



*RULE 210 AND RULE 213 FEES
FOR FISCAL YEAR 2013-2014*

July 1, 2013

In accordance with the provisions of Santa Barbara County Air Pollution Control District Rule 210.V.C and Rule 213.C, the Air Pollution Control Officer has performed annual fee adjustments based on the California Consumer Price Index change of 1.7%. This change is applicable to fiscal year 2013-2014 and is effective July 1, 2013.

The attached tables list the Rule 210 and Rule 213 fees that have been modified by the change in the Consumer Price Index. The revised fee schedules affect all fees invoiced on and after July 1, 2013. Air Pollution Control District staff suggest that you insert the attached tables behind Rule 210 and Rule 213 in your rulebook for ease of reference.

Questions regarding the fiscal year 2013-2014 fees may be directed to Kristina Costa at (805) 961-8813 or Douglas Grapple at (805) 961-8883.



Louis D. Van Mullem, Jr.
Air Pollution Control Officer

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Rule 210 Fees for Fiscal Year 2013-2014^a

Rule 210 Fee		CPI-Adjusted Fee	Fee Rate In Effect July 1, 2013
Schedule	Section		
A. Facility/Equipment Description / Fee Schedule			
	1.a. Miscellaneous per equipment	\$64.5611	\$64.56
	1.b. Minimum fee if only miscellaneous equipment	\$402.2405	\$402.00 ^b
	2. Electric Motor		
	Fee, per total rated horsepower	\$33.4732	\$33.47
	Minimum Fee	\$64.1423	\$64.14
	Maximum Fee	\$6,480.0644	\$6,480.06
	3. Fuel Burning Equipment		
	Fee, per one million Btu/hour input (max. design fuel consumption)	\$484.3002	\$484.300
	Minimum Fee	\$64.1423	\$64.14
	Maximum Fee	\$6,480.0644	\$6,480.06
	4. Electrical Energy		
	Fee, per KVA rating in 10's	\$6.5090	\$6.50
	Minimum Fee	\$64.1423	\$64.14
	Maximum Fee	\$6,480.0644	\$6,480.06
	5. Incinerator		
	Fee, per square feet of inside cross-sectional area	\$80.7015	\$80.70
	Minimum Fee	\$64.1423	\$64.14
	Maximum Fee	\$3,239.2705	\$3,239.27
	6. Stationary Container		
	Fee, per 1,000 gallons	\$3.7047	\$3.70
	Minimum Fee	\$64.1423	\$64.14
	Maximum Fee	\$3,239.2705	\$3,239.27
	7. Dry Cleaning Equipment Fee, per each item of equipment	\$64.5611	\$64.56
	8. Motor Vehicle Gasoline Fueling Facilities		
	Fee, per Phase II vapor recovery system nozzle	\$37.1275	\$37.12
	Minimum Fee (for a facility with a Phase II VRS)	\$258.0936	\$258.09
	Facilities without Phase II vapor recovery system nozzles	\$484.1354	\$484.13
	9. Ethylene Oxide Sterilizer		
	250 pounds or less	\$2,582.5646	\$2,582.56
	Over 250 pounds	\$6,457.1608	\$6,457.16
	10. Rock Crusher Fee, per device	\$64.5611	\$64.56
	11. Stacker Belt Fee, per stacker belt	\$64.5611	\$64.56
B-1. Fee for Air Quality Plan (cost per ton)			
	0 to ≤ 10 tons per year	\$0.0000	\$0.00
	>10 to ≤ 25 tons per year	\$50.0449	\$50.04
	>25 to ≤ 100 tons per year	\$75.8544	\$75.85
	> 100 tons per year	\$100.0904	\$100.09
B-2. Fee for Air Toxics Program (cost per pound of air toxic emissions)			
	0 to 2,000 pounds per year	\$0.0000	\$0.00
	> 2,000 pounds per year	\$0.3167	\$0.31
B-3. Annual Emission Fees			
	0 to ≤ 10 tons per year (total)	\$403.1796	\$403.17
	> 10 to ≤ 25 tons per year (cost per ton)	\$111.3835	\$111.38
	> 25 to ≤ 100 tons per year (cost per ton)	\$167.8876	\$167.88
	> 100 tons per year (cost per ton)	\$222.7802	\$222.78

Rule 210 Fees for Fiscal Year 2013-2014^a

Rule 210 Fee Schedule	Section	CPI-Adjusted Fee	Fee Rate In Effect July 1, 2013
C. Fees for Review, Observation and Evaluation of Source Tests for Equipment Evaluated Under Schedule A			
	Boiler or heater	\$1,654.6947	\$1,654.69
	Piston type engine		
	one engine	\$1,654.6947	\$1,654.69
	each additional engine	\$440.7008	\$440.70
	Thermal oxidizer	\$1,654.6947	\$1,654.69
	Wet scrubber (gaseous)	\$1,654.6947	\$1,654.69
	Wet scrubber (particulate)	\$2,203.5698	\$2,203.56
	Baghouse	\$2,203.5698	\$2,203.56
	Gas Turbine	\$2,203.5698	\$2,203.56
	Heater Treater	\$2,203.5698	\$2,203.56
	Other	\$2,203.5698	\$2,203.56
D. Sample and Laboratory Analysis Fees (cost per sample)			
	Sulfur in Fuel Oil	\$198.5315	\$198.53
	Sulfur in Fuel Gas	\$319.1785	\$319.17
	Btu in Fuel Gas	\$319.1785	\$319.17
	Crude Oil TVP	\$503.9809	\$503.98
	Coatings - Volatile Content	\$383.3341	\$383.33
	Solvent Speciation	\$560.4975	\$560.49
	Asphalt Analysis	\$319.1785	\$319.17
	Asbestos Content	\$157.2922	\$157.29
E. Fees for Asbestos Demolition and Renovation			
	Demolition only - less than 260 linear feet or 160 square feet	\$121.0779	\$121.07
	Demolition and renovations		
	≤ 500 linear or square feet	\$484.3002	\$484.30
	> 500 to < 1,000 linear or square feet	\$686.0933	\$686.09
	≥ 1,000 to < 2,500 linear or square feet	\$920.1798	\$920.17
	≥ 2,500 to < 5,000 linear or square feet	\$1,138.1004	\$1,138.10
	≥ 5,000 to < 10,000 linear or square feet	\$1,331.8234	\$1,331.82
	≥ 10,000 linear or square feet	\$1,573.9672	\$1,573.96
F. Schedule F			
	1. ATC/PTO Filing fee, per application	\$369.2493	\$369.00 ^b
	2. Minimum PTO reevaluation fee	\$402.2405	\$402.00 ^b
	3. Yearly PTO reevaluation fee – motor vehicle fueling facilities equipped with Phase II vapor recovery systems, per nozzle	\$22.5986	\$22.59
	4. Additional reinspection fee for motor vehicle fueling facilities equipped with Phase II vapor recovery systems, per nozzle	\$22.5986	\$22.59
	5. Fee for change in production rate, per permit	\$402.2405	\$402.00 ^b
	6. Fee for administrative change, per permit	\$402.2405	\$402.00 ^b
	7. Fee for cooling towers with hexavalent chromium	\$499.4129	\$499.41
	8. Fee for cooling towers with hex. chromium, delayed compliance	\$160.3504	\$160.35
	9. Annual atmospheric acidity protection program fee, per source	\$563.3909	\$563.00 ^b
	10. Annual California Clean Air Act fee, per source	\$563.3909	\$563.00 ^b
	11. Fee for written determination of permit exemption	\$563.3909	\$563.00 ^b

(Schedule F is continued on the next page.)