including, but not limited to, all or part of the following: Hoppers, Conveyors, Brew Kettles,	C
Fertilizer, Natural, Packaging/ Processing Including, but not limited to, all or part of the following: Bins, Conveyors, Bucket Elevators, Hoppers, Loading Arms, Weigh Stations...	B
Fertilizer, Synthetic, Production Including, but not limited to, all or part of the following: Bins, Conveyors, Bucket Elevators, Mixers, Dryers, Process Tanks, Reactors, Hoppers, Loading Arms, Weigh Stations, ...	C
Fiberglass Panel Mfg Including, but not limited to, all or part of the following: Conveyors, Mixers, Reactors, Process Tanks, Cutters, ...	C
Filament Winder, Other	B
Filament Winder, Rule 1401 toxics	C
Filling Machine, Dry Powder	C

Equipment/Process	Schedule
Film Cleaner	B
Flour Handling (combining conveying, packaging, and loadout)	E
Flour Manufacturing (combining milling and conveying)	E
Flour Milling Including, but not limited to, all or part of the following: Bins, Conveyors, Bucket Elevators, Hoppers, Mills, Weigh Stations, ...	D
Flow Coater	B
Fluid Catalytic Cracking Equipment Including, but not limited to, all or part of the following: Absorbers, Accumulators, Columns, Compressors, Condensers, Drums, Fractionators, Heat Exchangers, Knock Out Pots, Pots, Pumps, Reactors, Regenerators, Scrubbers, Settling Tanks, Sumps, Tanks, Towers, Vessels, ...	H
Fluid Elimination, Waste Water	B
Foam-in-Place Packaging	A
Fractionation Unit Including, but not limited to, all or part of the following: Absorbers, Accumulators, Columns, Compressors, Condensers, Drums, Fractionators, Heat Exchangers, Knock Out Pots, Pots, Pumps, Reactors, Regenerators, Scrubbers, Settling Tanks, Sumps, Tanks, Towers, Vessels,	E
Fruit and Vegetable Treating	A
Fuel Gas Mixer	C
Fuel Gas, Treating Including, but not limited to, all or part of the following: Absorbers, Accumulators, Columns, Compressors, Condensers, Drums, Heat Exchangers, Knock Out Pots, Pots, Pumps, Scrubbers, Settling Tanks, Towers, Vessels, ..	D

TABLE 1B - PERMIT FEE RATES FOR BASIC EQUIPMENT

Equipment/Process	Schedule
Fuel Storage & Dispensing Equipment (Rule 461) Including, but not limited to, all or part of the following: Storage Tanks, Dispensing Nozzles, ...	A
Fumigation	A
Furnace, Arc	D
Furnace, Burn-Off, Armature	C
Furnace, Burn-Off, Drum	D
Furnace, Burn-Off, Engine Parts	C
Furnace, Burn-Off, Other	C
Furnace, Burn-Off, Paint	C
Furnace, Burn-Off, Wax	C
Furnace, Cupola	D
Furnace, Electric, Induction and Resistance	C
Furnace, Frit	C
Furnace, Galvanizing	C
Furnace, Graphitization and Carbonization	C
Furnace, Heat Treating	B
Furnace, Other Metallic Operations	C
Furnace, Pot/Crucible	C
Furnace, Reverberatory	D
Furnace, Wire Reclamation	C
Garnetting, Paper/Polyester Including, but not limited to, all or part of the following: Feeders, Conveyors, Condensers, Cutters, ...	C
Gas Plant Including, but not limited to, all or part of the following: Accumulators, Columns, Condensers, Drums, Heat Exchangers, Knock Out Pots, Pots, Pumps, Reactors, Regenerators, Scrubbers, Settling Tanks, Sumps, Tanks, Towers, Vessels, ...	E
Gas Turbine, Landfill/Digester Gas	E
Gas Turbine, >50 MW, other fuel	G
Gas Turbine, <=50 MW, other fuel	D

