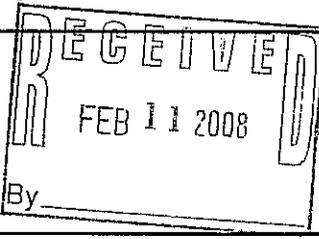






<b>Customer Name</b> WHITE ENERGY HOLDING CO LLC DBA WE HEREFORD LTD	<b>Service Address</b> Summary Page	<b>Due Date</b> Feb 22, 2008	<b>Account No.</b> 54-7742045-2	<b>Amount Due</b> [REDACTED]
--	--	---------------------------------	------------------------------------	---------------------------------

**Account Activity**  
 Date of Bill Feb 5, 2008  
 Number of Payments Received 1  
 Statement Number 141665153



Previous Balance  
 Total Payments  
 Balance Forward  
 + Current Charges  
 Current Balance

<b>Premise Summary</b>				<b>Current Bill</b>
<b>Premise Number</b>	<b>Premise Identifier</b>	<b>Premise Descriptor</b>		
304017657	99 S PROGRESSIVE RD TRLR JOB SITE			[REDACTED]
304050551	99 S PROGRESSIVE RD BLDG ADMIN			[REDACTED]
304101561	99 S PROGRESSIVE RD			[REDACTED]
<b>Total Current Bill</b>				[REDACTED]

Location: HEREFORD  
 Approved by: [Signature] 2/14/08  
 Acct. # 57050-30-50-01  
66050-30-60-60

Please remit to the address below and return this portion with your payment. Make your check payable to XCEL ENERGY.

Account Number 54-7742045-2 6  
 Payment Due By Feb 22, 2008  
 Amount Enclosed \$ \_\_\_\_\_  
 Amount Due [REDACTED]

XCEL ENERGY  
 P.O. BOX 9477  
 MPLS, MN 55484-9477

AV 02 012103 50605E 36 A\*\*5DGT  
 [Barcode]  
 WHITE ENERGY HOLDING CO LLC  
 DBA WE HEREFORD LTD  
 99 S PROGRESSIVE RD  
 HEREFORD TX 79045-9503

<b>Customer Name</b> WHITE ENERGY HOLDING CO LLC A WE HEREFORD LTD	<b>Service Address</b> 99 S PROGRESSIVE RD TRLR JOB SITE HEREFORD, TX 79045	<b>Due Date</b> Feb 22, 2008	<b>Premise Number</b> 304017657	<b>Premise Total</b> [REDACTED]
--	---	---------------------------------	------------------------------------	------------------------------------

**Electric Service - Account Summary**

Service Number	0209708372	Small Gen Svc	
Account No.	000043496784	Pur Pwr Cost Rec	
Rate	SGS	Off Sys Sales Cr	
Days in Bill Period	29	Off Sys Sales Int	
Current Reading	[REDACTED]	Service Availability	
Previous Reading	[REDACTED]	Fuel Cost Factor 0.040398 x	[REDACTED]
kWh-Hours Used	[REDACTED]	Franchise Fee	
	Actual 01/29/2008	Sales Tax	
	Estimate 12/31/2007		
		Subtotal	[REDACTED]

**Comparison Information**

Electric	[REDACTED] per month	[REDACTED] per day	<b>Billing Period</b> This Year Last Year	<b>Kwh Usage/Month</b> [REDACTED]	<b>Avg. Daily Temp.</b> 38° 32°
----------	----------------------	--------------------	---	--------------------------------------	---------------------------------------

**Customer Messages**

We have a reminder about the past due amount on your account. If you have already sent your payment, thank you. Otherwise, please call 1-800-481-4700 to confirm the status of your account.



REGISTERED  
MAR 10 2008

SOUTHWESTERN PUBLIC SERVICE COMPANY  
P O BOX 1261  
AMARILLO, TX 79105-1261  
(800) 481-4700

Customer Name	Service Address	Due Date	Account No.	Amount Due
WHITE ENERGY HOLDING CO LLC DBA WE HEREFORD LTD	Summary Page	Mar 24, 2008	54-7742045-2	[REDACTED]

Account Activity			
Date of Bill	Mar 5, 2008	Previous Balance	
Number of Payments Received	2	Total Payments	
Statement Number	145183865	Balance Forward	
		+ Current Charges	
		Current Balance	

Premise Summary			
Premise Number	Premise Identifier	Premise Descriptor	Current Bill
304017657	99 S PROGRESSIVE RD TRLR JOB SITE		[REDACTED]
304050551	99 S PROGRESSIVE RD BLDG ADMIN		[REDACTED]
304101561	99 S PROGRESSIVE RD		[REDACTED]

Other Charges - Account Summary  
LATE CHARGE ASSESSED

Total Current Bill

ENTERED  
MAR 12 2008  
BY: LAURIE WATTS

Location: HEREFORD

Approved by: *[Signature]* 3/11

Acct. # 57050-30-50-01 [REDACTED]

66050-30-60-60 [REDACTED]

90600-30-50-01 [REDACTED]

Please remit to the address below and return this portion with your payment. Make your check payable to XCEL ENERGY.

Account Number	54-7742045-2	6
Payment Due By	Mar 24, 2008	
Amount Enclosed	\$ _____	
Amount Due	[REDACTED]	

*Bill ->  
KW hours*

XCEL ENERGY  
P.O. BOX 9477  
MPLS, MN 55484-9477

AT 02 013841 58486B 51 A\*\*3DGT  
WHITE ENERGY HOLDING CO LLC  
DBA WE HEREFORD LTD  
99 S PROGRESSIVE RD  
HEREFORD TX 79045-9503

5403240847742045240002417629300022785189

<b>Customer Name</b> WHITE ENERGY HOLDING CO LLC DBA WE HEREFORD LTD	<b>Service Address</b> 99 S PROGRESSIVE RD TRLR JOB SITE HEREFORD, TX 79045	<b>Due Date</b> Mar 24, 2008	<b>Premise Number</b> 304017657	<b>Premise Total</b> [REDACTED]
--	---	---------------------------------	------------------------------------	------------------------------------

**Electric Service - Account Summary**

Invoice Number	0213803360	Small Gen Svc		
Meter No.	000043496784	Pur Pwr Cost Rec		
Rate	SGS	Small Gen Svc		
Days in Bill Period	29	Off Sys Sales Cr		
Current Reading	[REDACTED]	Off Sys Sales Int		
Previous Reading	[REDACTED]	Service Availability		
Kilowatt-Hours Used	[REDACTED]	Fuel Cost Factor	0.041422 x	0.00
		Fuel Cost Factor	0.040398 x	0.00
		Franchise Fee		
		Sales Tax		
		Subtotal		[REDACTED]

**Comparison Information**

			<b>Billing Period</b>	<b>Kwh Usage/Month</b>	<b>Avg. Daily Temp.</b>
Electric	\$12.27 per month	\$0.42 per day	This Year	[REDACTED]	41°
			Last Year		38°



<b>Customer Name</b> WHITE ENERGY HOLDING CO LLC DBA WE HEREFORD LTD	<b>Service Address</b> 99 S PROGRESSIVE RD BLDG ADMIN HEREFORD, TX 79045-9503	<b>Due Date</b> Mar 24, 2008	<b>Premise Number</b> 304050551	<b>Premise Total</b> [REDACTED]
--	---	---------------------------------	------------------------------------	------------------------------------

**Electric Service - Account Summary**

Invoice Number	0213815896	Sec General Svc		
Meter No.	000047507689	Demand		
Rate	SG	Sec General Svc		
Days in Bill Period	29	Pur Pwr Cost Rec		
Current Reading	[REDACTED]	Off Sys Sales Cr		
Previous Reading	[REDACTED]	Actual 02/27/2008		
Kilowatt-Hours Used	[REDACTED]	Actual 01/29/2008		
Measured Demand	[REDACTED]	Off Sys Sales Int		
Billed Demand	[REDACTED]	Service Availability		
		Fuel Cost Factor 0.041422 x		
		kW Actual		
		Fuel Cost Factor 0.040398 x		
		kW		
		Franchise Fee		
		Sales Tax		
		Subtotal		

**Comparison Information**

			<b>Billing Period</b>	<b>Kwh Usage/Month</b>	<b>Avg. Daily Temp.</b>
Electric	[REDACTED] per month	[REDACTED] per day	This Year	[REDACTED]	41°
			Last Year		38°





<b>Customer Name</b> WHITE ENERGY HOLDING CO LLC DBA WE HEREFORD LTD	<b>Service Address</b> 99 S PROGRESSIVE RD HEREFORD, TX 79045-9503	<b>Due Date</b> Mar 24, 2008	<b>Premise Number</b> 304101561	<b>Premise Total</b> [REDACTED]
--	--	---------------------------------	------------------------------------	------------------------------------

**Electric Service - Account Summary**

Invoice Number	0213805668	Primary General Svc		
Meter No.	000004093645	Demand		
Rate	PG	Primary General Svc	Pur Pwr Cost Rec	
Days in Bill Period	29		Off Sys Sales Cr	
Current Reading		Actual 02/26/2008	Off Sys Sales Int	
Previous Reading	[REDACTED]	Actual 01/28/2008	Service Availability	
Kilowatt-Hours Used	[REDACTED]		Fuel Cost Factor 0.040892 x	[REDACTED]
Measured Demand	kW	Actual	Fuel Cost Factor 0.039847 x	[REDACTED]
Billed Demand	kW		Franchise Fee	
Power Factor Adjustment	kVAr		Sales Tax	
			Subtotal	[REDACTED]

**Comparison Information**

			<b>Billing Period</b>	<b>Kwh Usage/Month</b>	<b>Avg. Daily Temp.</b>
Electric	[REDACTED] per month	[REDACTED] per day	This Year	[REDACTED]	41°
			Last Year		38°







RECEIVED  
APR 14 2008

SOUTHWESTERN PUBLIC SERVICE COMPANY  
P O BOX 1261  
AMARILLO, TX 79105-1261  
(800) 481-4700

Customer Name	Service Address	Due Date	Account No.	Amount Due
WHITE ENERGY HOLDING CO LLC DBA WE HEREFORD LTD	Summary Page	Apr 24, 2008	54-7742045-2	

**Account Activity**

Date of Bill Apr 7, 2008  
 Number of Payments Received 1  
 Statement Number 148983725

Previous Balance  
 Total Payments  
 Balance Forward  
 + Current Charges  
 Current Balance

**Premise Summary**

Premise Number	Premise Identifier	Premise Descriptor
304017657	99 S PROGRESSIVE RD TRLR JOB SITE	
304050551	99 S PROGRESSIVE RD BLDG ADMIN	
304101561	99 S PROGRESSIVE RD	

**Total Current Bill**

ENTERED  
 APR 17 2008  
 BY: LAURIE WATTS

Location:	HEREFORD-30
Account No:	1010050-30-100-100
Job Cost Code:	57050-30-50-01
Approved By:	[Signature] 4/16
Entered By:	
Entered Date:	

Please remit to the address below and return this portion with your payment. Make your check payable to XCEL ENERGY.

Account Number 54-7742045-2  
 Payment Due By Apr 24, 2008  
 Amount Enclosed \$ \_\_\_\_\_  
 Amount Due [Redacted]

XCEL ENERGY  
 P.O. BOX 9477  
 MPLS, MN 55484-9477

AT 01 013377 68853B 46 A\*\*3DGT  
 WHITE ENERGY HOLDING CO LLC  
 DBA WE HEREFORD LTD  
 99 S PROGRESSIVE RD  
 HEREFORD TX 79045-9503







**SOUTHWESTERN PUBLIC SERVICE COMPANY \***  
 P O BOX 1261  
 AMARILLO, TX 79105-1261  
 (800) 481-4700

Account No. 54-7742045-2

Page 4 of 4

<b>Customer Name</b> WHITE ENERGY HOLDING CO LLC DBA WE HEREFORD LTD	<b>Service Address</b> 99 S PROGRESSIVE RD HEREFORD, TX 79045-9503	<b>Due Date</b> Apr 24, 2008	<b>Premise Number</b> 304101561	<b>Premise Total</b> [REDACTED]
--	--	---------------------------------	------------------------------------	------------------------------------

**Electric Service - Account Summary**

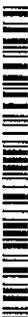
Invoice Number	0218238924	Primary General Svc		
Meter No.	000004093645	Demand		
Rate	PG	Primary General Svc	Pur Pwr Cost Rec	
Days in Bill Period	30		Off Sys Sales Cr	
Current Reading		Actual 03/27/2008	Off Sys Sales Int	
Previous Reading	[REDACTED]	Actual 02/26/2008	Service Availability	
Kilowatt-Hours Used			Fuel Cost Factor 0.040892 x	[REDACTED]
Measured Demand		kW Actual	Franchise Fee	
Billed Demand		kW	Sales Tax	
Power Factor Adjustment		kVAr	Subtotal	

**Comparison Information**

		<b>Billing Period</b>	<b>Kwh Usage/Month</b>	<b>Avg. Daily Temp.</b>
Electric	[REDACTED] per month	This Year	[REDACTED]	47°
	[REDACTED] per day	Last Year	[REDACTED]	54°

**Customer Messages**

Thank you for your payment.





**SOUTHWESTERN PUBLIC SERVICE COMPANY**  
 P O BOX 1261  
 AMARILLO, TX 79105-1261  
 (800) 481-4700

Customer Name	Service Address	Due Date	Account No.	Amount Due
WHITE ENERGY HOLDING CO LLC DBA WE HEREFORD LTD	Summary Page	May 22, 2008	54-7742045-2	[REDACTED]

**Account Activity**

Date of Bill	May 5, 2008	Previous Balance
Number of Payments Received	2	Total Payments
Statement Number	152342858	Balance Forward
		+ Current Charges
		Current Balance

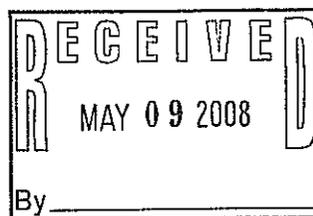
**Premise Summary**

Premise Number	Premise Identifier	Premise Descriptor
304017657	99 S PROGRESSIVE RD TRLR JOB SITE	
304050551	99 S PROGRESSIVE RD BLDG ADMIN	
304101561	99 S PROGRESSIVE RD	

**Other Charges - Account Summary**

LATE CHARGE ASSESSED

**Total Current Bill**



Location:	HEREFORD-30
Account No:	57050-30-50-D1
Job Cost Code:	60050-30-60-60
Approved By:	<i>[Signature]</i>
Entered By:	<b>ENTERED</b>
Entered Date:	MAY 14 2008

**BY: LAURIE WATTS**

Please remit to the address below and return this portion with your payment. Make your check payable to XCEL ENERGY.

