

# **Detailed California-Modified GREET Pathway for California Reformulated Gasoline (CaRFG)**



**Stationary Source Division**  
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*The Staff of the Air Resources Board developed this preliminary draft version as part of the Low Carbon Fuel Standard Regulatory Process*

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These comments will be compiled, reviewed, and posted to the LCFS website in a timely manner.

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# **SUMMARY**

## Pathway for California Reformulated Gasoline

A Well-To-Tank (WTT) Life Cycle Analysis of a fuel pathway includes all steps from crude oil recovery to final finished fuel. Tank-To-Wheel (TTW) analysis includes actual combustion of fuel in a motor vehicle for motive power. Together, WTT and TTW analysis are combined to provide a total Well-To-Wheel (WTW) analysis.

A Life Cycle Analysis Model called the **G**reenhouse gases, **R**egulated **E**missions, and **E**nergy use in **T**ransportation (GREET)<sup>1</sup> developed by Argonne National Laboratory forms the core basis of the methodology used in this document. The model however, was modified by TIAX under contract to the California Energy Commission during the AB 1007 process<sup>2</sup>. Using this model, staff developed a pathway document for CaRFG which was made available in mid-2008. Subsequent to this, the Argonne Model was updated in September 2008. To reflect the update and to incorporate other changes, staff contracted with Life Cycle Associates to update the CA-GREET model. This updated California modified GREET model (v1.8b)<sup>3</sup> (released February 2009) forms the basis of this document. It has been used to calculate the energy use and greenhouse gas (GHG) emissions associated with the production and use of California Reformulated Gasoline (CaRFG).

California Reformulated Gasoline (CaRFG) is a mixture of California Reformulated Gasoline Blendstock for Oxygenate Blending (CARBOB) and ethanol. For 2010, per the regulations of the Air Resources Board, an oxygenate such as ethanol must be blended into CARBOB and for the purposes of this document, a projected blending of ethanol with CARBOB to satisfy the 3.5% oxygenate requirement is used here.

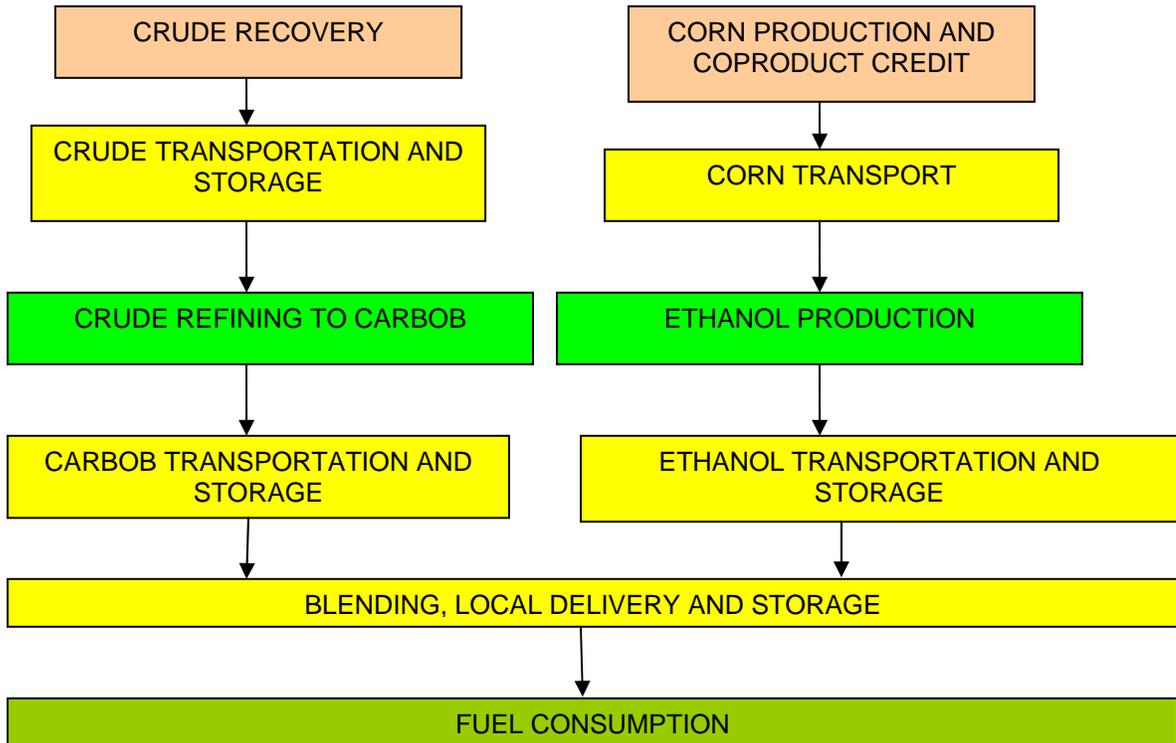
Ethanol destined to be used as a blendstock in CaRFG requires blending with a denaturant. Typically, the denaturant added is gasoline (the GREET model default) but for this document, the denaturant is assumed to be CARBOB. Denatured ethanol is therefore anhydrous ethanol mixed with CARBOB. The denaturant level is usually between 2 to 4.75% (by volume) of gasoline blended with anhydrous ethanol but the CA-GREET model used for this document assumes 2.0% is used to blend with anhydrous ethanol. The CA-GREET model calculates CaRFG based on blending with denatured ethanol and these calculations are provided in this document (denatured ethanol is blended with CARBOB to achieve a 3.5% oxygen level).