Equipment/Process	Schedule
Gas Turbine, Emergency, <0.3 MW	A
Gas Turbine, Emergency, >=0.3 MW	C
Gas-Oil Cracking Unit Including, but not limited to, all or part of the following: Absorbers, Accumulators, Columns, Compressors, Condensers, Drums, Fractionators, Heat Exchangers, Knock Out Pots, Pots, Pumps, Reactors, Regenerators, Scrubbers, Settling Tanks, Sumps, Tanks, Towers, Vessels, ...	E
Gasoline, In-line Blending Including, but not limited to, all or part of the following: Absorbers, Accumulators, Columns, Compressors, Condensers, Drums, Fractionators, Heat Exchangers, Knock Out Pots, Pots, Pumps, Reactors, Regenerators, Scrubbers, Settling Tanks, Sumps, Tanks, Towers, Vessels, ...	D
Gasoline, Refining Including, but not limited to, all or part of the following: Absorbers, Accumulators, Columns, Compressors, Condensers, Drums, Fractionators, Heat Exchangers, Knock Out Pots, Pots, Pumps, Reactors, Regenerators, Scrubbers, Settling Tanks, Sumps, Tanks, Towers, Vessels, ...	D
Gasoline, Separation - Liquid Production Including, but not limited to, all or part of the following: Absorbers, Accumulators, Columns, Compressors, Condensers, Drums, Fractionators, Heat Exchangers, Knock Out Pots, Pots, Pumps, Reactors, Regenerators, Scrubbers, Settling Tanks, Sumps, Tanks, Towers, Vessels, ...	D
Gasoline, Vapor Gathering System Including, but not limited to, all or part of the following: Absorbers, Accumulators, Columns, Compressors, Condensers, Drums, Fractionators, Heat Exchangers, Knock Out Pots, Pots, Pumps, Reactors, Regenerators, Scrubbers, Settling Tanks, Sumps, Tanks, Towers, Vessels, ...	D

TABLE 1B - PERMIT FEE RATES FOR BASIC EQUIPMENT

Equipment/Process	Schedule
Gasoline Blending Unit Including, but not limited to, all or part of the following: Absorbers, Accumulators, Columns, Compressors, Condensers, Drums, Heat Exchangers, Knock Out Pots, Pots, Pumps, Scrubbers, Settling Tanks, Towers, Vessels, ...	E
Gasoline Fractionation Unit Including, but not limited to, all or part of the following: Absorbers, Accumulators, Columns, Compressors, Condensers, Drums, Fractionators, Heat Exchangers, Knock Out Pots, Pots, Pumps, Reactors, Regenerators, Scrubbers, Settling Tanks, Sumps, Tanks, Towers, Vessels, ...	F
Glass Forming Machine	C
Glass Furnace < 1TPD	B
Glass Furnace, > 50 TPD Pull	E
Glass Furnace, >= 1 TPD <= 50 TPD Pull	D
Grain Cleaning Including, but not limited to, all or part of the following: Air Classifiers, Bins, Conveyors, Bucket Elevators, Hoppers, Mills, Screens, Weigh Stations, ...	C
Grain Handling (combining storage and cleaning)	E
Grain Storage	C
Grinder, Size Reduction	B
Groundwater Treatment System Including, but not limited to, all or part of the following: Air Strippers, Adsorbers, Process Tanks, ...	C
Gypsum, Calcining Including, but not limited to, all or part of the following: Air Classifiers, Bins, Conveyors, Bucket Elevators, Hoppers, Kilns, Weigh Stations, ..	E
Halon/Refrigerants, Recovery and Recycling Equipment	A1
Heater, (<5 MMBTU/hr)	B
Heater, (5 - 20 MMBTU/hr)	C

Equipment/Process	Schedule
Heater, (>20-50 MMBTU/hr)	D
Heater, (>50 MMBTU/hr)	E
Hot End Coating, (Glass Mfg. Plant)	B
Hydrant Fueling, Petrol. Middle Distillate Including, but not limited to, all or part of the following: Storage Tanks, Dispensing Nozzles, ...	D
Hydrocarbons, Misc., Treating Including, but not limited to, all or part of the following: Absorbers, Accumulators, Columns, Compressors, Condensers, Drums, Fractionators, Heat Exchangers, Knock Out Pots, Pots, Pumps, Reactors, Regenerators, Scrubbers, Settling Tanks, Sumps, Tanks, Towers, Vessels, ...	D
Hydrogen Desulfurization (HDS) Unit Including, but not limited to, all or part of the following: Absorbers, Accumulators, Columns, Compressors, Condensers, Drums, Fractionators, Heat Exchangers, Knock Out Pots, Pots, Pumps, Reactors, Regenerators, Scrubbers, Settling Tanks, Sumps, Tanks, Towers, Vessels,...	F
Hydrogen Production Equipment Including, but not limited to, all or part of the following: Absorbers, Accumulators, Columns, Compressors, Condensers, Drums, Fractionators, Heat Exchangers, Knock Out Pots, Pots, Pumps, Reactors, Regenerators, Scrubbers, Settling Tanks, Sumps, Tanks, Towers, Vessels, ...	F
Hydrotreating Unit Including, but not limited to, all or part of the following: Absorbers, Accumulators, Columns, Compressors, Condensers, Drums, Fractionators, Heat Exchangers, Knock Out Pots, Pots, Pumps, Reactors, Regenerators, Scrubbers, Settling Tanks, Sumps, Tanks, Towers, Vessels, ...	E
IC Engine, (50-500 HP) Cogeneration	B