Account Number	54-7742045-2	1 6
Payment Due By	May 22, 2008	
Amount Enclosed	\$ _____	
Amount Due	[REDACTED]	

XCEL ENERGY  
 P.O. BOX 9477  
 MPLS, MN 55484-9477

AT 02 012840 75975B 42 A\*\*3DGT  

 WHITE ENERGY HOLDING CO LLC  
 DBA WE HEREFORD LTD  
 99 S PROGRESSIVE RD  
 HEREFORD TX 79045-9503



<b>Customer Name</b> WHITE ENERGY HOLDING CO LLC DBA WE HEREFORD LTD	<b>Service Address</b> 99 S PROGRESSIVE RD TRLR JOB SITE HEREFORD, TX 79045	<b>Due Date</b> May 22, 2008	<b>Premise Number</b> 304017657	<b>Premise Total</b> [REDACTED]
--	---	---------------------------------	------------------------------------	------------------------------------

**Electric Service - Account Summary**

Invoice Number	0222056414	Small Gen Svc		
Meter No.	000043496784	Pur Pwr Cost Rec		
Rate	SGS	Small Gen Svc		
Days in Bill Period	31	Off Sys Sales Cr		
Current Reading	[REDACTED]	Off Sys Sales Int		
Previous Reading	[REDACTED]	Fuel Surcharge		
Kilowatt-Hours Used	[REDACTED]	Fuel Sur Int		
		Service Availability		
		Fuel Cost Factor 0.041422 x	[REDACTED]	
		Franchise Fee		
		Sales Tax		
		Subtotal		[REDACTED]

**Comparison Information**

			<b>Billing Period</b>	<b>Kwh Usage/Month</b>	<b>Avg. Daily Temp.</b>
Electric	[REDACTED] per month	[REDACTED] per day	This Year	[REDACTED]	56°
			Last Year		52°

**Customer Messages**

Thank you for your payment.





**SOUTHWESTERN PUBLIC SERVICE COMPANY**  
 P O BOX 1261  
 AMARILLO, TX 79105-1261  
 (800) 481-4700

Account No. 54-7742045-2

Page 3 of 5

<b>Customer Name</b>	<b>Service Address</b>	<b>Due Date</b>	<b>Premise Number</b>	<b>Premise Total</b>
WHITE ENERGY HOLDING CO LLC DBA WE HEREFORD LTD	99 S PROGRESSIVE RD BLDG ADMIN HEREFORD, TX 79045-9503	May 22, 2008	304050551	

**Electric Service - Account Summary**

Invoice Number	0222057999	Sec General Svc		
Meter No.	000047507689	Demand		
Rate	SG	Sec General Svc		
Days in Bill Period	31	Pur Pwr Cost Rec		
Current Reading		Off Sys Sales Cr		
Previous Reading		Off Sys Sales Int		
Kilowatt-Hours Used		Fuel Surcharge		
Measured Demand		Fuel Sur Int		
Billed Demand		Service Availability		
		Fuel Cost Factor 0.041422 x		
		Franchise Fee		
		Sales Tax		
		Subtotal		

**Comparison Information**

			<b>Billing Period</b>	<b>Kwh Usage/Month</b>	<b>Avg. Daily Temp.</b>
Electric			This Year		56°
			Last Year		52°

**Customer Messages**

Thank you for your payment.





<b>Customer Name</b> WHITE ENERGY HOLDING CO LLC DBA WE HEREFORD LTD	<b>Service Address</b> 99 S PROGRESSIVE RD HEREFORD, TX 79045-9503	<b>Due Date</b> May 22, 2008	<b>Premise Number</b> 304101561	<b>Premise Total</b>
--	--	---------------------------------	------------------------------------	----------------------

**Electric Service - Account Summary**

Invoice Number	0222064173	Primary General Svc		
Meter No.	000004093645	Demand		
Rate	PG	Primary General Svc	Pur Pwr Cost Rec	
Days in Bill Period	31		Off Sys Sales Cr	
Current Reading		Actual 04/27/2008	Off Sys Sales Int	
Previous Reading		Actual 03/27/2008	Fuel Surcharge	
Kilowatt-Hours Used			Fuel Sur Int	
Measured Demand		kW Actual	Service Availability	
Billed Demand		kW	Fuel Cost Factor 0.040892 x	
Power Factor Adjustment		kVAr	Franchise Fee	
			Sales Tax	
			Subtotal	

**Comparison Information**

		<b>Billing Period</b>	<b>Kwh Usage/Month</b>	<b>Avg. Daily Temp.</b>
Electric	per month	This Year		56°
	per day	Last Year		52°

**Customer Messages**

Thank you for your payment.





SOUTHWESTERN PUBLIC SERVICE COMPANY \*

P O BOX 1261  
AMARILLO, TX 79105-1261  
(800) 481-4700

Account No. 54-7742045-2

Page 5 of 5

**Customer Name**

WHITE ENERGY HOLDING CO LLC  
DBA WE HEREFORD LTD

**Service Address**

**Due Date**

May 22, 2008

**Other Charges - Account Summary**

LATE CHARGE ASSESSED





**SOUTHWESTERN PUBLIC SERVICE COMPANY**  
 P O BOX 1261  
 AMARILLO, TX 79105-1261  
 (800) 481-4700

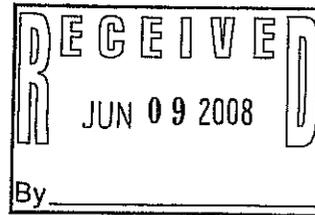
Customer Name	Service Address	Due Date	Account No.	Amount Due
WHITE ENERGY HOLDING CO LLC DBA WE HEREFORD LTD	Summary Page	Jun 23, 2008	54-7742045-2	

Account Activity		
Date of Bill	Jun 5, 2008	Previous Balance
Number of Payments Received	1	Total Payments
Statement Number	156081141	Balance Forward
		+ Current Charges
		Current Balance

Premise Summary		
Premise Number	Premise Identifier	Premise Descriptor
304017657	99 S PROGRESSIVE RD TRLR JOB SITE	
304050551	99 S PROGRESSIVE RD BLDG ADMIN	
304101561	99 S PROGRESSIVE RD	

**Other Charges - Account Summary**  
 FACILITIES RENTAL CHG  
 FACILITIES RENTAL CHG

**Total Current Bill**



**ENTERED**  
 JUN 12 2008  
 BY: LAURIE WATTS

Location:	HEREFORD-30
Account No:	46050-30-100-100
Job Cost Code:	57050-30-50-01
Approved By:	<i>[Signature]</i>
Entered By:	
Entered Date:	

Please remit to the address below and return this portion with your payment. Make your check payable to XCEL ENERGY.

Account Number	54-7742045-2	2 6
Payment Due By	Jun 23, 2008	
Amount Enclosed	\$	
Amount Due		

AT 02 007648 83364B 28 A\*\*3DGT  
  
 WHITE ENERGY HOLDING CO LLC  
 DBA WE HEREFORD LTD  
 99 S PROGRESSIVE RD  
 HEREFORD TX 79045-9503

XCEL ENERGY  
 P.O. BOX 9477  
 MPLS, MN 55484-9477



<b>Customer Name</b> WHITE ENERGY HOLDING CO LLC DBA WE HEREFORD LTD	<b>Service Address</b> 99 S PROGRESSIVE RD TRLR JOB SITE HEREFORD, TX 79045	<b>Due Date</b> Jun 23, 2008	<b>Premise Number</b> 304017657	<b>Premise Total</b> [REDACTED]
--	---	---------------------------------	------------------------------------	------------------------------------

**Electric Service - Account Summary**

Invoice Number	0226340482	Small Gen Svc
Meter No.	000043496784	Pur Pwr Cost Rec
Rate	SGS	Small Gen Svc
Days in Bill Period	30	Off Sys Sales Cr
Current Reading	[REDACTED]	Off Sys Sales Int
Previous Reading	[REDACTED]	Fuel Surcharge
Kilowatt-Hours Used	[REDACTED]	Fuel Sur Int
	Estimate 05/28/2008	Service Availability
	Actual 04/28/2008	Fuel Cost Factor 0.041422 x
		Fuel Cost Factor 0.053034 x
		Franchise Fee
		Sales Tax
		Subtotal

**Comparison Information**

			<b>Billing Period</b>	<b>Kwh Usage/Month</b>	<b>Avg. Daily Temp.</b>
Electric	[REDACTED] per month	[REDACTED] per day	This Year	[REDACTED]	66°
			Last Year	[REDACTED]	64°

**Customer Messages**

This bill reflects an estimate. Actual charges will be billed once a meter reading is established. If you feel this estimate is above or below your average billing, please contact us at the phone number listed above.

Thank you for your payment.





<b>Customer Name</b> WHITE ENERGY HOLDING CO LLC DBA WE HEREFORD LTD	<b>Service Address</b> 99 S PROGRESSIVE RD BLDG ADMIN HEREFORD, TX 79045-9503	<b>Due Date</b> Jun 23, 2008	<b>Premise Number</b> 304050551	<b>Premise Total</b> [REDACTED]
--	---	---------------------------------	------------------------------------	------------------------------------

**Electric Service - Account Summary**

Invoice Number	0226342808	Sec General Svc	
Meter No.	000047507689	Demand	
Rate	SG	Sec General Svc	
Days in Bill Period	30	Pur Pwr Cost Rec	
Current Reading	[REDACTED]	Off Sys Sales Cr	
Previous Reading	[REDACTED]	Off Sys Sales Int	
Kilowatt-Hours Used	[REDACTED]	Fuel Surcharge	
Measured Demand	[REDACTED]	Fuel Sur Int	
Billed Demand	[REDACTED]	Service Availability	
	kW	Fuel Cost Factor 0.041422 x	[REDACTED]
	kW	Fuel Cost Factor 0.053034 x	[REDACTED]
	Estimate	Franchise Fee	
		Sales Tax	
		Subtotal	[REDACTED]

**Comparison Information**

			<b>Billing Period</b>	<b>Kwh Usage/Month</b>	<b>Avg. Daily Temp.</b>
Electric	[REDACTED] per month	[REDACTED] per day	This Year	[REDACTED]	66°
			Last Year		64°

**Customer Messages**

Thank you for your payment.





<b>Customer Name</b>	<b>Service Address</b>	<b>Due Date</b>	<b>Premise Number</b>	<b>Premise Total</b>
WHITE ENERGY HOLDING CO LLC DBA WE HEREFORD LTD	99 S PROGRESSIVE RD HEREFORD, TX 79045-9503	Jun 23, 2008	304101561	

**Electric Service - Account Summary**

Invoice Number	0226340800			
Meter No.	000004093645			
Days in Bill Period	30			
Invoice Number	0226340800	Lg Gen Svc		
Meter No.	000004093645	Pur Pwr Cost Rec		
Rate	LGST	Lg Gen Svc		
Days in Bill Period	30	Demand		
Current Reading		Off Sys Sales Cr		
Previous Reading		Off Sys Sales Int		
Kilowatt-Hours Used		Fuel Cost Factor	0.038049 x	
Current Reading		Fuel Cost Factor	0.048715 x	
Previous Reading		Svc Availability		
Kilowatt-Hours Used		Svc Availability		
Measured Demand	kW	Actual		
Billed Demand	kW			
Measured Demand	kW	Actual		
Billed Demand	kW			
Power Factor Adjustment	kVAr			
Power Factor Adjustment	kVAr			
			Subtotal	

**Comparison Information**

		<b>Billing Period</b>	<b>Kwh Usage/Month</b>	<b>Avg. Daily Temp.</b>
Electric	per month	This Year		66°
	per day	Last Year		64°

**Customer Messages**

Thank you for your payment.





**Customer Name**

WHITE ENERGY HOLDING CO LLC  
DBA WE HEREFORD LTD

**Service Address**

**Due Date**

Jun 23, 2008

**Other Charges - Account Summary**

FACILITIES RENTAL CHG  
99 S PROGRESSIVE RD  
HEREFORD, TX 79045-9503  
FACILITIES RENTAL CHG  
99 S PROGRESSIVE RD  
HEREFORD, TX 79045-9503





**SOUTHWESTERN PUBLIC SERVICE COMPANY**  
 P O BOX 1261  
 AMARILLO, TX 79105-1261  
 (800) 481-4700

Customer Name	Service Address	Due Date	Account No.	Amount Due
WHITE ENERGY HOLDING CO LLC DBA WE HEREFORD LTD	Summary Page	Jul 24, 2008	54-7742045-2	[REDACTED]

**Account Activity**

Date of Bill	Jul 7, 2008	Previous Balance
Number of Payments Received	1	Total Payments
Statement Number	159663480	Balance Forward
		+ Current Charges
		Current Balance

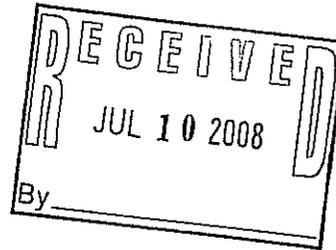
**Premise Summary**

Premise Number	Premise Identifier	Premise Descriptor
304017657	99 S PROGRESSIVE RD TRLR JOB SITE	
304050551	99 S PROGRESSIVE RD BLDG ADMIN	
304101561	99 S PROGRESSIVE RD	

**Other Charges - Account Summary**

FACILITIES RENTAL CHG  
 FACILITIES RENTAL CHG

**Total Current Bill**



Location:	HEREFORD-30
Account No:	06050-30-00-10
Job Cost Code:	57050-30-00-01
Approved By:	
Entered By:	
Entered Date:	

Please remit to the address below and return this portion with your payment. Make your check payable to XCEL ENERGY.