This document provides only the results of blending CARBOB with denatured corn ethanol. Complete details of WTW analysis for CARBOB and corn ethanol are available as separate documents on the Low Carbon Fuel Standard website. The life cycle energy use and GHG emissions for CaRFG is based on weighted results for CARBOB and ethanol. This document essentially merges the WTW values proportionally and provides an aggregate WTW value for CaRFG. For detailed explanation, users are referred to the individual pathway documents. Appendix A in this document provides blending calculations for CaRFG using the pathway information for CARBOB and corn ethanol. **Note for this document, a land use change value of 30 gCO<sub>2</sub>/MJ has been applied for corn ethanol.** This is based on the draft analysis presented by staff for

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corn ethanol at the January 2009 LCFS workshop. Details of this are available on the LCFS website.

The pathway for each blending component is shown in Figure 1. The results for each of the blending components are calculated based on each fuel being delivered as a pure component through its infrastructure. The CARBOB Well-To-Tank (WTT) results are calculated as if pure CARBOB were delivered to the fueling station. Similarly, the WTT results for ethanol are calculated as if this component were delivered to the fueling station. The results for CaRFG are then calculated based on the energy weighted average. Detailed calculations are provided in Appendix A.



*Figure 1. Pathway Components for Ethanol Blended with CARBOB.*

Table A below summarizes the GHG emissions contributions from WTT and TTW based on an energy weighted average for CARBOB and corn ethanol. Detailed calculations are provided in Appendix A.

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*Table A. Well To Wheel Carbon Intensity for CaRFG*

	<b>CaRFG with Mid-West Average Corn Ethanol</b>	<b>CaRFG with 80% Mid-West and 20% CA Corn Ethanol</b>
<b>WTW GHG Emissions (gCO<sub>2</sub>e/MJ)</b>	<b>96.09</b>	<b>95.85</b>

**Note: The calculations above include a Land Use Change value of 30 gCO<sub>2</sub>/MJ for corn ethanol.**

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# **APPENDIX A**

**1.1 GHG Emissions for CaRFG Pathway**

This section provides details on combining the GHG emission components of CARBOB and corn ethanol. The energy fraction of each component is shown in Table 1.01. The 3.5% oxygen content of CaRFG is used to calculate the energy contribution of anhydrous ethanol to CaRFG. The denaturant used here is CARBOB and is blended 2% by volume into anhydrous ethanol. Table 1.03 shows details of the 3.5% oxygenate blending using corn ethanol which contributes 6.52% on an energy basis to the total LHV of CaRFG. The lower heating value and carbon content of RFG is based on the volumetric fraction and heating value of its blending components. These emissions are proportionally weighted to calculate the WTW GHG emissions for CaRFG. An additional component that is added is the tailpipe emissions of CH<sub>4</sub> and N<sub>2</sub>O resulting from combustion of the fuel in a light duty vehicle. Details of CH<sub>4</sub> and N<sub>2</sub>O tailpipe emissions are provided in Table 1.04.

The blending uses CARBOB with a value of 95.06 gCO<sub>2</sub>e/MJ, a Mid-Western average corn ethanol with CI of 98.6 gCO<sub>2</sub>e/MJ and adds tailpipe emissions to provide a WTW Carbon Intensity for CaRFG. Tailpipe emissions are 0.82 gCO<sub>2</sub>e/MJ and is shown in Table 1.04. Table 1.01 shows details of the GHG contributions from the blending components and also for CaRFG.