TABLE 1B - PERMIT FEE RATES FOR BASIC EQUIPMENT

Equipment/Process	Schedule
IC Engine, (> 500 HP) Cogeneration	C
IC Engine, Emergency, 50 - 500 HP	A
IC Engine, Emergency, >500 HP	B
IC Engine, Landfill/Digester Gas	D
IC Engine, Other, 50-500 HP	B
IC Engine, Other, >500 HP	C
Impregnating Equipment	C
Incineration, Hazardous Waste	H
Incinerator, < 300 lbs/hr, Non-Hazardous	E
Incinerator, >=300 lbs/hr, Non-Hazardous	F
Indoor Shooting Range	B
Ink Mfg./Blending Including, but not limited to, all or part of the following: Process Tanks, Mixers, ...	B
Inorganic Chemical Mfg. Including, but not limited to, all or part of the following: Process Tanks, Mixers, Reactors, ...	D
Insecticide Separation /Mfg Including, but not limited to, all or part of the following: Absorbers, Accumulators, Columns, Compressors, Condensers, Coolers, Drums, Ejectors, Heat Exchangers, Knock Out Pots, Pots, Pumps, Reactors, Regenerators, Scrubbers, Settling Tanks, Sumps, Tanks, Towers, Vessels, ...	E
Iodine Reaction Including, but not limited to, all or part of the following: Columns, Compressors, Condensers, Coolers, Heat Exchangers, Pumps, Reactors, Regenerators, Scrubbers, Settling Tanks, Tanks, Towers, ...	C

Equipment/Process	Schedule
Isomerization Unit Including, but not limited to, all or part of the following: Absorbers, Accumulators, Columns, Compressors, Condensers, Drums, Fractionators, Heat Exchangers, Knock Out Pots, Pots, Pumps, Reactors, Regenerators, Scrubbers, Settling Tanks, Sumps, Tanks, Towers, Vessels, ..	E
Jet Engine Test Facility	C
Kiln, Natural Gas	C
Landfill Condensate/Leachate Collection/Storage	B
Landfill Gas, Collection	D
Landfill Gas, Treatment	E
Lead Oxide Mfg. Including, but not limited to, all or part of the following: Baghouse, Cyclone, Bins, Conveyors, Hoppers, Furnace, ...	D
Lime/Limestone, Conveying Including, but not limited to, all or part of the following: Bins, Conveyors, Bucket Elevators, Hoppers, Weigh Stations, ...	C
Liquid Separation, Other Including, but not limited to, all or part of the following: Process Tanks, Settling Tanks, Separators, Tanks, ...	D
Liquid Waste Processing, Hazardous Including, but not limited to, all or part of the following: Air Flotation Units, Flotation Units, Filter Presses, Reactors, Process Tanks, Clarifiers, Settling Tanks, Waste Water Separators, Tanks, ...	E
Liquid Waste Processing, Non Hazardous Including, but not limited to, all or part of the following: Air Flotation Units, Flotation Units, Filter Presses, Reactors, Process Tanks, Clarifiers, Settling Tanks, Waste Water Separators, Tanks, ...	C
LPG, Tank Truck Loading	D

TABLE 1B - PERMIT FEE RATES FOR BASIC EQUIPMENT

Equipment/Process	Schedule
LPG, Treating Including, but not limited to, all or part of the following: Absorbers, Accumulators, Columns, Compressors, Condensers, Drums, Fractionators, Heat Exchangers, Knock Out Pots, Pots, Pumps, Reactors, Regenerators, Scrubbers, Settling Tanks, Sumps, Tanks, Towers, Vessels,	D
LPG Distillation Unit Including, but not limited to, all or part of the following: Absorbers, Accumulators, Columns, Compressors, Condensers, Drums, Fractionators, Heat Exchangers, Knock Out Pots, Pots, Pumps, Reactors, Regenerators, Scrubbers, Settling Tanks, Sumps, Tanks, Towers, Vessels, ..	E
Lube Oil Additive/Lubricant Mfg	B
Lube Oil Re-refining Including, but not limited to, all or part of the following: Absorbers, Accumulators, Columns, Compressors, Condensers, Drums, Fractionators, Heat Exchangers, Knock Out Pots, Pots, Pumps, Reactors, Regenerators, Scrubbers, Settling Tanks, Sumps, Tanks, Towers, Vessels, ...	D
Lube Oil Re-refining Including, but not limited to, all or part of the following: Absorbers, Accumulators, Columns, Compressors, Condensers, Drums, Fractionators, Heat Exchangers, Knock Out Pots, Pots, Pumps, Reactors, Regenerators, Scrubbers, Settling Tanks, Sumps, Tanks, Towers, Vessels, ...	D
Marine Bulk Loading/Unloading Sys. Including, but not limited to, all or part of the following: Bins, Conveyors, Bucket Elevators, Hoppers, Loading & Unloading Arms, Weigh Stations, ...	D