Account Number	54-7742045-2	6
Payment Due By	Jul 24, 2008	
Amount Enclosed	\$ _____	
Amount Due	[REDACTED]	

**ENTERED**  
 JUL 24 2008  
 BY: LAURIE WATTS

XCEL ENERGY  
 P.O. BOX 9477  
 MPLS, MN 55484-9477

AT 02 009229 92286B 31 A\*\*3DGT  

 WHITE ENERGY HOLDING CO LLC  
 DBA WE HEREFORD LTD  
 99 S PROGRESSIVE RD  
 HEREFORD TX 79045-9503



**SOUTHWESTERN PUBLIC SERVICE COMPANY**  
 P O BOX 1261  
 AMARILLO, TX 79105-1261  
 (800) 481-4700

Account No. 54-7742045-2

Page 2 of 5

Customer Name	Service Address	Due Date	Premise Number	Premise Total
WHITE ENERGY HOLDING CO LLC DBA WE HEREFORD LTD	99 S PROGRESSIVE RD TRLR JOB SITE HEREFORD, TX 79045	Jul 24, 2008	304017657	[REDACTED]

**Electric Service - Account Summary**

Invoice Number	0230412388	Small Gen Svc	
Meter No.	000043496784	Pur Pwr Cost Rec	
Rate	SGS	Small Gen Svc	
Days in Bill Period	29	Off Sys Sales Cr	
Current Reading	[REDACTED]	Off Sys Sales Int	
Previous Reading	[REDACTED]	Fuel Surcharge	
Kilowatt-Hours Used	[REDACTED]	Fuel Sur Int	
		Service Availability	
		Fuel Cost Factor 0.053034 x	[REDACTED]
		Fuel Cost Factor 0.053034 x	[REDACTED]
		Franchise Fee	
		Sales Tax	
		Subtotal	[REDACTED]

**Comparison Information**

Electric	per month	per day	Billing Period	Kwh Usage/Month	Avg. Daily Temp.
[REDACTED]	[REDACTED]	[REDACTED]	This Year	[REDACTED]	77°
			Last Year		72°

**Customer Messages**

Thank you for your payment.





<b>Customer Name</b>	<b>Service Address</b>	<b>Due Date</b>	<b>Premise Number</b>	<b>Premise Total</b>
WHITE ENERGY HOLDING CO LLC DBA WE HEREFORD LTD	99 S PROGRESSIVE RD BLDG ADMIN HEREFORD, TX 79045-9503	Jul 24, 2008	304050551	

**Electric Service - Account Summary**

Invoice Number	0230414237	Sec General Svc	
Meter No.	000047507689	Demand	
Rate	SG	Sec General Svc	
Days in Bill Period	29	Pur Pwr Cost Rec	
Current Reading		Off Sys Sales Cr	
Previous Reading		Off Sys Sales Int	
Kilowatt-Hours Used		Fuel Surcharge	
Measured Demand		Fuel Sur Int	
Billed Demand		Service Availability	
	kW	Fuel Cost Factor 0.053034 x	
	kW	Fuel Cost Factor 0.053034 x	
		Franchise Fee	
		Sales Tax	
		Subtotal	

**Comparison Information**

			<b>Billing Period</b>	<b>Kwh Usage/Month</b>	<b>Avg. Daily Temp.</b>
Electric			This Year		77°
	per month	per day	Last Year		72°

**Customer Messages**

Thank you for your payment.





**SOUTHWESTERN PUBLIC SERVICE COMPANY**  
 P O BOX 1261  
 AMARILLO, TX 79105-1261  
 (800) 481-4700

Account No. 54-7742045-2

Page 4 of 5

Customer Name	Service Address	Due Date	Premise Number	Premise Total
WHITE ENERGY HOLDING CO LLC DBA WE HEREFORD LTD	99 S PROGRESSIVE RD HEREFORD, TX 79045-9503	Jul 24, 2008	304101561	
<b>Electric Service - Account Summary</b>				
Invoice Number	0230414447	Lg Gen Svc		
Meter No.	000004093645	Pur Pwr Cost Rec		
Rate	LGST Lg Gen Svc	Demand		
Days in Bill Period	29	Off Sys Sales Cr		
Current Reading	Actual 06/25/2008	Off Sys Sales Int		
Previous Reading	Actual 05/27/2008	Fuel Cost Factor 0.048715 x		
Kilowatt-Hours Used		Fuel Cost Factor 0.048715 x		
Measured Demand	kW Actual	Svc Availability		
Billed Demand	kW	Svc Availability		
Power Factor Adjustment	kVAr	Franchise Fee		
		Sales Tax		
		Subtotal		

Comparison Information		Billing Period	Kwh Usage/Month	Avg. Daily Temp.
Electric	per month	This Year		77°
	per day	Last Year		72°

**Customer Messages**

Thank you for your payment.





RECEIVED  
AUG 11 2008

SOUTHWESTERN PUBLIC SERVICE COMPANY  
P O BOX 1261  
AMARILLO, TX 79105-1261  
(800) 481-4700

Customer Name	Service Address	Due Date	Account No.	Amount Due
WHITE ENERGY HOLDING CO LLC DBA WE HEREFORD LTD	Summary Page	Aug 22, 2008	54-7742045-2	[REDACTED]

Account Activity		
Date of Bill	Aug 5, 2008	Previous Balance
Number of Payments Received	1	Total Payments
Statement Number	163210861	Balance Forward
		+ Current Charges
		Current Balance

Premise Summary		
Premise Number	Premise Identifier	Premise Descriptor
304017657	99 S PROGRESSIVE RD TRLR JOB SITE	
304050551	99 S PROGRESSIVE RD BLDG ADMIN	
304101561	99 S PROGRESSIVE RD	

**Other Charges - Account Summary**

FACILITIES RENTAL CHG  
FACILITIES RENTAL CHG

**Total Current Bill**

ENTERED  
AUG 11 2008  
BY: LAURIE WATTS

Location:	HEREFORD-30
Account No:	401050-30-107-00
Job Cost Code:	59050-30-60-01
Approved By:	[Signature]
Entered By:	[Signature]
Entered Date:	

Please remit to the address below and return this portion with your payment. Make your check payable to XCEL ENERGY.

Account Number                    54-7742045-2                    6

Payment Due By                    Aug 22, 2008

Amount Enclosed                \$ \_\_\_\_\_

Amount Due                        [REDACTED]

XCEL ENERGY  
P.O. BOX 9477  
MPLS, MN 55484-9477

AT 02 010720 98504B 37 A\*\*3DGT  
  
 WHITE ENERGY HOLDING CO LLC  
 DBA WE HEREFORD LTD  
 99 S PROGRESSIVE RD  
 HEREFORD TX 79045-9503





<b>Customer Name</b> WHITE ENERGY HOLDING CO LLC DBA WE HEREFORD LTD	<b>Service Address</b> 99 S PROGRESSIVE RD BLDG ADMIN HEREFORD, TX 79045-9503	<b>Due Date</b> Aug 22, 2008	<b>Premise Number</b> 304050551	<b>Premise Total</b> [REDACTED]
--	---	---------------------------------	------------------------------------	------------------------------------

**Electric Service - Account Summary**

Invoice Number	0234521791	Sec General Svc		
Meter No.	000047507689	Demand		
Rate	SG	Pur Pwr Cost Rec		
Days in Bill Period	32	Off Sys Sales Cr		
Current Reading	[REDACTED]	Actual	07/28/2008	Off Sys Sales Int
Previous Reading	[REDACTED]	Actual	06/26/2008	Fuel Surcharge
Kilowatt-Hours Used	[REDACTED]			Fuel Sur Int
Measured Demand	[REDACTED]	kW	Actual	Service Availability
Billed Demand	[REDACTED]	kW		Fuel Cost Factor 0.053034 x
				Fuel Cost Factor 0.053034 x
				Franchise Fee
				Sales Tax
				Subtotal

**Comparison Information**

			<b>Billing Period</b>	<b>Kwh Usage/Month</b>	<b>Avg. Daily Temp.</b>
Electric	[REDACTED] per month	[REDACTED] per day	This Year	[REDACTED]	77°
			Last Year	[REDACTED]	76°

**Customer Messages**

Thank you for your payment.







<b>Customer Name</b> WHITE ENERGY HOLDING CO LLC DBA WE HEREFORD LTD	<b>Service Address</b> Summary Page	<b>Due Date</b> Sep 22, 2008	<b>Account No.</b> 54-7742045-2	<b>Amount Due</b> [REDACTED]
--	--	---------------------------------	------------------------------------	---------------------------------

**Account Activity**  
 Date of Bill Sep 5, 2008  
 Number of Payments Received 1  
 Statement Number 166790264

**RECEIVED**  
 SEP 11 2008  
 By \_\_\_\_\_

Previous Balance  
 Total Payments  
 Balance Forward  
 + Current Charges  
 Current Balance

**Premise Summary**

Premise Number	Premise Identifier	Premise Descriptor
304017657	99 S PROGRESSIVE RD TRLR JOB SITE	
304050551	99 S PROGRESSIVE RD BLDG ADMIN	
304101561	99 S PROGRESSIVE RD	

**Other Charges - Account Summary**

FACILITIES RENTAL CHG  
 FACILITIES RENTAL CHG

**Total Current Bill**

Location: HEREFORD-30  
 Account No: 54050-30-50-01  
 Job Cost Code: 01050-30-00-100  
 Approved By: [Signature]  
 Entered By: \_\_\_\_\_  
 Entered Date: \_\_\_\_\_

Please remit to the address below and return this portion with your payment. Make your check payable to XCEL ENERGY.

Account Number	54-7742045-2	1 2 6
Payment Due By	Sep 22, 2008	
Amount Enclosed	\$ _____	
Amount Due	[REDACTED]	

**ENTERED**  
 SEP 17 2008  
 BY: LAURIE WATTS

XCEL ENERGY  
 P.O. BOX 9477  
 MPLS, MN 55484-9477

AT 02 012402 04207B 50 B\*\*3DGT  
  
 WHITE ENERGY HOLDING CO LLC  
 DBA WE HEREFORD LTD  
 99 S PROGRESSIVE RD  
 HEREFORD TX 79045-9503



<b>Customer Name</b> WHITE ENERGY HOLDING CO LLC DBA WE HEREFORD LTD	<b>Service Address</b> 99 S PROGRESSIVE RD TRLR JOB SITE HEREFORD, TX 79045	<b>Due Date</b> Sep 22, 2008	<b>Premise Number</b> 304017657	<b>Premise Total</b>
--	---	---------------------------------	------------------------------------	----------------------

**Electric Service - Account Summary**

Invoice Number	0238607409	Small Gen Svc
Meter No.	000043496784	Pur Pwr Cost Rec
Rate	SGS Small Gen Svc	Off Sys Sales Cr
Days in Bill Period	29	Off Sys Sales Int
Current Reading	Actual 08/26/2008	Interim Rate
Previous Reading	Actual 07/28/2008	Fuel Surcharge
Kilowatt-Hours Used		Fuel Sur Int
		Service Availability
		Fuel Cost Factor 0.053034 x
		Fuel Cost Factor 0.053034 x
		Franchise Fee
		Sales Tax
		Subtotal

**Comparison Information**

			<b>Billing Period</b>	<b>Kwh Usage/Month</b>	<b>Avg. Daily Temp.</b>
Electric	per month	per day	This Year		75°
			Last Year		80°

**Customer Messages**

To better serve you, our hours of operation are changing. Beginning October 6, 2008, the Business Solutions Center will be accepting calls from **7 a.m. to 5 p.m. Monday-Friday**. Please call us at 1-800-481-4700 during these hours for assistance with your business inquiries.

Thank you for your payment.



<b>Customer Name</b> WHITE ENERGY HOLDING CO LLC DBA WE HEREFORD LTD	<b>Service Address</b> 99 S PROGRESSIVE RD BLDG ADMIN HEREFORD, TX 79045-9503	<b>Due Date</b> Sep 22, 2008	<b>Premise Number</b> 304050551	<b>Premise Total</b>
--	---	---------------------------------	------------------------------------	----------------------

**Electric Service - Account Summary**

Invoice Number	0238605696	Sec General Svc	
Meter No.	000047507689	Demand	
Rate	SG	Pur Pwr Cost Rec	
Days in Bill Period	29	Off Sys Sales Cr	
Current Reading		Off Sys Sales Int	
Previous Reading		Interim Rate	
Kilowatt-Hours Used		Fuel Surcharge	
Measured Demand	kW	Fuel Sur Int	
Billed Demand	kW	Actual	
		Service Availability	
		Fuel Cost Factor 0.053034 x	
		Fuel Cost Factor 0.053034 x	
		Franchise Fee	
		Sales Tax	
		Subtotal	

**Comparison Information**

		<b>Billing Period</b>	<b>Kwh Usage/Month</b>	<b>Avg. Daily Temp.</b>
Electric	per month	This Year		75°
	per day	Last Year		80°

**Customer Messages**

To better serve you, our hours of operation are changing. Beginning October 6, 2008, the Business Solutions Center will be accepting calls from **7 a.m. to 5 p.m. Monday-Friday**. Please call us at 1-800-481-4700 during these hours for assistance with your business inquiries.

Thank you for your payment.





<b>Customer Name</b>	<b>Service Address</b>	<b>Due Date</b>	<b>Premise Number</b>	<b>Premise Total</b>
WHITE ENERGY HOLDING CO LLC DBA WE HEREFORD LTD	99 S PROGRESSIVE RD HEREFORD, TX 79045-9503	Sep 22, 2008	304101561	

**Electric Service - Account Summary**

Invoice Number	0238613753	Lg Gen Svc	
Meter No.	000004093645	Pur Pwr Cost Rec	
Rate	LGST Lg Gen Svc	Demand	
Days in Bill Period	35	Off Sys Sales Cr	
Current Reading	Actual 08/31/2008	Off Sys Sales Int	
Previous Reading	Actual 07/27/2008	Interim Rate	
Kilowatt-Hours Used		Fuel Cost Factor 0.048715 x	
Measured Demand	kW Actual	Fuel Cost Factor 0.048715 x	
Billed Demand	kW	Svc Availability	
Power Factor Adjustment	kVAr	Svc Availability	
		Franchise Fee	
		Sales Tax	
		Subtotal	

**Comparison Information**

	Billing Period	Kwh Usage/Month	Avg. Daily Temp.
Electric	This Year		75°
	Last Year		80°

**Customer Messages**

To better serve you, our hours of operation are changing. Beginning October 6, 2008, the Business Solutions Center will be accepting calls from **7 a.m. to 5 p.m. Monday-Friday**. Please call us at 1-800-481-4700 during these hours for assistance with your business inquiries.

Thank you for your payment.