*Table 1.01 Details of Calculating WTW GHG Emissions for CaRFG using Mid-West Average Corn Ethanol*

	<b>CARBOB (as blend and denaturant)</b>	<b>Ethanol</b>	<b>CaRFG</b>
Lower Heating Value (Btu/gal)	113,300	76,330	
Volume % for blending	90.4%	9.4%	n/a
Energy % for blending	93.48%	6.52%	n/a
Blend contributions	88.84	6.43	95.23
Tailpipe N <sub>2</sub> O contributions	0.62	0.04	0.66*
Tailpipe CH <sub>4</sub> contributions	0.15	0.01	0.16
<b>WTW contributions or total (gCO<sub>2</sub>e/MJ)</b>	<b>89.61</b>	<b>6.48</b>	<b>96.09</b>

Note: Corrections for CH<sub>4</sub> made here since CH<sub>4</sub> emissions are later added as tailpipe CH<sub>4</sub> emissions.

Table 1.02 shows similar details but the blending corn ethanol has a carbon intensity of **94.85** gCO<sub>2</sub>e/MJ. This is calculated using 80% of Mid-West Average ethanol (Carbon intensity of **98.6** gCO<sub>2</sub>e/MJ) and 20% CA Dry Mill Wet DGS (Carbon Intensity of **79.9** gCO<sub>2</sub>e/MJ). For CaRFG, the total WTW carbon intensity is calculated to be **95.85** gCO<sub>2</sub>e/MJ.

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*Table 1.02 Details of Calculating WTW GHG Emissions for CaRFG using 20% CA Corn Ethanol Combined with 80% Mid-West Average Corn Ethanol*

	<b>CARBOB (as blend + denaturant)</b>	<b>Ethanol</b>	<b>CaRFG</b>
Lower Heating Value (Btu/gal)	113,300	76,330	
Volume % for blending	90.4%	9.4%	n/a
Energy % for blending	93.48%	6.52%	n/a
Blend contributions	88.84	6.18	95.03
Tailpipe N <sub>2</sub> O contributions	0.62	0.04	0.66*
Tailpipe CH <sub>4</sub> contributions	0.15	0.01	0.16
<b>WTW contributions or total (gCO<sub>2</sub>e/MJ)</b>	<b>89.61</b>	<b>6.24</b>	<b>95.85</b>

Note: Corrections for CH<sub>4</sub> made here since CH<sub>4</sub> emissions are later added as tailpipe CH<sub>4</sub> emissions.

Table 1.03 details the energy calculations for ethanol when used as an oxygenate in CaRFG.

*Table 1.03 Calculation of Energy Content of Ethanol in CaRFG*

<b>Component</b>	<b>Oxygen content (wt%)</b>	<b>Ethanol content</b>		
		<b>Weight %</b>	<b>Volume %</b>	<b>Energy %, LHV</b>
Ethanol	16/(46)= 34.8%			
CARBOB	3.5%	(3.5% * 46/16) = 10.06%	(10.06%/2988)/ [((1-10.06%)/2767)] + (10.06%/2988)] = 9.4%	(9.4%*76330)/ [((1-9.4%) * 113,300)+ (9.4%*76,330)] = 6.52%

Note: CARBOB density = 2,767g/gal,  
 Neat ethanol density = 2,988 g/gal (both GREET default values)  
 Molecular weight of ethanol= 46 g/mole,  
 Molecular weight of oxygen = 16 g/mole.

## 1.2 Vehicle CH<sub>4</sub> and N<sub>2</sub>O emissions

California EMFAC 2007 model values were used to calculate fleet averaged CH<sub>4</sub> and N<sub>2</sub>O emission factors for the whole light duty gasoline fleet. The Global Warming Potentials for CH<sub>4</sub> and N<sub>2</sub>O are from IPCC guidelines and are GREET default values. The calculations are shown in Table 1.04.

*Table 1.04 Vehicle CH<sub>4</sub> and N<sub>2</sub>O Emissions (per MJ fuel).*

<b>Parameter</b>	<b>Emissions Factor (g/gal)</b>	<b>GWP</b>	<b>GHG (gCO<sub>2</sub>e/MJ)</b>
N <sub>2</sub> O	0.755	298	0.66
CH <sub>4</sub>	0.266	25	0.16
<b>Total</b>			<b>0.82</b>

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<sup>1</sup> GREET Model: Argonne National Laboratories:

[http://www.transportation.anl.gov/modeling\\_simulation/GREET/index.html](http://www.transportation.anl.gov/modeling_simulation/GREET/index.html)

<sup>2</sup> California Assembly Bill AB 1007 Study: <http://www.energy.ca.gov/ab1007>

<sup>3</sup> CA\_GREET Model (modified by Lifecycle Associates ) released February 2009

<http://www.arb.ca.gov/fuels/lcfs/lcfs.htm>