Equipment/Process	Schedule
Marine Vessel Displaced Vapor Control Including, but not limited to, all or part of the following: Absorbers, Compressors, Condensers, Knock Out Pots, Pumps, Reactors, Saturators, ...	D
Merichem Unit Including, but not limited to, all or part of the following: Absorbers, Accumulators, Columns, Compressors, Condensers, Drums, Fractionators, Heat Exchangers, Knock Out Pots, Pots, Pumps, Reactors, Regenerators, Scrubbers, Settling Tanks, Sumps, Tanks, Towers, Vessels, ..	D
Merox Treating Unit Including, but not limited to, all or part of the following: Absorbers, Accumulators, Columns, Compressors, Condensers, Drums, Fractionators, Heat Exchangers, Knock Out Pots, Pots, Pumps, Reactors, Regenerators, Scrubbers, Settling Tanks, Sumps, Tanks, Towers, Vessels, ...	E
Metallic Mineral Production Including, but not limited to, all or part of the following: Bins, Bucket Elevators, Conveyors, Feeders, Hoppers, Crushers, Cyclones, Log Washers, Mixers, Screens, Vibrating Grizzlies, Weigh Stations, ...	E
Misc. Solvent Usage at a Premise	B
MTBE Production Facility Including, but not limited to, all or part of the following: Absorbers, Accumulators, Columns, Compressors, Condensers, Coolers, Drums, Ejectors, Heat Exchangers, Knock Out Pots, Mixers, Pots, Pumps, Reactors, Regenerators, Scrubbers, Settling Tanks, Sumps, Tanks, Towers, Vessels, ...	F
Natural Gas Odorizers	C

TABLE 1B - PERMIT FEE RATES FOR BASIC EQUIPMENT

Equipment/Process	Schedule
Natural Gas Dehydration Including, but not limited to, all or part of the following: Absorbers, Accumulators, Columns, Compressors, Condensers, Drums, Heat Exchangers, Knock Out Pots, Pots, Pumps, Reactors, Regenerators, Scrubbers, Settling Tanks, Sumps, Tanks, Towers, Vessels, ...	C
Natural Gas Dehydration Including, but not limited to, all or part of the following: Absorbers, Accumulators, Columns, Compressors, Condensers, Drums, Heat Exchangers, Knock Out Pots, Pots, Pumps, Reactors, Regenerators, Scrubbers, Settling Tanks, Sumps, Tanks, Towers, Vessels, ...	C
Natural Gas Stabilization Unit Including, but not limited to, all or part of the following: Absorbers, Accumulators, Columns, Compressors, Condensers, Drums, Heat Exchangers, Knock Out Pots, Pots, Pumps, Reactors, Regenerators, Scrubbers, Settling Tanks, Sumps, Tanks, Towers, Vessels, ...	E
Nut Roasters Including, but not limited to, all or part of the following: Bins, Conveyors, Bucket Elevators, Hoppers, Roasters, Coolers, ...	C
Nut Shell Drying Including, but not limited to, all or part of the following: Bins, Conveyors, Bucket Elevators, Hoppers, Dryers, Coolers, ...	C
Oil Heating & Circulating System Including, but not limited to, all or part of the following: Heat Exchangers, Pumps, Tanks, ...	D
Oil/Water Separator (< 10,000 GPD) Including, but not limited to, all or part of the following: Oil Water Separators, Pits, Sumps, Tanks, Vessels, ...	B
Oil/Water Separator (>= 10,000 GPD) Including, but not limited to, all or part of the following: Oil Water Separators, Pits, Sumps, Tanks, Vessels, ...	C

Equipment/Process	Schedule
Oven, Bakery	C
Oven, Curing (Rule 1401 toxics)	C
Oven, Other	B
Packaging, Other	B
Paint Stripping, Molten Caustic	C
Paper Conveying	A
Paper Pulp Products	D
Paper Size Reduction	C
Pavement Grinder	B
Pavement Heater	B
Pelletizing, Chlorine Compounds Including, but not limited to, all or part of the following: Conveyors, Bins, Hoppers, Pelletizers, Mixers, Dryers, ...	C
Perlite Furnace	C
Perlite Handling Including, but not limited to, all or part of the following: Conveyors, Bins, Hoppers, Bucket Elevators, ...	C
Pesticide/Herbicide Mfg. Including, but not limited to, all or part of the following: Absorbers, Accumulators, Columns, Compressors, Condensers, Coolers, Drums, Ejectors, Heat Exchangers, Knock Out Pots, Mixers, Pots, Pumps, Reactors, Regenerators, Scrubbers, Settling Tanks, Sumps, Tanks, Towers, Vessels, ...	E
Petroleum Coke Calcining Including, but not limited to, all or part of the following: Bins, Conveyors, Reactors, Mixers, Process Tanks, Kilns,...	F
Petroleum Coke Conveying Including, but not limited to, all or part of the following: Conveyors, Bins, Hoppers, Bucket Elevators, ...	B