**Customer Name**

WHITE ENERGY HOLDING CO LLC  
DBA WE HEREFORD LTD

**Service Address**

**Due Date**

Sep 22, 2008

**Other Charges - Account Summary**

FACILITIES RENTAL CHG

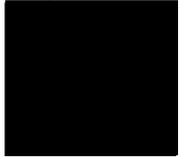
99 S PROGRESSIVE RD

HEREFORD, TX 79045-9503

FACILITIES RENTAL CHG

99 S PROGRESSIVE RD

HEREFORD, TX 79045-9503





**SOUTHWESTERN PUBLIC SERVICE COMPANY**  
 P O BOX 1261  
 AMARILLO, TX 79105-1261  
 (800) 481-4700

Customer Name	Service Address	Due Date	Account No.	Amount Due
WHITE ENERGY HOLDING CO LLC DBA WE HEREFORD LTD	Summary Page	Oct 24, 2008	54-7742045-2	[REDACTED]

Account Activity		
Date of Bill	Oct 7, 2008	Previous Balance
Number of Payments Received	1	Total Payments
Statement Number	170553978	Balance Forward
		+ Current Charges
		Current Balance

Premise Summary		
Premise Number	Premise Identifier	Premise Descriptor
304017657	99 S PROGRESSIVE RD TRLR JOB SITE	
304050551	99 S PROGRESSIVE RD BLDG ADMIN	
304101561	99 S PROGRESSIVE RD	

**Other Charges - Account Summary**

FACILITIES RENTAL CHG  
 FACILITIES RENTAL CHG

**Total Current Bill**

**ENTERED**  
 10/24/08  
 BY: [REDACTED]

*Handwritten:* Credit  
 [REDACTED]

Location: HEREFORD-30  
 Account No: 100100-30-00-00  
 Job Cost Code: 5000-30-50-01  
 Approved By: [Signature]  
 Entered By: [Signature]  
 Entered Date: \_\_\_\_\_

Please remit to the address below and return this portion with your payment. Make your check payable to XCEL ENERGY.

Account Number                    54-7742045-2                    1 6  
 Payment Due By                    Oct 24, 2008  
 Amount Enclosed                    \$ \_\_\_\_\_  
 Amount Due                    [REDACTED]

XCEL ENERGY  
 P.O. BOX 9477  
 MPLS, MN 55484-9477

AT 02 014009 24395B 48 A\*\*3DGT  
  
 WHITE ENERGY HOLDING CO LLC  
 DBA WE HEREFORD LTD  
 99 S PROGRESSIVE RD  
 HEREFORD TX 79045-9503



<b>Customer Name</b>	<b>Service Address</b>	<b>Due Date</b>	<b>Premise Number</b>	<b>Premise Total</b>
WHITE ENERGY HOLDING CO LLC DBA WE HEREFORD LTD	99 S PROGRESSIVE RD TRLR JOB SITE HEREFORD, TX 79045	Oct 24, 2008	304017657	[REDACTED]

**Electric Service - Account Summary**

Invoice Number	0242926989	Small Gen Svc
Meter No.	000043496784	Pur Pwr Cost Rec
Rate	SGS Small Gen Svc	Off Sys Sales Cr
Days in Bill Period	31	Off Sys Sales Int
Current Reading	[REDACTED] Actual 09/26/2008	Interim Rate
Previous Reading	[REDACTED] Actual 08/26/2008	Fuel Surcharge
Kilowatt-Hours Used		Fuel Sur Int
		Service Availability
		Fuel Cost Factor 0.053034 x [REDACTED]
		Franchise Fee
		Sales Tax
		Subtotal

**Comparison Information**

		<b>Billing Period</b>	<b>Kwh Usage/Month</b>	<b>Avg. Daily Temp.</b>
Electric	[REDACTED] per month	This Year	[REDACTED]	68°
	[REDACTED] per day	Last Year	[REDACTED]	73°

**Customer Messages**

Thank you for your payment.





<b>Customer Name</b> WHITE ENERGY HOLDING CO LLC DBA WE HEREFORD LTD	<b>Service Address</b> 99 S PROGRESSIVE RD BLDG ADMIN HEREFORD, TX 79045-9503	<b>Due Date</b> Oct 24, 2008	<b>Premise Number</b> 304050551	<b>Premise Total</b> [REDACTED]
--	---	---------------------------------	------------------------------------	------------------------------------

**Electric Service - Account Summary**

Invoice Number	0242929894	Sec General Svc		
Meter No.	000047507689	Demand		
Rate	SG	Sec General Svc	Pur Pwr Cost Rec	
Days in Bill Period	31		Off Sys Sales Cr	
Current Reading	[REDACTED]	Actual 09/26/2008	Off Sys Sales Int	
Previous Reading	[REDACTED]	Actual 08/26/2008	Interim Rate	
Kilowatt-Hours Used			Fuel Surcharge	
Measured Demand	kW	Actual	Fuel Sur Int	
Billed Demand	kW		Service Availability	[REDACTED]
			Fuel Cost Factor 0.053034 x	
			Franchise Fee	
			Sales Tax	
			Subtotal	[REDACTED]

**Comparison Information**

			<b>Billing Period</b>	<b>Kwh Usage/Month</b>	<b>Avg. Daily Temp.</b>
Electric	[REDACTED] per month	[REDACTED] per day	This Year	[REDACTED]	68°
			Last Year		73°

**Customer Messages**

Thank you for your payment.





**SOUTHWESTERN PUBLIC SERVICE COMPANY**  
 P O BOX 1261  
 AMARILLO, TX 79105-1261  
 (800) 481-4700

Account No. 54-7742045-2

Page 4 of 5

<b>Customer Name</b> WHITE ENERGY HOLDING CO LLC DBA WE HEREFORD LTD	<b>Service Address</b> 99 S PROGRESSIVE RD HEREFORD, TX 79045-9503	<b>Due Date</b> Oct 24, 2008	<b>Premise Number</b> 304101561	<b>Premise Total</b> [REDACTED]
--	--	---------------------------------	------------------------------------	------------------------------------

**Electric Service - Account Summary**

Invoice Number	0242933924		Lg Gen Svc	
Meter No.	000004093645		Pur Pwr Cost Rec	
Rate	LGST	Lg Gen Svc	Demand	
Days in Bill Period	30		Off Sys Sales Cr	
Current Reading	[REDACTED]	Actual	09/30/2008	Off Sys Sales Int
Previous Reading	[REDACTED]	Actual	08/31/2008	Interim Rate
Kilowatt-Hours Used			Fuel Cost Factor	0.048715 x [REDACTED]
Measured Demand	[REDACTED]	kW	Actual	Svc Availability
Billed Demand	[REDACTED]	kW		Svc Availability
Power Factor Adjustment	[REDACTED]	kVAr		Franchise Fee
				Sales Tax
				Subtotal

**Comparison Information**

			<b>Billing Period</b>	<b>Kwh Usage/Month</b>	<b>Avg. Daily Temp.</b>
Electric	[REDACTED] per month	[REDACTED] per day	This Year	[REDACTED]	67°
			Last Year		72°

**Customer Messages**

Thank you for your payment.





**Customer Name**

WHITE ENERGY HOLDING CO LLC  
DBA WE HEREFORD LTD

**Service Address**

**Due Date**

Oct 24, 2008

**Other Charges - Account Summary**

FACILITIES RENTAL CHG

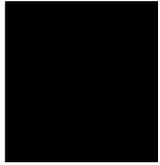
99 S PROGRESSIVE RD

HEREFORD, TX 79045-9503

FACILITIES RENTAL CHG

99 S PROGRESSIVE RD

HEREFORD, TX 79045-9503



Customer Name	Service Address	Due Date	Account No.	Amount Due
WHITE ENERGY HOLDING CO LLC DBA WE HEREFORD LTD	Summary Page	Nov 24, 2008	54-7742045-2	

**Account Activity**

Date of Bill Nov 6, 2008  
 Number of Payments Received 1  
 Statement Number 174268384

Previous Balance  
 Total Payments  
 Balance Forward  
 + Current Charges  
 Current Balance

**Premise Summary**

Premise Number	Premise Identifier	Premise Descriptor
304017657	99 S PROGRESSIVE RD TRLR JOB SITE	
304050551	99 S PROGRESSIVE RD BLDG ADMIN	
304101561	99 S PROGRESSIVE RD	

**Other Charges - Account Summary**

FACILITIES RENTAL CHG  
 FACILITIES RENTAL CHG

**Total Current Bill**

**ENTERED**  
 NOV 10 2008  
 BY: LAURIE WATTS

Location:	HEREFORD-30
Account No:	547742045-2
Job Cost Code:	547742045-2
Approved By:	[Signature]
Entered By:	[Signature]
Entered Date:	

Please remit to the address below and return this portion with your payment. Make your check payable to XCEL ENERGY.

Account Number 54-7742045-2  
 Payment Due By Nov 24, 2008  
 Amount Enclosed \$ \_\_\_\_\_  
 Amount Due [Redacted]

NOV 10 2008  
 By \_\_\_\_\_

XCEL ENERGY  
 P.O. BOX 9477  
 MPLS, MN 55484-9477

AT 02 013512 49384B 46 A\*\*3DGT  
 WHITE ENERGY HOLDING CO LLC  
 DBA WE HEREFORD LTD  
 99 S PROGRESSIVE RD  
 HEREFORD TX 79045-9503



<b>Customer Name</b>	<b>Service Address</b>	<b>Due Date</b>	<b>Premise Number</b>	<b>Premise Total</b>
WHITE ENERGY HOLDING CO LLC DBA WE HEREFORD LTD	99 S PROGRESSIVE RD TRLR JOB SITE HEREFORD, TX 79045	Nov 24, 2008	304017657	

**Electric Service - Account Summary**  
**\*\* SEE CUSTOMER MESSAGE\*\***

Correction to Meter No.	000043496784		
Credit Bill Period	08/26/2008-09/26/2008		
Credit KWH	0	Credit Previous Billed Amount	
Rebill Period	08/26/2008-09/25/2008		
Rebill KWH	0	Rebill Amount	
Rebill Detail:			
Invoice Number	0247137640	Small Gen Svc	
Meter No.	000043496784	Pur Pwr Cost Rec	
Rate	SGS	Off Sys Sales Cr	
Days in Bill Period	30	Off Sys Sales Int	
Current Reading		Interim Rate	
Previous Reading		Fuel Surcharge	
Kilowatt-Hours Used		Fuel Sur Int	
		Service Availability	
		Fuel Cost Factor	0.053034 x
		Franchise Fee	
		Sales Tax	0.00
		Subtotal	

**Comparison Information**

			<b>Billing Period</b>	<b>Kwh Usage/Month</b>	<b>Avg. Daily Temp.</b>
Electric	per month	per day	This Year		68°
			Last Year		74°

**Customer Messages**

**This is your Final Bill.**

We found a billing error on your account. To correct our error, we cancelled previous charges and rebilled your account to reflect the accurate amount owed. Be assured that all payments received before this corrected bill are properly credited to your account. We apologize for the inconvenience. Contact us at 1-800-481-4700 or at xcelenergy.com with questions or if you need to discuss payment arrangements.





**SOUTHWESTERN PUBLIC SERVICE COMPANY**  
 P O BOX 1261  
 AMARILLO, TX 79105-1261  
 (800) 481-4700

Account No. 54-7742045-2

Page 3 of 5

<b>Customer Name</b> WHITE ENERGY HOLDING CO LLC DBA WE HEREFORD LTD	<b>Service Address</b> 99 S PROGRESSIVE RD BLDG ADMIN HEREFORD, TX 79045-9503	<b>Due Date</b> Nov 24, 2008	<b>Premise Number</b> 304050551	<b>Premise Total</b> [REDACTED]
--	---	---------------------------------	------------------------------------	------------------------------------

**Electric Service - Account Summary**

Invoice Number	0247141663	Sec General Svc		
Meter No.	000047507689	Demand		
Rate	SG	Sec General Svc	Pur Pwr Cost Rec	
Days in Bill Period	31		Off Sys Sales Cr	
Current Reading	[REDACTED]	Actual 10/27/2008	Off Sys Sales Int	
Previous Reading	[REDACTED]	Actual 09/26/2008	Interim Rate	
Kilowatt-Hours Used			Fuel Surcharge	
Measured Demand	kW	Actual	Fuel Sur Int	
Billed Demand	kW		Service Availability	[REDACTED]
			Fuel Cost Factor 0.053034 x	[REDACTED]
			Franchise Fee	
			Sales Tax	
			Subtotal	[REDACTED]

**Comparison Information**

			<b>Billing Period</b>	<b>Kwh Usage/Month</b>	<b>Avg. Daily Temp.</b>
Electric	[REDACTED] per month	[REDACTED] per day	This Year	[REDACTED]	60°
			Last Year	[REDACTED]	64°

**Customer Messages**

Thank you for your payment.





**SOUTHWESTERN PUBLIC SERVICE COMPANY**  
 P O BOX 1261  
 AMARILLO, TX 79105-1261  
 (800) 481-4700

Account No. 54-7742045-2

Page 4 of 5

<b>Customer Name</b> WHITE ENERGY HOLDING CO LLC DBA WE HEREFORD LTD	<b>Service Address</b> 99 S PROGRESSIVE RD HEREFORD, TX 79045-9503	<b>Due Date</b> Nov 24, 2008	<b>Premise Number</b> 304101561	<b>Premise Total</b> [REDACTED]
--	--	---------------------------------	------------------------------------	------------------------------------

**Electric Service - Account Summary**

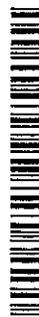
Invoice Number	0247141976	Lg Gen Svc	
Meter No.	000004093645	Pur Pwr Cost Rec	
Rate	LGST	Lg Gen Svc	Demand
Days in Bill Period	31		Off Sys Sales Cr
Current Reading	[REDACTED]	Actual	10/31/2008
Previous Reading	[REDACTED]	Actual	09/30/2008
Kilowatt-Hours Used	[REDACTED]		Interim Rate
Measured Demand	[REDACTED]	kW	Actual
Billed Demand	[REDACTED]	kW	
Power Factor Adjustment	[REDACTED]	kVAr	
			Fuel Cost Factor 0.048715 x [REDACTED]
			Svc Availability [REDACTED]
			Svc Availability [REDACTED]
			Franchise Fee [REDACTED]
			Sales Tax [REDACTED]
			Subtotal [REDACTED]

**Comparison Information**

			<b>Billing Period</b>	<b>Kwh Usage/Month</b>	<b>Avg. Daily Temp.</b>
Electric	[REDACTED] per month	[REDACTED] per day	This Year	[REDACTED]	59°
			Last Year		63°

**Customer Messages**

Thank you for your payment.