TABLE 1B - PERMIT FEE RATES FOR BASIC EQUIPMENT

Equipment/Process	Schedule
Pharmaceutical Mfg. Including, but not limited to, all or part of the following: Conveyors, Bins, Hoppers, Reactors, Process Tanks, Pelletizers, Mixers, Dryers, ...	C
Pipe Coating, Asphaltic	B
Plasma Arc Cutting	C
Plastic Mfg., Blow Molding Machine	B
Plastic/Resin Size Reduction Including, but not limited to, all or part of the following: Bins, Bucket Elevators, Conveyors, Feeders, Hoppers, Grinders, Mills, Cyclones, Screens, Weigh Stations, ...	B
Plastic/Resins Reforming	C
Plastic/Resins Treating	C
Plastisol Curing Equipment	B
Polymerization Unit Including, but not limited to, all or part of the following: Absorbers, Accumulators, Columns, Compressors, Condensers, Drums, Fractionators, Heat Exchangers, Knock Out Pots, Pots, Pumps, Reactors, Regenerators, Scrubbers, Settling Tanks, Sumps, Tanks, Towers, Vessels, ...	E
Polystyrene Expansion/Molding	C
Polystyrene Expansion/Packaging	C
Polystyrene Extruding/Expanding	B
Polyurethane Foam Mfg. Including, but not limited to, all or part of the following: Coolers, Heat Exchangers, Pumps, Reactors, Mixers, Process Tanks, ...	C
Polyurethane Mfg/Production	B
Polyurethane Mfg/Rebonding	B
Process Line, Chrome Plating (Hexavalent)	C
Process Line, Chrome Plating (Trivalent)	B
Precious Metal, Recovery, Other	B

Equipment/Process	Schedule
Precious Metal, Recovery, Catalyst	D
Printing Press, Air Dry	B
Printing Press With IR or UV Over	B
Printing Press, Other	C
Printing Press, Screen	B
Production, Other	B
Railroad Car Loading/Unloading, Other	C
Railroad Car Unloading, liquid direct to trucks	B
Reaction, Other	C
Recovery, Other	B
Refined Oil/Water Separator Including, but not limited to, all or part of the following: Oil/Water Separators, Pits, Sumps, Tanks, Vessels, ...	B
Refrigerant Recovery/Recycling	A1
Rendering Equipment, Blood Drying	C
Rendering Equipment, Fishmeal Drying	D
Rendering Equipment, Rendering	C
Rendering Equipment, Separation, Liquid	C
Rendering Product, Handling Including, but not limited to, all or part of the following: Conveyors, Bins, Hoppers, Bucket Elevators, ...	C
Resin, Varnish Mfg. Including, but not limited to, all or part of the following: Coolers, Heat Exchangers, Pumps, Reactors, Mixers, Process Tanks, ...	D
Roller Coater	B
Rubber Mfg. Including, but not limited to, all or part of the following: Coolers, Heat Exchangers, Pumps, Reactors, Mixers, Process Tanks, ...	C
Rubber Roll Mill	B

TABLE 1B - PERMIT FEE RATES FOR BASIC EQUIPMENT

Equipment/Process	Schedule
Sand Handling Equipment, Foundry Including, but not limited to, all or part of the following: Conveyors, Bins, Hoppers, Bucket Elevators, ...	C
Sand Handling Equipment w/Shakeout, Foundry Including, but not limited to, all or part of the following: Conveyors, Bins, Hoppers, Bucket Elevators, ...	D
Screening, Green Waste	A
Screening, Other Including, but not limited to, all or part of the following: Screens, Conveyors, Bins, Hoppers, Bucket Elevators, ...	C
Semiconductor, Int. Circuit Mfg (<5 pieces)	B
Semiconductor, Int. Circuit Mfg (5 or more)	C
Semiconductor, Photo resist (<5 pieces)	B
Semiconductor, Photo resist (5 or more pieces)	C
Semiconductor, Solvent Cleaning (<5 pieces)	B
Semiconductor, Solvent Cleaning (5 or more pieces)	C
Sewage Sludge Composting	C
Sewage Sludge Drying, Conveying, Storage, Load-out Including, but not limited to, all or part of the following: Conveyors, Bins, Hoppers, Bucket Elevators, Loading Arms, ...	D
Sewage Sludge Digestion	D
Sewage Sludge Dryer	D
Sewage Sludge Incineration	H
Sewage Treatment, (> 5 MGD), Aerobic Including, but not limited to, all or part of the following: Air Floatation Units, Floatation Units, Filter Presses, Clarifiers, Settling Tanks, Trickling Filters, Waste Water Separators, Tanks, ...	F