**Customer Name**

WHITE ENERGY HOLDING CO LLC  
DBA WE HEREFORD LTD

**Service Address**

**Due Date**

Nov 24, 2008

**Other Charges - Account Summary**

FACILITIES RENTAL CHG  
99 S PROGRESSIVE RD  
HEREFORD, TX 79045-9503  
FACILITIES RENTAL CHG  
99 S PROGRESSIVE RD  
HEREFORD, TX 79045-9503





SOUTHWESTERN PUBLIC SERVICE COMPANY  
 P O BOX 1261  
 AMARILLO, TX 79105-1261  
 (800) 481-4700

Customer Name	Service Address	Due Date	Account No.	Amount Due
WHITE ENERGY HOLDING CO LLC DBA WE HEREFORD LTD	Summary Page	Dec 26, 2008	54-7742045-2	[REDACTED]

Account Activity			
Date of Bill	Dec 8, 2008	Previous Balance	[REDACTED]
Number of Payments Received	1	Total Payments	[REDACTED]
Statement Number	177672486	Balance Forward	[REDACTED]
		+ Current Charges	[REDACTED]
		Current Balance	[REDACTED]

Premise Summary		
Premise Number	Premise Identifier	Premise Descriptor
304050551	99 S PROGRESSIVE RD BLDG ADMIN	
304101561	99 S PROGRESSIVE RD	

**Other Charges - Account Summary**

FACILITIES RENTAL CHG  
 FACILITIES RENTAL CHG

**Total Current Bill**

Please remit to the address below and return this portion with your payment. Make your check payable to XCEL ENERGY.

Account Number 54-7742045-2 1 11

Payment Due By Dec 26, 2008

Amount Enclosed \$ [REDACTED]

Amount Due [REDACTED]

----- manifest line -----  
 |||||  
 WHITE ENERGY HOLDING CO LLC  
 DBA WE HEREFORD LTD  
 99 S PROGRESSIVE RD  
 HEREFORD TX 79045-9503

XCEL ENERGY  
 P.O. BOX 9477  
 MPLS, MN 55484-9477



SOUTHWESTERN PUBLIC SERVICE COMPANY  
 P O BOX 1261  
 AMARILLO, TX 79105-1261  
 (800) 481-4700

Account No. 54-7742045-2

Page 2 of 4

<b>Customer Name</b> WHITE ENERGY HOLDING CO LLC DBA WE HEREFORD LTD	<b>Service Address</b> 99 S PROGRESSIVE RD BLDG ADMIN HEREFORD, TX 79045-9503	<b>Due Date</b> Dec 26, 2008	<b>Premise Number</b> 304050551	<b>Premise Total</b> [REDACTED]
--	---	---------------------------------	------------------------------------	------------------------------------

**Electric Service - Account Summary**

Invoice Number	0251010550	Sec General Svc
Meter No.	000047507689	Demand
Rate	SG	Pur Pwr Cost Rec
Days in Bill Period	29	Off Sys Sales Cr
Current Reading	[REDACTED]	Off Sys Sales Int
Previous Reading	[REDACTED]	Interim Rate
Kilowatt-Hours Used	[REDACTED]	Fuel Surcharge
Measured Demand	[REDACTED] kW	Fuel Sur Int
Billed Demand	[REDACTED] kW	Service Availability
		Fuel Cost Factor 0.053034 x
		Fuel Cost Factor 0.044076 x
		Franchise Fee
		Sales Tax
		Subtotal

**Comparison Information**

		<b>Billing Period</b>	<b>Kwh Usage/Month</b>	<b>Avg. Daily Temp.</b>
Electric	[REDACTED] per month	This Year	[REDACTED]	51°
	[REDACTED] per day	Last Year	[REDACTED]	51°

**Customer Messages**

Thank you for your payment.



UNRECORDED  
 UNRECORDED  
 UNRECORDED  
 UNRECORDED





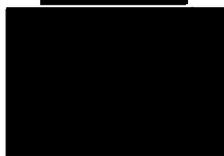
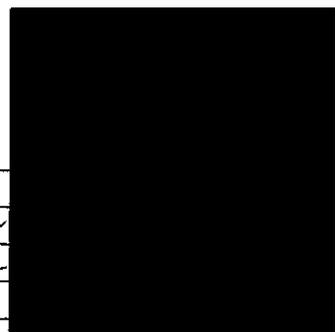
Customer Name	Service Address	Due Date	Account No.	Amount Due
WHITE ENERGY HOLDING CO LLC DBA WE HEREFORD LTD	Summary Page	Jan 23, 2009	54-7742045-2	[REDACTED]
<b>Account Activity</b>				
Date of Bill	Jan 6, 2009	Previous Balance		
Number of Payments Received	1	Total Payments		
Statement Number	180693826	Balance Forward		
		+ Current Charges		
		Current Balance		

Premise Summary		
Premise Number	Premise Identifier	Premise Descriptor
304050551	99 S PROGRESSIVE RD BLDG ADMIN	
304101561	99 S PROGRESSIVE RD	

**Other Charges - Account Summary**  
FACILITIES RENTAL CHG  
FACILITIES RENTAL CHG

**Total Current Bill**

Location:	HEREFORD-30
Account No:	59050-30-50-01
Job Cost Code:	41050-30-60-00
Approved By:	[Signature]
Entered By:	
Entered Date:	



Please remit to the address below and return this portion with your payment. Make your check payable to XCEL ENERGY.

Account Number 54-7742045-2  
Payment Due By Jan 23, 2009  
Amount Enclosed \$ \_\_\_\_\_  
Amount Due [REDACTED]

**ENTERED**  
JAN 4 2009  
BY: LAURIE WATTS

XCEL ENERGY  
P.O. BOX 9477  
MPLS, MN 55484-9477

AT 02 014278 08098B 47 B\*\*3DGT  
WHITE ENERGY HOLDING CO LLC  
DBA WE HEREFORD LTD  
99 S PROGRESSIVE RD  
HEREFORD TX 79045-9503

<b>Customer Name</b>	<b>Service Address</b>	<b>Due Date</b>	<b>Premise Number</b>	<b>Premise Total</b>
WHITE ENERGY HOLDING CO LLC DBA WE HEREFORD LTD	99 S PROGRESSIVE RD BLDG ADMIN HEREFORD, TX 79045-9503	Jan 23, 2009	304050551	

**Electric Service - Account Summary**

Invoice Number	0254555716	Sec General Svc
Meter No.	000047507689	Demand
Rate	SG	Sec General Svc
Days in Bill Period	35	Pur Pwr Cost Rec
Current Reading	Actual 12/30/2008	Off Sys Sales Cr
Previous Reading	Actual 11/25/2008	Off Sys Sales Int
Kilowatt-Hours Used		Interim Rate
Measured Demand	kW Actual	Fuel Surcharge
Billed Demand	kW	Fuel Sur Int
		Service Availability
		Fuel Cost Factor 0.044076 x
		Franchise Fee
		Sales Tax
		Subtotal

**Comparison Information**

			<b>Billing Period</b>	<b>Kwh Usage/Month</b>	<b>Avg. Daily Temp.</b>
Electric	er month	per day	This Year		40°
			Last Year		39°

**Customer Messages**

Thank you for your payment.





**Customer Name**

WHITE ENERGY HOLDING CO LLC  
DBA WE HEREFORD LTD

**Service Address**

**Due Date**

Jan 23, 2009

**Other Charges - Account Summary**

FACILITIES RENTAL CHG

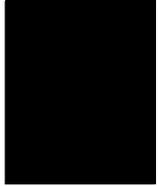
99 S PROGRESSIVE RD

HEREFORD, TX 79045-9503

FACILITIES RENTAL CHG

99 S PROGRESSIVE RD

HEREFORD, TX 79045-9503



Customer Name	Service Address	Due Date	Account No.	Amount Due
WHITE ENERGY HOLDING CO LLC DBA WE HEREFORD LTD	Summary Page	Feb 23, 2009	54-7742045-2	[REDACTED]

**Account Activity**

Date of Bill	Feb 6, 2009	Previous Balance
Number of Payments Received	1	Total Payments
Statement Number	184599341	Balance Forward
		+ Current Charges
		Current Balance

**Premise Summary**

Premise Number	Premise Identifier	Premise Descriptor
304050551	99 S PROGRESSIVE RD BLDG ADMIN	
304101561	99 S PROGRESSIVE RD	

**Other Charges - Account Summary**

FACILITIES RENTAL CHG  
FACILITIES RENTAL CHG

**Total Current Bill**

**ENTERED**  
FEB 11 2009  
BY: LAURIE WATTS

Location:	HEREFORD-30
Account No:	61050-30-40-40
Job Cost Code:	57050-30-50-01
Approved By:	[Signature]
Entered By:	
Entered Date:	

Please remit to the address below and return this portion with your payment. Make your check payable to XCEL ENERGY.

Account Number	54-7742045-2	2 6
Payment Due By	Feb 23, 2009	
Amount Enclosed	\$ _____	
Amount Due	[REDACTED]	

XCEL ENERGY  
P.O. BOX 9477  
MPLS, MN 55484-9477

AT 02 011049 37254B 36 A\*\*3DGT  
[Barcode]  
WHITE ENERGY HOLDING CO LLC  
DBA WE HEREFORD LTD  
99 S PROGRESSIVE RD  
HEREFORD TX 79045-9503

<b>Customer Name</b> WHITE ENERGY HOLDING CO LLC DBA WE HEREFORD LTD	<b>Service Address</b> 99 S PROGRESSIVE RD BLDG ADMIN HEREFORD, TX 79045-9503	<b>Due Date</b> Feb 23, 2009	<b>Premise Number</b> 304050551	<b>Premise Total</b> [REDACTED]
--	---	---------------------------------	------------------------------------	------------------------------------

**Electric Service - Account Summary**

Invoice Number	0259082811	Sec General Svc
Meter No.	000047507689	Demand
Rate	SG	Pur Pwr Cost Rec
Days in Bill Period	30	Off Sys Sales Cr
Current Reading	[REDACTED]	Actual 01/29/2009
Previous Reading	[REDACTED]	Actual 12/30/2008
Kilowatt-Hours Used	[REDACTED]	Interim Rate
Measured Demand	kW	Fuel Surcharge
Billed Demand	kW	Fuel Sur Int
		Service Availability
		Fuel Cost Factor 0.044076 x
		Franchise Fee
		Sales Tax
		Subtotal

**Comparison Information**

		Billing Period	Kwh Usage/Month	Avg. Daily Temp.
Electric	[REDACTED] per month	This Year	[REDACTED]	38°
	[REDACTED] per day	Last Year	[REDACTED]	38°

**Customer Messages**

Thank you for your payment.



<b>Customer Name</b>	<b>Service Address</b>	<b>Due Date</b>	<b>Premise Number</b>	<b>Premise Total</b>
WHITE ENERGY HOLDING CO LLC DBA WE HEREFORD LTD	99 S PROGRESSIVE RD HEREFORD, TX 79045-9503	Feb 23, 2009	304101561	

**Electric Service - Account Summary**

Invoice Number	0259082502	Lg Gen Svc	
Meter No.	000004093645	Pur Pwr Cost Rec	
Rate	LGST	Lg Gen Svc	
Days in Bill Period	31	Demand	
Current Reading		Off Sys Sales Cr	
Previous Reading		Off Sys Sales Int	
Kilowatt-Hours Used		Interim Rate	
Measured Demand	kW	Fuel Cost Factor	0.040487 x
Billed Demand	kW	Svc Availability	
Power Factor Adjustment	kVAr	Svc Availability	
		Franchise Fee	
		Sales Tax	
		Subtotal	

**Comparison Information**

	Billing Period	Kwh Usage/Month	Avg. Daily Temp.
Electric	This Year		39°
	Last Year		38°

**Customer Messages**

Thank you for your payment.



**Customer Name**

WHITE ENERGY HOLDING CO LLC  
DBA WE HEREFORD LTD

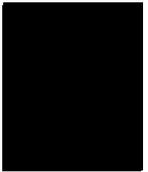
**Service Address**

**Due Date**

Feb 23, 2009

**Other Charges - Account Summary**

FACILITIES RENTAL CHG  
99 S PROGRESSIVE RD  
HEREFORD, TX 79045-9503  
FACILITIES RENTAL CHG  
99 S PROGRESSIVE RD  
HEREFORD, TX 79045-9503



Customer Name	Service Address Summary Page	Due Date	Account No.	Amount Due
WHITE ENERGY HOLDING CO LLC DBA WE HEREFORD LTD		Mar 23, 2009	54-7742045-2	[REDACTED]

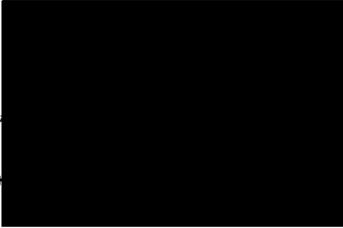
Account Activity		
Date of Bill	Mar 6, 2009	Previous Balance
Number of Payments Received	1	Total Payments
Statement Number	187977836	Balance Forward
		+ Current Charges
		Current Balance

Premise Summary		
Premise Number	Premise Identifier	Premise Descriptor
304050551	99 S PROGRESSIVE RD BLDG ADMIN	
304101561	99 S PROGRESSIVE RD	

**Other Charges - Account Summary**  
FACILITIES RENTAL CHG  
FACILITIES RENTAL CHG

**Total Current Bill**

66050-30-1  
57050-30-5



Location:	HEREFORD-30
Account No:	
Job Cost Code:	
Approved By:	[Signature]
Entered By:	
Entered Date:	

**ENTERED**

MAR 11 2009

**BY: LAURIE WATTS**

Please remit to the address below and return this portion with your payment. Make your check payable to XCEL ENERGY.

Account Number	54-7742045-2	3 6
Payment Due By	Mar 23, 2009	
Amount Enclosed	\$ [REDACTED]	
Amount Due	[REDACTED]	

XCEL ENERGY  
P.O. BOX 9477  
MPLS, MN 55484-9477

AT 02 011768 63689B 48 A\*\*3DGT  
WHITE ENERGY HOLDING CO LLC  
DBA WE HEREFORD LTD  
99 S PROGRESSIVE RD  
HEREFORD TX 79045-9503

<b>Customer Name</b>	<b>Service Address</b>	<b>Due Date</b>	<b>Premise Number</b>	<b>Premise Total</b>
WHITE ENERGY HOLDING CO LLC DBA WE HEREFORD LTD	99 S PROGRESSIVE RD BLDG ADMIN HEREFORD, TX 79045-9503	Mar 23, 2009	304050551	

**Electric Service - Account Summary**

Invoice Number	0263030339	Sec General Svc
Meter No.	000047507689	Demand
Rate	SG	Sec General Svc
Days in Bill Period	29	Pur Pwr Cost Rec
Current Reading		Off Sys Sales Cr
Previous Reading	Actual 02/27/2009	Off Sys Sales Int
Kilowatt-Hours Used	Actual 01/29/2009	Interim Rate
Measured Demand	kW	Fuel Surcharge
Billed Demand	kW	Fuel Sur Int
		Service Availability
		Fuel Cost Factor 0.044076 x
		Fuel Cost Factor 0.044076 x
		Fuel Cost Factor 0.044076 x
		Franchise Fee
		Sales Tax
		Subtotal

**Comparison Information**

			<b>Billing Period</b>	<b>Kwh Usage/Month</b>	<b>Avg. Daily Temp.</b>
Electric	per month	per day	This Year		46°
			Last Year		41°

**Customer Messages**

Thank you for your payment.