Equipment/Process	Schedule
Sewage Treatment, (<=5 MGD) Including, but not limited to, all or part of the following: Air Floatation Units, Floatation Units, Filter Presses, Clarifiers, Settling Tanks, Trickling Filters, Waste Water Separators, Tanks, ...	C
Sewage Treatment, (> 5 MGD), Anaerobic Including, but not limited to, all or part of the following: Air Floatation Units, Floatation Units, Digesters, Filter Presses, Clarifiers, Settling Tanks, Trickling Filters, Waste Water Separators, Tanks, ...	G
Sheet Machine	B
Shell Blasting System	B
Shipping Container System	B
Sintering	C
Size Reduction, Other Including, but not limited to, all or part of the following: Bins, Bucket Elevators, Conveyors, Dryers, Feeders, Hoppers, Crushers, Cyclones, Mixers, Screens, Weigh Stations, ...	C
Size Reduction, Petroleum Coke Including, but not limited to, all or part of the following: Bins, Bucket Elevators, Conveyors, Dryers, Feeders, Hoppers, Crushers, Cyclones, Mixers, Screens, Weigh Stations, ...	C
Sludge Dewatering, Other Including, but not limited to, all or part of the following: Filter Press, Process Tanks, Settling Tanks, ...	D
Sludge Dryer, Other	B
Sludge Incinerator	H
Smoke Generator	B
Smokehouse	C
Soap/Detergent Mfg Including, but not limited to, all or part of the following: Process Tanks, Mixers, Tanks, Conveyors, Bins, Hoppers, Bucket Elevators, ...	D

Equipment/Process	Schedule
-------------------	----------

TABLE 1B - PERMIT FEE RATES FOR BASIC EQUIPMENT

Equipment/Process	Schedule
Soil Treatment, Other Including, but not limited to, all or part of the following: Bins, Conveyors, Ovens, ...	D
Soil Treatment, Vapor Extraction Including, but not limited to, all or part of the following: Adsorbers, Afterburners, ...	C
Solder Leveling	B
Soldering Machine	B
Solvent Reclaim, Still (Multistage)	C
Solvent Reclaim, Still (Single stage)	A
Solvent Redistillation Unit Including, but not limited to, all or part of the following: Absorbers, Accumulators, Columns, Compressors, Condensers, Drums, Heat Exchangers, Knock Out Pots, Pots, Pumps, Reactors, Regenerators, Scrubbers, Settling Tanks, Sumps, Tanks, Towers, Vessels, ...	E
Spent Stretford Solution Regeneration Including, but not limited to, all or part of the following: Absorbers, Accumulators, Columns, Compressors, Condensers, Drums, Heat Exchangers, Knock Out Pots, Pots, Pumps, Reactors, Regenerators, Scrubbers, Settling Tanks, Sumps, Tanks, Towers, Vessels, ..	D
Spray Equipment, Open	B
Spray Machine, Adhesive	B
Spray Machine, Coating	B
Spray Machine, Powder Coating	B
Spraying, Resin/Gel Coat	C
Sterilization Equipment	C
Stereolithography	A
Storage, Petroleum Coke	C
Storage Container, Baker-Type	B
Storage Container, Baker-Type w/Control	C
Storage Silo, Other Dry Material	A
Storage Tank, w/o Control, Crude Oil/Petroleum Products	B

Equipment/Process	Schedule
Storage Tank, Acid with sparger	B
Storage Tank, Ammonia with sparger	B
Storage Tank, Asphalt <=50,000 gallons	B
Storage Tank, Asphalt >50,000 gallons	C
Storage Tank, Fixed Roof with Internal Floater	C
Storage Tank, Fixed Roof with Vapor Control	C
Storage Tank, Fuel Oil	A
Storage Tank, Lead Compounds	C
Storage Tank, LPG	A
Storage Tank, LPG w/Vaporizing System	C
Storage Tank, Other	A
Storage Tank, Other w/ Control Equipment	B
Storage Tank, with Passive Carbon s.s.	B
Storage Tank, with Passive Carbon m.s.	C
Storage Tank, with Passive Carbon t.s.	C
Storage Tank, Rendered Products	C
Storage Tank, Waste Oil	A
Storage Tank with condenser	B
Storage Tank, with External Floating Roof	C
Stove-Oil Filter/Coalescer Facility	D
Striper, Can	B
Striper, Pavement	B
Stripping, Other	B
Sulfonation Including, but not limited to, all or part of the following: Absorbers, Accumulators, Columns, Compressors, Condensers, Drums, Heat Exchangers, Knock Out Pots, Pots, Pumps, Reactors, Regenerators, Scrubbers, Settling Tanks, Sumps, Tanks, Towers, Vessels, ...	E