<b>Customer Name</b>	<b>Service Address</b>	<b>Due Date</b>	<b>Premise Number</b>	<b>Premise Total</b>
WHITE ENERGY HOLDING CO LLC DBA WE HEREFORD LTD	99 S PROGRESSIVE RD HEREFORD, TX 79045-9503	Mar 23, 2009	304101561	

**Electric Service - Account Summary**

Invoice Number	0263032446	Lg Gen Svc	
Meter No.	000004093645	Pur Pwr Cost Rec	
Rate	LGST	Lg Gen Svc	Demand
Days in Bill Period	28		Off Sys Sales Cr
Current Reading		Actual	02/28/2009
Previous Reading		Actual	01/31/2009
Kilowatt-Hours Used			Interim Rate
Measured Demand		kW	Actual
Billed Demand		kW	
Power Factor Adjustment		kVAr	
			Fuel Cost Factor 0.040487 x
			Fuel Cost Factor 0.040487 x
			Svc Availability
			Svc Availability
			Franchise Fee
			Sales Tax
			Subtotal

**Comparison Information**

		Billing Period	Kwh Usage/Month	Avg. Daily Temp.
Electric	per month	This Year		46°
	per day	Last Year		42°

**Customer Messages**

Thank you for your payment.



**Customer Name**  
WHITE ENERGY HOLDING CO LLC  
DBA WE HEREFORD LTD

**Service Address**

**Due Date**  
Mar 23, 2009

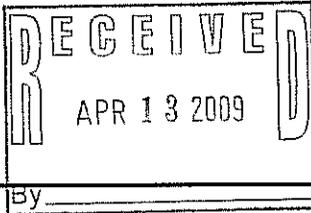
**Other Charges - Account Summary**

FACILITIES RENTAL CHG  
99 S PROGRESSIVE RD  
HEREFORD, TX 79045-9503  
FACILITIES RENTAL CHG  
99 S PROGRESSIVE RD  
HEREFORD, TX 79045-9503



Customer Name	Service Address	Due Date	Account No.	Amount Due
WHITE ENERGY HOLDING CO LLC DBA WE HEREFORD LTD	Summary Page	Apr 24, 2009	54-7742045-2	[REDACTED]

**Account Activity**  
Date of Bill: Apr 7, 2009  
Number of Payments Received: 1  
Statement Number: 191699628



Previous Balance  
Total Payments  
Balance Forward  
+ Current Charges  
Current Balance

**Premise Summary**

Premise Number	Premise Identifier	Premise Descriptor
304050551	99 S PROGRESSIVE RD BLDG ADMIN	
304101561	99 S PROGRESSIVE RD	

**Other Charges - Account Summary**

FACILITIES RENTAL CHG  
FACILITIES RENTAL CHG

**Total Current Bill**

Location: HEREFORD-30  
Account No: 6050-30-60-603  
Job Cost Code: 57050-30-50-012  
Approved By: [Signature]  
Entered By: \_\_\_\_\_  
Entered Date: \_\_\_\_\_

Please remit to the address below and return this portion with your payment. Make your check payable to XCEL ENERGY.

Account Number: 54-7742045-2      1 8  
Payment Due By: Apr 24, 2009  
Amount Enclosed: \$ \_\_\_\_\_  
Amount Due: [REDACTED]

XCEL ENERGY  
P.O. BOX 9477  
MPLS, MN 55484-9477

AT 02 012814 89684B 43 A\*\*3DGT  
WHITE ENERGY HOLDING CO LLC  
DBA WE HEREFORD LTD  
99 S PROGRESSIVE RD  
HEREFORD TX 79045-9503

<b>Customer Name</b>	<b>Service Address</b>	<b>Due Date</b>	<b>Premise Number</b>	<b>Premise Total</b>
WHITE ENERGY HOLDING CO LLC DBA WE HEREFORD LTD	99 S PROGRESSIVE RD BLDG ADMIN HEREFORD, TX 79045-9503	Apr 24, 2009	304050551	

**Electric Service - Account Summary**

Invoice Number	0267381848	Sec General Svc
Meter No.	000047507689	Demand
Rate	SG	Sec General Svc
Days in Bill Period	31	Pur Pwr Cost Rec
Current Reading		Off Sys Sales Cr
Previous Reading		Off Sys Sales Int
Kilowatt-Hours Used		Fuel Surcharge
Measured Demand		Fuel Sur Int
Billed Demand		Service Availability
	kW	Fuel Cost Factor 0.044076 x
	kW	Fuel Cost Factor 0.026959 x
		Franchise Fee
		Sales Tax
		Subtotal

**Comparison Information**

		<b>Billing Period</b>	<b>Kwh Usage/Month</b>	<b>Avg. Daily Temp.</b>
Electric		This Year		51°
	per month	Last Year		48°
	per day			

**Customer Messages**

Thank you for your payment.



<b>Customer Name</b> WHITE ENERGY HOLDING CO LLC DBA WE HEREFORD LTD	<b>Service Address</b> 99 S PROGRESSIVE RD HEREFORD, TX 79045-9503	<b>Due Date</b> Apr 24, 2009	<b>Premise Number</b> 304101561	<b>Premise Total</b> [REDACTED]
--	--	---------------------------------	------------------------------------	------------------------------------

**Electric Service - Account Summary**

Invoice Number	0267386830			Lg Gen Svc		
Meter No.	000004093645			Pur Pwr Cost Rec		
Rate	LGST	Lg Gen Svc		Demand		
Days in Bill Period	31			Off Sys Sales Cr		
Current Reading	[REDACTED]	Actual	03/31/2009	Off Sys Sales Int		
Previous Reading	[REDACTED]	Actual	02/28/2009	Power Factor		
Kilowatt-Hours Used				Fuel Cost Factor	0.024764 x	[REDACTED]
Measured Demand		kW	Actual	Svc Availability		
Billed Demand		kW		Franchise Fee		
Power Factor Adjustment		kVAr		Sales Tax		
				Subtotal		[REDACTED]

**Comparison Information**

		Billing Period	Kwh Usage/Month	Avg. Daily Temp.
Electric	[REDACTED] per month	This Year	[REDACTED]	51°
	[REDACTED] per day	Last Year	[REDACTED]	48°

**Customer Messages**

Thank you for your payment.



**Customer Name**

WHITE ENERGY HOLDING CO LLC  
DBA WE HEREFORD LTD

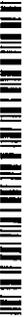
**Service Address**

**Due Date**

Apr 24, 2009

**Other Charges - Account Summary**

FACILITIES RENTAL CHG  
99 S PROGRESSIVE RD  
HEREFORD, TX 79045-9503  
FACILITIES RENTAL CHG  
99 S PROGRESSIVE RD  
HEREFORD, TX 79045-9503



Customer Name	Service Address	Due Date	Account No.	Amount Due
WHITE ENERGY HOLDING CO LLC DBA WE HEREFORD LTD	Summary Page	Jun 25, 2009	54-9207224-7	[REDACTED]

Account Activity			
Date of Bill	Jun 8, 2009	Previous Balance	
Number of Payments Received	0	Total Payments	
Statement Number	198919182	Balance Forward	
		+ Current Charges	
		Current Balance	

Premise Summary		
Premise Number	Premise Identifier	Premise Descriptor
304050551	99 S PROGRESSIVE RD BLDG ADMIN	
304101561	99 S PROGRESSIVE RD	
<b>Total Current Bill</b>		

Location: HEREFORD-30  
 Account No: 10050-30-00-00  
 Job Cost Code: 57050-30-50-01  
 Approved By: [Signature]  
 Entered By: [Signature] **ENTERED**  
 Entered Date: JUN 10 2009  
 BY: MOLLY LEARY

Please remit to the address below and return this portion with your payment. Make your check payable to XCEL ENERGY.

Account Number	54-9207224-7	3 6
Payment Due By	Jun 25, 2009	
Amount Enclosed	\$ _____	
Amount Due	[REDACTED]	

XCEL ENERGY  
P.O. BOX 9477  
MPLS, MN 55484-9477

AT 01 011420 39394B 43 A\*\*3DGT  
  
 WHITE ENERGY HOLDING CO LLC  
 DBA WE HEREFORD LTD  
 99 S PROGRESSIVE RD  
 HEREFORD TX 79045-9503

<b>Customer Name</b> WHITE ENERGY HOLDING CO LLC DBA WE HEREFORD LTD	<b>Service Address</b> 99 S PROGRESSIVE RD BLDG ADMIN HEREFORD, TX 79045-9503	<b>Due Date</b> Jun 25, 2009	<b>Premise Number</b> 304050551	<b>Premise Total</b> [REDACTED]
--	---	---------------------------------	------------------------------------	------------------------------------

**Electric Service - Account Summary**

Invoice Number	0275728263	Sec General Svc		
Meter No.	000047507689	Demand		
Rate	SG	Sec General Svc		
Days in Bill Period	22	Pur Pwr Cost Rec		
Current Reading	[REDACTED]	Off Sys Sales Cr		
Previous Reading	[REDACTED]	Off Sys Sales Int		
Kilowatt-Hours Used	[REDACTED]	Service Availability		
Measured Demand	[REDACTED]	Fuel Cost Factor 0.026959 x	[REDACTED]	
Billed Demand	[REDACTED]	kW Actual		
		kW		
		Sales Tax		
		Subtotal		[REDACTED]

**Comparison Information**

			<b>Billing Period</b>	<b>Kwh Usage/Month</b>	<b>Avg. Daily Temp.</b>
Electric	[REDACTED] per month	[REDACTED] per day	This Year	[REDACTED]	65°
			Last Year	[REDACTED]	68°



<b>Customer Name</b>	<b>Service Address</b>	<b>Due Date</b>	<b>Premise Number</b>	<b>Premise Total</b>
WHITE ENERGY HOLDING CO LLC DBA WE HEREFORD LTD	99 S PROGRESSIVE RD HEREFORD, TX 79045-9503	Jun 25, 2009	304101561	

**Electric Service - Account Summary**

Invoice Number	0275733457	Lg Gen Svc		
Meter No.	000004093645	Pur Pwr Cost Rec		
Rate	LGST Lg Gen Svc	Demand		
Days in Bill Period	24	Off Sys Sales Cr		
Current Reading	Actual 05/31/2009	Off Sys Sales Int		
Previous Reading	Actual 05/07/2009	Power Factor		
Kilowatt-Hours Used		Fuel Cost Factor	0.024764 x	3777719.00
Measured Demand	kW Actual	Svc Availability		
Billed Demand	kW	Franchise Fee		
Power Factor Adjustment	kVAr	Sales Tax		
		Subtotal		

**Comparison Information**

		<b>Billing Period</b>	<b>Kwh Usage/Month</b>	<b>Avg. Daily Temp.</b>
Electric	per month	This Year		65°
	per day	Last Year		69°

0114200 3/3



<b>Customer Name</b> WHITE ENERGY HOLDING CO LLC DBA WE HEREFORD LTD	<b>Service Address</b> Summary Page	<b>Due Date</b> Oct 02, 2009	<b>Account No.</b> 54-9207224-7	<b>Amount Due</b>
--	--	---------------------------------	------------------------------------	-------------------

<b>Account Activity</b>		<b>Previous Balance</b>
Date of Bill	Sep 15, 2009	Total Payments
Number of Payments Received	1	Balance Forward
Statement Number	210672102	+ Current Charges
		Current Balance

<b>Premise Summary</b>		<b>Premise Descriptor</b>
<b>Premise Number</b>	<b>Premise Identifier</b>	
304050551	99 S PROGRESSIVE RD BLDG ADMIN	<i>wired</i>
304101561	99 S PROGRESSIVE RD	

**Other Charges - Account Summary**

- 1606 - TX STATE TAX REFUND      PREMISE # 304101561
- 1657 - DEAF SMITH CNTY TAX REFUND      PREMISE # 304101561
- 1659 - HEREFORD CITY TAX REFUND      PREMISE # 304101561
- FACILITIES RENTAL CHG
- FACILITIES RENTAL CHG

**Total Current Bill**

Location:	HEREFORD-30
Account No:	WE050-30-60-60
Job Cost Code:	520503050-01-
Approved By:	_____
Entered By:	_____
Entered Date:	_____

*Attention Hampton  
806-765-2888*

Please remit to the address below and return this portion with your payment. Make your check payable to XCEL ENERGY.

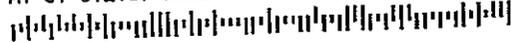
Account Number      54-9207224-7      6

Payment Due By      Oct 02, 2009

Amount Enclosed      \$ [REDACTED]

Amount Due      [REDACTED]

XCEL ENERGY  
P.O. BOX 9477  
MPLS, MN 55484-9477

AT 01 012157 22353B 45 A\*\*3DBT  
  
 WHITE ENERGY HOLDING CO LLC  
 DBA WE HEREFORD LTD  
 99 S PROGRESSIVE RD  
 HEREFORD TX 79045-9503

5410020949207224710001712401900017124019

<b>Customer Name</b> WHITE ENERGY HOLDING CO LLC DBA WE HEREFORD LTD	<b>Service Address</b> 99 S PROGRESSIVE RD HEREFORD, TX 79045-9503	<b>Due Date</b> Oct 02, 2009	<b>Premise Number</b> 304101561	<b>Premise Total</b> [REDACTED]
--	--	---------------------------------	------------------------------------	------------------------------------

**Electric Service - Account Summary**

Invoice Number	0289282809	Lg Gen Svc	
Meter No.	000004093645	Pur Pwr Cost Rec	
Rate	LGST Lg Gen Svc	Demand	
Days in Bill Period	31	Off Sys Sales Cr	
Current Reading	[REDACTED] Actual	Off Sys Sales Int	
Previous Reading	[REDACTED] Actual	Power Factor	
Kilowatt-Hours Used	[REDACTED]	Fuel Cost Factor	0.022931 x [REDACTED]
Measured Demand	[REDACTED] kW Actual	Svc Availability	
Billed Demand	[REDACTED] kW	Franchise Fee	
Power Factor Adjustment	[REDACTED] kVAr	Sales Tax	
		Subtotal	[REDACTED]

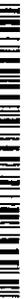
**Comparison Information**

		<b>Billing Period</b>	<b>Kwh Usage/Month</b>	<b>Avg. Daily Temp.</b>
Electric	[REDACTED] per month	This Year	[REDACTED]	76°
	[REDACTED] per day	Last Year	[REDACTED]	75°

**Customer Messages**

Thank you for your payment.

012157 3/4



<b>Customer Name</b> WHITE ENERGY HOLDING CO LLC DBA WE HEREFORD LTD	<b>Service Address</b> 99 S PROGRESSIVE RD BLDG ADMIN HEREFORD, TX 79045-9503	<b>Due Date</b> Oct 02, 2009	<b>Premise Number</b> 304050551	<b>Premise Total</b> [REDACTED]
--	---	---------------------------------	------------------------------------	------------------------------------

**Electric Service - Account Summary**

Invoice Number	0289280421	Sec General Svc		
Meter No.	000047507689	Demand		
Rate	SG	Sec General Svc		
Days in Bill Period	29	Pur Pwr Cost Rec		
Current Reading	[REDACTED]	Off Sys Sales Cr		
Previous Reading	[REDACTED]	Actual 08/27/2009		
Kilowatt-Hours Used	[REDACTED]	Actual 07/29/2009		
Measured Demand	[REDACTED]	Fuel Refund		
Billed Demand	[REDACTED]	Surch/Ref Int		
	[REDACTED]	kW Actual		
	[REDACTED]	kW Actual		
		Service Availability		
		Fuel Cost Factor 0.024964 x		
		Franchise Fee		
		Sales Tax		
		Subtotal		[REDACTED]

**Comparison Information**

		<b>Billing Period</b>	<b>Kwh Usage/Month</b>	<b>Avg. Daily Temp.</b>
Electric	[REDACTED] per month	This Year	[REDACTED]	77°
	[REDACTED] per day	Last Year	[REDACTED]	75°

**Customer Messages**

Thank you for your payment.

012157 2/4





**SOUTHWESTERN PUBLIC SERVICE COMPANY \***  
P O BOX 1261  
AMARILLO, TX 79105-1261  
(800) 481-4700

Account No. 54-920722A-7

Page 4 of 4

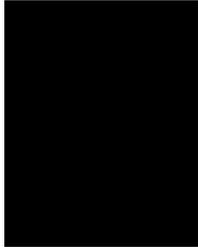
**Customer Name**  
WHITE ENERGY HOLDING CO LLC  
DBA WE HEREFORD LTD

**Service Address**

**Due Date**  
Oct 02, 2009

**Other Charges - Account Summary**

1606 - TX STATE TAX REFUND      PREMISE # 304101561  
1657 - DEAF SMITH CNTY TAX REFUND      PREMISE # 304101561  
1659 - HEREFORD CITY TAX REFUND      PREMISE # 304101561  
FACILITIES RENTAL CHG  
99 S PROGRESSIVE RD  
HEREFORD, TX 79045-9503  
FACILITIES RENTAL CHG  
99 S PROGRESSIVE RD  
HEREFORD, TX 79045-9503



012157 4/4



Customer Name	Service Address	Due Date	Account No.	Amount Due
WHITE ENERGY HOLDING CO LLC DBA WE HEREFORD LTD	Summary Page	Oct 30, 2009	54-9207224-7	[REDACTED]
<b>Account Activity</b>				
Date of Bill	Oct 13, 2009	Previous Balance		
Number of Payments Received	1	Total Payments		
Statement Number	214052183	Balance Forward		
		+ Current Charges		
		Current Balance		

**Premise Summary**

Premise Number	Premise Identifier	Premise Descriptor
304050551	99 S PROGRESSIVE RD BLDG ADMIN	[REDACTED]
304101561	99 S PROGRESSIVE RD	[REDACTED]

**Other Charges - Account Summary**

FACILITIES RENTAL CHG  
FACILITIES RENTAL CHG

**Total Current Bill**

Location:	HEREFORD-30
Account No:	_____
Job Cost Code:	_____
Approved By:	_____
Entered By:	_____
Entered Date:	_____

*\$0 owed*

Please remit to the address below and return this portion with your payment. Make your check payable to XCELENERGY.

Account Number                    54-9207224-7                    1  
 Payment Due By                    Oct 30, 2009  
 Amount Enclosed                    \$ \_\_\_\_\_  
 Amount Due                    [REDACTED]

**Credit Balance  
Do Not Pay**

AT 01 012380 47127B 40 A\*\*3DGT  
  
 WHITE ENERGY HOLDING CO LLC  
 DBA WE HEREFORD LTD  
 99 S PROGRESSIVE RD  
 HEREFORD TX 79045-9503



**SOUTHWESTERN PUBLIC SERVICE COMPANY**  
 P O BOX 1261  
 AMARILLO, TX 79105-1261  
 (800) 481-4700

Account No. 54-9207224-7

Page 2 of 4

<b>Customer Name</b> WHITE ENERGY HOLDING CO LLC DBA WE HEREFORD LTD	<b>Service Address</b> 99 S PROGRESSIVE RD BLDG ADMIN HEREFORD, TX 79045-9503	<b>Due Date</b> Oct 30, 2009	<b>Premise Number</b> 304050551	<b>Premise Total</b> [REDACTED]
--	---	---------------------------------	------------------------------------	------------------------------------

**Electric Service - Account Summary**

Invoice Number	0293126878			Sec General Svc	
Meter No.	000047507689			Demand	
Rate	SG	Sec General Svc		Pur Pwr Cost Rec	
Days in Bill Period	32			Off Sys Sales Cr	
Current Reading	[REDACTED]	Actual	09/28/2009	Off Sys Sales Int	
Previous Reading	[REDACTED]	Actual	08/27/2009	Fuel Refund	
Kilowatt-Hours Used	[REDACTED]			Surch/Ref Int	
Measured Demand	[REDACTED]	kW	Actual	Service Availability	
Billed Demand	[REDACTED]	kW		Fuel Cost Factor 0.024964 x	[REDACTED]
				Franchise Fee	
				Sales Tax	
				Subtotal	[REDACTED]

**Comparison Information**

			<b>Billing Period</b>	<b>Kwh Usage/Month</b>	<b>Avg. Daily Temp.</b>
Electric	[REDACTED] er month	[REDACTED] per day	This Year	[REDACTED]	67°
			Last Year	[REDACTED]	68°

**Customer Messages**

This statement has been mailed for your information. No amount is due at this time.

You have a Credit Balance . Please do not send in any payment. Please call an Xcel Energy Customer Service Representative for more details.

Thank you for your payment.

012380 2/4



<b>Customer Name</b>	<b>Service Address</b>	<b>Due Date</b>	<b>Premise Number</b>	<b>Premise Total</b>
WHITE ENERGY HOLDING CO LLC DBA WE HEREFORD LTD	99 S PROGRESSIVE RD HEREFORD, TX 79045-9503	Oct 30, 2009	304101561	

**Electric Service - Account Summary**

Invoice Number	0293126919		Lg Gen Svc	
Meter No.	000004093645		Pur Pwr Cost Rec	
Rate	LGST	Lg Gen Svc	Demand	
Days in Bill Period	30		Off Sys Sales Cr	
Current Reading		Actual	09/30/2009	Off Sys Sales Int
Previous Reading		Actual	08/31/2009	Power Factor
Kilowatt-Hours Used			Fuel Refund	
Measured Demand		kW	Actual	Surch/Ref Int
Billed Demand		kW		Fuel Cost Factor 0.022931 x
Power Factor Adjustment		kVAr		Svc Availability
				Franchise Fee
				Sales Tax
				Subtotal

**Comparison Information**

		<b>Billing Period</b>	<b>Kwh Usage/Month</b>	<b>Avg. Daily Temp.</b>
Electric	per month	This Year		67°
	per day	Last Year		67°

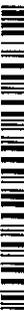
**Customer Messages**

This statement has been mailed for your information. No amount is due at this time.

You have a Credit Balance . Please do not send in any payment. Please call an Xcel Energy Customer Service Representative for more details.

Thank you for your payment.

012380 3/4





**SOUTHWESTERN PUBLIC SERVICE COMPANY \***  
P O BOX 1261  
AMARILLO, TX 79105-1261  
(800) 481-4700

Account No. 54-9207224-7

Page 4 of 4

**Customer Name**  
WHITE ENERGY HOLDING CO LLC  
DBA WE HEREFORD LTD

**Service Address**

**Due Date**  
Oct 30, 2009

**Other Charges - Account Summary**

FACILITIES RENTAL CHG  
99 S PROGRESSIVE RD  
HEREFORD, TX 79045-9503  
FACILITIES RENTAL CHG  
99 S PROGRESSIVE RD  
HEREFORD, TX 79045-9503



012380 4/4



<b>Customer Name</b> WHITE ENERGY HOLDING CO LLC DBA WE HEREFORD LTD	<b>Service Address</b> Summary Page	<b>Due Date</b> Nov 30, 2009	<b>Account No.</b> 54-9207224-7	<b>Amount Due</b>
--	--	---------------------------------	------------------------------------	-------------------

<b>Account Activity</b>				
Date of Bill	Nov 11, 2009	Previous Balance		
Number of Payments Received	0	Total Payments		
Statement Number	217613094	Balance Forward		
		+ Current Charges		
		Current Balance		

<b>Premise Summary</b>			
<b>Premise Number</b>	<b>Premise Identifier</b>	<b>Premise Descriptor</b>	
304050551	99 S PROGRESSIVE RD BLDG ADMIN		
304101561	99 S PROGRESSIVE RD		

**Other Charges - Account Summary**

REFUND AS REQUESTED  
FACILITIES RENTAL CHG  
FACILITIES RENTAL CHG

**Total Current Bill**

Location:	PV-35
Account No:	116050-30-110-100
Job Cost Code:	57050-30-50-01
Approved By:	<i>[Signature]</i>
Entered By:	<i>[Signature]</i>
Entered Date:	57050-30-50-01

011175 1/4

Please remit to the address below and return this portion with your payment. Make your check payable to XCEL ENERGY.

Account Number	54-9207224-7	6
Payment Due By	Nov 30, 2009	
Amount Enclosed	\$ _____	
Amount Due	_____	

XCEL ENERGY  
P.O. BOX 9477  
MPLS, MN 55484-9477

AT 01 011175 70405B 38 A\*\*3DGT  
  
 WHITE ENERGY HOLDING CO LLC  
 DBA WE HEREFORD LTD  
 99 S PROGRESSIVE RD  
 HEREFORD TX 79045-9503



<b>Customer Name</b> WHITE ENERGY HOLDING CO LLC DBA WE HEREFORD LTD	<b>Service Address</b> 99 S PROGRESSIVE RD BLDG ADMIN HEREFORD, TX 79045-9503	<b>Due Date</b> Nov 30, 2009	<b>Premise Number</b> 304050551	<b>Premise Total</b> [REDACTED]
--	---	---------------------------------	------------------------------------	------------------------------------

**Electric Service - Account Summary**

Invoice Number	0297196237	Sec General Svc		
Meter No.	000047507689	Demand		
Rate	SG	Pur Pwr Cost Rec		
Days in Bill Period	29	Sec General Svc		
Current Reading	[REDACTED]	Off Sys Sales Cr		
Previous Reading	[REDACTED]	Off Sys Sales Int		
Kilowatt-Hours Used	[REDACTED]	Actual 10/27/2009		
Measured Demand	[REDACTED]	Actual 09/28/2009		
Billed Demand	[REDACTED]	kW Actual		
		kW Actual		
		Fuel Cost Factor 0.024964 x		
		Fuel Cost Factor 0.028930 x		
		Service Availability		
		Franchise Fee		
		Sales Tax		
		Subtotal		

**Comparison Information**

			<b>Billing Period</b>	<b>Kwh Usage/Month</b>	<b>Avg. Daily Temp.</b>
Electric	[REDACTED] per month	[REDACTED] per day	This Year	[REDACTED]	56°
			Last Year		59°

011175 2/4



<b>Customer Name</b>	<b>Service Address</b>	<b>Due Date</b>	<b>Premise Number</b>	<b>Premise Total</b>
WHITE ENERGY HOLDING CO LLC DBA WE HEREFORD LTD	99 S PROGRESSIVE RD HEREFORD, TX 79045-9503	Nov 30, 2009	304101561	[REDACTED]

**Electric Service - Account Summary**

Invoice Number	0297196323	Lg Gen Svc	
Meter No.	000004093645	Pur Pwr Cost Rec	
Rate	LGST Lg Gen Svc	Demand	
Days in Bill Period	31	Off Sys Sales Cr	
Current Reading	[REDACTED] Actual	Off Sys Sales Int	
Previous Reading	[REDACTED] Actual	Power Factor	
Kilowatt-Hours Used		Fuel Cost Factor 0.026575 x	[REDACTED]
Measured Demand	[REDACTED] kW Actual	Svc Availability	
Billed Demand	[REDACTED] kW	Franchise Fee	
Power Factor Adjustment	[REDACTED] kVAr	Sales Tax	
		Subtotal	

**Comparison Information**

		<b>Billing Period</b>	<b>Kwh Usage/Month</b>	<b>Avg. Daily Temp.</b>
Electric	[REDACTED] per month	This Year	[REDACTED]	54°
	[REDACTED] per day	Last Year	[REDACTED]	59°

011175 3/4





**SOUTHWESTERN PUBLIC SERVICE COMPANY \***  
P O BOX 1261  
AMARILLO, TX 79105-1261  
(800) 481-4700

Account No. 54-9207224-7

Page 4 of 4

**Customer Name**  
WHITE ENERGY HOLDING CO LLC  
DBA WE HEREFORD LTD

**Service Address**

**Due Date**  
Nov 30, 2009

**Other Charges - Account Summary**

REFUND AS REQUESTED  
FACILITIES RENTAL CHG  
99 S PROGRESSIVE RD  
HEREFORD, TX 79045-9503  
FACILITIES RENTAL CHG  
99 S PROGRESSIVE RD  
HEREFORD, TX 79045-9503



011175 4/4



<b>Customer Name</b> WHITE ENERGY HOLDING CO LLC DBA WE HEREFORD LTD	<b>Service Address</b> Summary Page	<b>Due Date</b> Jan 29, 2010	<b>Account No.</b> 54-9207224-7	<b>Amount Due</b> [REDACTED]
--	--	---------------------------------	------------------------------------	---------------------------------

<b>Account Activity</b>			
Date of Bill	Jan 12, 2010	Previous Balance	
Number of Payments Received	1	Total Payments	
Statement Number	224270367	Balance Forward	
		+ Current Charges	
		Current Balance	

<b>Premise Summary</b>		
<b>Premise Number</b>	<b>Premise Identifier</b>	<b>Premise Descriptor</b>
304050551	99 S PROGRESSIVE RD BLDG ADMIN	
304101561	99 S PROGRESSIVE RD	

**Other Charges - Account Summary**  
FACILITIES RENTAL CHG  
FACILITIES RENTAL CHG

**Total Current Bill**

**PAID**

Stamp: [REDACTED] CA

Location: HEREFORD-30  
Account No: 66050-30-60-60  
Job Cost Code: 52050-30-50-01  
Approved By: [Signature]  
Entered By: [Signature]  
Entered Date: [Signature]

Please remit to the address below and return this portion with your payment. Make your check payable to XCEL ENERGY.