TABLE 1B - PERMIT FEE RATES FOR BASIC EQUIPMENT

Equipment/Process	Schedule
Sulfuric Acid Plant Including, but not limited to, all or part of the following: Accumulators, Columns, Condensers, Drums, Heat Exchangers, Knock Out Pots, Pots, Pumps, Regenerators, Scrubbers, Settling Tanks, Sumps, Tanks, Towers, Vessels, ..	F
Sump, Spill Containment	A
Sump, Covered & Controlled	B
Sump, Spill Containment	A
Sump, Covered & Controlled	B
Tablet Coating Pans	A
Tank, Chemical Milling	C
Tank, Chrome Plating Hexavalent	C
Tank, Cadmium Plating Line	B1
Tank, Chromic Acid Anodizing	C
Tank, Degassing Unit	D
Tank, Lead Stripping	B
Tanks, Nickel Plating Line	B1
Tank, Nitric Acid	C
Tank, Plating (other)	B
Tank, Rule 1401 toxics	C
Tank, Emitting >1 lb/day PM ₁₀	C
Tank, Other, Hexavalent Chrome	C
Tank, Other, Aqueous Solution	B
Tank, Stripping w/Methylene Chloride	C
Textiles, Recycled, Processing	C
Thermal Cracking Unit Including, but not limited to, all or part of the following: Absorbers, Accumulators, Columns, Compressors, Condensers, Drums, Fractionators, Heat Exchangers, Knock Out Pots, Pots, Pumps, Reactors, Regenerators, Scrubbers, Settling Tanks, Sumps, Tanks, Towers, Vessels, ...	E
Tire Buffer	A

Equipment/Process	Schedule
Treating, Other	B
Treating, Petroleum Distillates Including, but not limited to, all or part of the following: Absorbers, Accumulators, Columns, Compressors, Condensers, Drums, Fractionators, Heat Exchangers, Knock Out Pots, Pots, Pumps, Reactors, Regenerators, Scrubbers, Settling Tanks, Sumps, Tanks, Towers, Vessels, ...	D
Vacuum Distillation Unit Including, but not limited to, all or part of the following: Absorbers, Accumulators, Columns, Compressors, Condensers, Drums, Fractionators, Heat Exchangers, Knock Out Pots, Pots, Pumps, Reactors, Regenerators, Scrubbers, Settling Tanks, Sumps, Tanks, Towers, Vessels, ...	E
Vacuum Machine	C
Vacuum Metalizing	B
Vacuum Pumps	C
Vegetable Oil Extractor Including, but not limited to, all or part of the following: Bins, Conveyors, Cookers, Presses, Tanks, Kilns, ...	E
Vis-Breaking Unit Including, but not limited to, all or part of the following: Absorbers, Accumulators, Columns, Compressors, Condensers, Drums, Fractionators, Heat Exchangers, Knock Out Pots, Pots, Pumps, Reactors, Regenerators, Scrubbers, Settling Tanks, Sumps, Tanks, Towers, Vessels, ...	E
Warming Device, Electric	A
Waste Water Treating (< 10,000 gpd) Including, but not limited to, all or part of the following: Air Floatation Units, Floatation Units, Filter Presses, Clarifiers, Settling Tanks, Waste Water Separators, Tanks, ...	B

TABLE 1B - PERMIT FEE RATES FOR BASIC EQUIPMENT

Equipment/Process	Schedule
Waste Water Treating ($\geq 10,000$ to $< 20,000$ gpd) Including, but not limited to, all or part of the following: Air Floatation Units, Floatation Units, Filter Presses, Clarifiers, Settling Tanks, Waste Water Separators, Tanks, ...	C
Waste Water Treating ($< 20,000$ gpd) no toxics Including, but not limited to, all or part of the following: Air Floatation Units, Floatation Units, Filter Presses, Clarifiers, Settling Tanks, Waste Water Separators, Tanks, ...	B
Waste Water Treating ($\geq 20,000$ to $< 50,000$ gpd) Including, but not limited to, all or part of the following: Air Floatation Units, Floatation Units, Filter Presses, Clarifiers, Settling Tanks, Waste Water Separators, Tanks, ...	D
Waste Water Treating ($\geq 50,000$ gpd) Including, but not limited to, all or part of the following: Air Floatation Units, Floatation Units, Filter Presses, Clarifiers, Settling Tanks, Waste Water Separators, Tanks, ...	E
Waste Water Treating ($\geq 50,000$ gpd) Including, but not limited to, all or part of the following: Air Floatation Units, Floatation Units, Filter Presses, Clarifiers, Settling Tanks, Waste Water Separators, Tanks, ...	E
Waste-to-Energy Equipment	H
Weigh Station	A
Wood Treating Equipment Including, but not limited to, all or part of the following: Coater Operations, Process Tanks,...	C

*Denotes Control Equipment.

**BPD = Barrels Per Day of Oil.

***Fee shown is for a single permit.

**TABLE II
SPECIAL PROCESSING FEES**

Schedule	Air Quality Analysis/Health Risk Assessment	Significant Project Review
A	\$2,747.60	\$458.20
B	\$2,747.60	\$458.20
C	\$2,747.60	\$915.40
D	\$2,747.60	\$915.40
E	\$2,747.60	\$915.40
F	\$2,747.60	\$915.40
G	\$2,747.60	\$915.40
H	\$3,664.10	\$1,832.00

Certification Review		
CEMS and FSMS Review ¹	Basic Fee ²	Maximum Fee
Any combination of pollutants, diluent, flow, or other parameter ³ for:		
One to two components	\$1,887.60	\$3,379.60
Three to four components	\$2,500.00	\$6,000.00
For each additional component beyond four, the following amount is added to the fee for four components	\$0	\$1,536.20
For time-sharing of CEMS, the following amount is added to any fee determined above	\$0	\$1,536.20
ACEMS Review	Basic Fee ⁴	Maximum Fee
	\$1,887.60	\$6,000.00

¹The certification fee includes the initial application approval, approval of test protocol, and approval of the performance test results. An application resubmitted after a denial will be treated as a new application and will be subject to a new fee.

²Covers up to 40 hours evaluation time for the first two components, 60 hours for the first four components, and up to an additional 12 hours for each component beyond four. Excess hours beyond these will be charged at \$78.60 per hour, to the maximum listed in the table.

³Additional components, as necessary, to meet monitoring requirements (e.g., moisture monitor).

⁴Covers up to 40 hours evaluation time.

**TABLE III
EMISSION FEES**

Annual Emissions (tons/yr)	Organic Gases* (\$/ton)	Specific Organics** (\$/ton)	Nitrogen Oxides (\$/ton)	Sulfur Oxides (\$/ton)	Carbon Monoxide (\$/ton)	Particulate Matter*** (\$/tons)
4 - 25	\$281.00	\$50.30	\$160.40	\$195.00		\$214.90
>25 - 75	\$456.10	\$79.70	\$261.10	\$315.60		\$348.10
>75	\$682.70	\$119.50	\$393.20	\$472.90		\$521.20
> 100					\$3.50	

* Excluding Ozone Depleters, Organic Toxics, and Specific Organic Gases.

See Table IV and paragraph (b)(23).

** See Specific Organic Gases paragraph (b)(23).

*** Excluding Particulate Toxic Air Contaminants, See Table IV.

**TABLE IV
TOXIC AIR CONTAMINANTS AND OZONE DEPLETERS**

TOXIC COMPOUNDS	Fee \$/1 lb (FY 96-97)	Fee \$/1 lb (FY 97-98)
Asbestos *	\$2.17	\$3.00
Benzene	\$0.90	\$1.00
Cadmium *	\$2.17	\$3.00
Carbon tetrachloride	\$0.90	\$1.00
Chlorinated dioxins and dibenzofurans (15 species)	\$3.17	\$5.00
Ethylene dibromide	\$0.90	\$1.00
Ethylene dichloride	\$0.90	\$1.00
Ethylene oxide	\$0.90	\$1.00
Formaldehyde	\$0.21	\$0.21
Hexavalent chromium *	\$2.67	\$4.00
Methylene chloride	\$0.05	\$0.05
Nickel *	\$1.67	\$2.00
Perchloroethylene	\$0.21	\$0.21
1,3-Butadiene	\$1.50	\$3.00
Inorganic arsenic	\$1.50	\$3.00
Beryllium *	\$1.50	\$3.00
Polynuclear aromatic hydrocarbons (PAHs)	\$1.50	\$3.00
Vinyl chloride	\$0.50	\$1.00
Lead *	\$0.50	\$1.00
1,4-Dioxane	\$0.11	\$0.21
Trichloroethylene	\$0.05	\$0.10
OZONE DEPLETERS	Fee \$/1 lb	Fee \$/1 lb
Chlorofluorocarbons (CFCs)	\$0.18	\$0.18
1,1,1-trichloroethane	\$0.038	\$0.04

* Particulate Toxic Air Contaminants

**TABLE V
ANNUAL CLEAN FUELS FEES**

Volatile Organic Compounds (\$/ton)	Nitrogen Oxides (\$/ton)	Sulfur Oxides (\$/ton)	Particulate Matter (\$/ton)
\$23.60	\$13.40	\$16.50	\$13.40

**TABLE VI
ASBESTOS AND LEAD FEES**

Demolition	Revision	Cancellation	Procedure 4 or 5 Plans
\$26.20	\$10.40	\$0	\$288.30

Renovation and Abatement			
100 to 1,000 square feet	>1,000 to 5,000 square feet	>5,000 to 10,000 square feet	>10,000 square feet
\$10.40	\$78.60	\$183.50	\$288.30