Account Number	54-9207224-7	6
Payment Due By	Jan 29, 2010	
Amount Enclosed	\$ _____	
Amount Due	[REDACTED]	

AT 01 012949 18919B 49 A\*\*3DGT  
WHITE ENERGY HOLDING CO LLC  
DBA WE HEREFORD LTD  
99 S PROGRESSIVE RD  
HEREFORD TX 79045-9503

XCEL ENERGY  
P.O. BOX 9477  
MPLS, MN 55484-9477



<b>Customer Name</b> WHITE ENERGY HOLDING CO LLC BA WE HEREFORD LTD	<b>Service Address</b> 99 S PROGRESSIVE RD HEREFORD, TX 79045-9503	<b>Due Date</b> Jan 29, 2010	<b>Premise Number</b> 304101561	<b>Premise Total</b>
---	--	---------------------------------	------------------------------------	----------------------

**Electric Service - Account Summary**

Service Number	0304990845	Lg Gen Svc	
Meter No.	000004093645	Pur Pwr Cost Rec	
Rate	LGST	Demand	
Days in Bill Period	31	Off Sys Sales Cr	
Current Reading		Off Sys Sales Int	
Previous Reading		Power Factor	
Kilowatt-Hours Used		Fuel Cost Factor	0.026575 x
Measured Demand		Svc Availability	
Unmeasured Demand		Franchise Fee	
Power Factor Adjustment		Sales Tax	

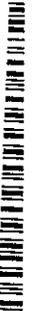
**Comparison Information**

Electric	per month	per day	<b>Billing Period</b>	<b>Kwh Usage/Month</b>	<b>Avg. Daily Temp.</b>
			This Year		33°
			Last Year		39°

**Customer Messages**

Thank you for your payment.

012948 2/4





<b>Customer Name</b> WHITE ENERGY HOLDING CO LLC DBA WE HEREFORD LTD	<b>Service Address</b> Summary Page	<b>Due Date</b> Jan 29, 2010	<b>Account No.</b> 54-9207224-7	<b>Amount Due</b> [REDACTED]
--	--	---------------------------------	------------------------------------	---------------------------------

<b>Account Activity</b>				
Date of Bill	Jan 12, 2010	Previous Balance		
Number of Payments Received	1	Total Payments		
Statement Number	224270367	Balance Forward		
		+ Current Charges		
		Current Balance		

<b>Premise Summary</b>		
<b>Premise Number</b>	<b>Premise Identifier</b>	<b>Premise Descriptor</b>
304050551	99 S PROGRESSIVE RD BLDG ADMIN	
304101561	99 S PROGRESSIVE RD	

**Other Charges - Account Summary**  
FACILITIES RENTAL CHG  
FACILITIES RENTAL CHG

*wired*

**Total Current Bill**

RECEIVED  
JAN 15 2010  
BY CA

ENTERED  
JAN 14 2010

Location: HEREFORD-30  
Account No: 66050-30-60-0  
Job Cost Code: 58050-30-50-0  
Approved By: [Signature]  
Entered By: [Signature]  
Entered Date: [Signature]

Please remit to the address below and return this portion with your payment. Make your check payable to XCEL ENERGY.

Account Number 54-9207224-7  
Payment Due By Jan 29, 2010  
Amount Enclosed \$ \_\_\_\_\_  
Amount Due [REDACTED]

XCEL ENERGY  
P.O. BOX 9477  
MPLS, MN 55484-9477

AT 01 012949 18919B 49 A\*\*3DGT  
WHITE ENERGY HOLDING CO LLC  
DBA WE HEREFORD LTD  
99 S PROGRESSIVE RD  
HEREFORD TX 79045-9503

<b>Customer Name</b>	<b>Service Address</b>	<b>Due Date</b>	<b>Premise Number</b>	<b>Premise Total</b>
WHITE ENERGY HOLDING CO LLC DBA WE HEREFORD LTD	99 S PROGRESSIVE RD BLDG ADMIN HEREFORD, TX 79045-9503	Jan 29, 2010	304050551	

**Electric Service - Account Summary**

Invoice Number	0304991350	Sec General Svc	
Meter No.	000047507689	Demand	
Rate	SG	Sec General Svc	
Days in Bill Period	35	Pur Pwr Cost Rec	
Current Reading		Off Sys Sales Cr	
Previous Reading		Off Sys Sales Int	
Kilowatt-Hours Used		Service Availability	
Measured Demand		Fuel Cost Factor 0.028930 x	
Billed Demand	kW	Franchise Fee	
	kW	Sales Tax	
		Subtotal	

**Comparison Information**

			<b>Billing Period</b>	<b>Kwh Usage/Month</b>	<b>Avg. Daily Temp.</b>
Electric	per month	per day	This Year		35°
			Last Year		40°

**Customer Messages**

Thank you for your payment.



<b>Customer Name</b>	<b>Service Address</b>	<b>Due Date</b>	<b>Premise Number</b>	<b>Premise Total</b>
WHITE ENERGY HOLDING CO LLC DBA WE HEREFORD LTD	99 S PROGRESSIVE RD HEREFORD, TX 79045-9503	Jan 29, 2010	304101561	

**Electric Service - Account Summary**

Invoice Number	0304990845	Lg Gen Svc	
Meter No.	000004093645	Pur Pwr Cost Rec	
Rate	LGST Lg Gen Svc	Demand	
Days in Bill Period	31	Off Sys Sales Cr	
Current Reading		Off Sys Sales Int	
Previous Reading		Power Factor	
Kilowatt-Hours Used		Fuel Cost Factor	0.026575 x
Measured Demand		Svc Availability	
Billed Demand		Franchise Fee	
Power Factor Adjustment		Sales Tax	
		Subtotal	

**Comparison Information**

	Billing Period	Kwh Usage/Month	Avg. Daily Temp.
Electric	This Year		33°
	Last Year		39°

**Customer Messages**

Thank you for your payment.

1716 070609

**Customer Name**  
WHITE ENERGY HOLDING CO LLC  
DBA WE HEREFORD LTD

**Service Address**

**Due Date**  
Jan 29, 2010

**Other Charges - Account Summary**

FACILITIES RENTAL CHG  
99 S PROGRESSIVE RD  
HEREFORD, TX 79045-9503  
FACILITIES RENTAL CHG  
99 S PROGRESSIVE RD  
HEREFORD, TX 79045-9503





<b>Customer Name</b> WHITE ENERGY HOLDING CO LLC DBA WE HEREFORD LTD	<b>Service Address</b> 99 S PROGRESSIVE RD BLDG ADMIN HEREFORD, TX 79045-9503	<b>Due Date</b> Jun 08, 2009	<b>Premise Number</b> 304050551	<b>Premise Total</b> [REDACTED]
--	---	---------------------------------	------------------------------------	------------------------------------

**Electric Service - Account Summary**

Invoice Number	0273585558	Sec General Svc		
Meter No.	000047507689	Demand		
Rate	SG	Sec General Svc	Pur Pwr Cost Rec	
Days in Bill Period	8		Off Sys Sales Cr	
Current Reading	[REDACTED]	Prorated 05/07/2009	Off Sys Sales Int	
Previous Reading	[REDACTED]	Actual 04/29/2009	Service Availability	
Kilowatt-Hours Used	[REDACTED]		Fuel Cost Factor 0.026959 x	[REDACTED]
Measured Demand	[REDACTED]	kW Prorated	Fuel Cost Factor 0.026959 x	[REDACTED]
Billed Demand	[REDACTED]	kW	Franchise Fee	
			Sales Tax	
			Subtotal	[REDACTED]

**Comparison Information**

		Billing Period	Kwh Usage/Month	Avg. Daily Temp.
Electric	[REDACTED] er month	This Year	[REDACTED]	59°
	[REDACTED] per day	Last Year	[REDACTED]	62°

**Customer Messages**

**This is your Final Bill.**

0013690 2/4



<b>Customer Name</b>	<b>Service Address</b>	<b>Due Date</b>	<b>Premise Number</b>	<b>Premise Total</b>
WHITE ENERGY HOLDING CO LLC DBA WE HEREFORD LTD	99 S PROGRESSIVE RD HEREFORD, TX 79045-9503	Jun 08, 2009	304101561	

**Electric Service - Account Summary**

Invoice Number	0273585561	Lg Gen Svc	
Meter No.	000004093645	Pur Pwr Cost Rec	
Rate	LGST	Lg Gen Svc	
Days in Bill Period	7	Demand	
Current Reading		Off Sys Sales Cr	
Previous Reading		Off Sys Sales Int	
Kilowatt-Hours Used		Power Factor	
Measured Demand		Fuel Cost Factor	0.024764 x
Billed Demand		Svc Availability	
Power Factor Adjustment		Franchise Fee	
		Sales Tax	
		Subtotal	

**Comparison Information**

		<b>Billing Period</b>	<b>/Month</b>	<b>Avg. Daily Temp.</b>
Electric	per month	This Year		58°
	per day	Last Year		60°

**Customer Messages**

**This is your Final Bill.**

0013690 3/4



P O BOX 1261  
AMARILLO, TX 79105-1261  
(800) 481-4700

Account No. 54-7742045-2

Page 4 of 4

**Customer Name**

WHITE ENERGY HOLDING CO LLC  
DBA WE HEREFORD LTD

**Service Address**

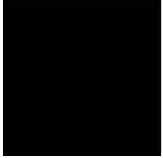
**Due Date**

Jun 08, 2009

---

**Other Charges - Account Summary**

FACILITIES RENTAL CHG  
99 S PROGRESSIVE RD  
HEREFORD, TX 79045-9503  
FACILITIES RENTAL CHG  
99 S PROGRESSIVE RD  
HEREFORD, TX 79045-9503





**SOUTHWESTERN PUBLIC SERVICE COMPANY**  
 P O BOX 1261  
 AMARILLO, TX 79105-1261  
 (800) 481-4700

Customer Name	Service Address	Due Date	Account No.	Amount Due
WHITE ENERGY HOLDING CO LLC DBA WE HEREFORD LTD	Summary Page	May 26, 2009	54-7742045-2	[REDACTED]

**Account Activity**

Date of Bill	May 6, 2009	Previous Balance
Number of Payments Received	1	Total Payments
Statement Number	195117833	Balance Forward
		+ Current Charges
		Current Balance

**Premise Summary**

Premise Number	Premise Identifier	Premise Descriptor
304050551	99 S PROGRESSIVE RD BLDG ADMIN	
304101561	99 S PROGRESSIVE RD	

**Other Charges - Account Summary**

FACILITIES RENTAL CHG  
 FACILITIES RENTAL CHG

**Total Current Bill**

Please remit to the address below and return this portion with your payment. Make your check payable to XCEL ENERGY.

Account Number	54-7742045-2	11
Payment Due By	May 26, 2009	
Amount Enclosed	\$ _____	
Amount Due	[REDACTED]	

XCEL ENERGY  
 P.O. BOX 9477  
 MPLS, MN 55484-9477

----- manifest line -----  
  
 WHITE ENERGY HOLDING CO LLC  
 DBA WE HEREFORD LTD  
 99 S PROGRESSIVE RD  
 HEREFORD TX 79045-9503

54052609H77420452H0001929316700019293167

0013363 1/4



<b>Customer Name</b>	<b>Service Address</b>	<b>Due Date</b>	<b>Premise Number</b>	<b>Premise Total</b>
WHITE ENERGY HOLDING CO LLC DBA WE HEREFORD LTD	99 S PROGRESSIVE RD BLDG ADMIN HEREFORD, TX 79045-9503	May 26, 2009	304050551	

**Electric Service - Account Summary**

Invoice Number	0271349700	Sec General Svc		
Meter No.	000047507689	Demand		
Rate	SG	Sec General Svc	Pur Pwr Cost Rec	
Days in Bill Period	30		Off Sys Sales Cr	
Current Reading		Actual 04/29/2009	Off Sys Sales Int	
Previous Reading		Actual 03/30/2009	Service Availability	
Kilowatt-Hours Used			Fuel Cost Factor 0.026959 x	
Measured Demand	kW	Actual	Fuel Cost Factor 0.026959 x	
Billed Demand	kW		Franchise Fee	
			Sales Tax	
			Subtotal	

**Comparison Information**

		<b>Billing Period</b>	<b>Usage/Month</b>	<b>Avg. Daily Temp.</b>
Electric	er month	This Year		55°
	per day	Last Year		56°

**Customer Messages**

Thank you for your payment.

0013363 2/4



<b>Customer Name</b> WHITE ENERGY HOLDING CO LLC DBA WE HEREFORD LTD	<b>Service Address</b> 99 S PROGRESSIVE RD HEREFORD, TX 79045-9503	<b>Due Date</b> May 26, 2009	<b>Premise Number</b> 304101561	<b>Premise Total</b> [REDACTED]
--	--	---------------------------------	------------------------------------	------------------------------------

**Electric Service - Account Summary**

Invoice Number	0271345162	Lg Gen Svc		
Meter No.	000004093645	Pur Pwr Cost Rec		
Rate	LGST	Lg Gen Svc		
Days in Bill Period	30	Demand		
Current Reading	[REDACTED]	Off Sys Sales Cr		
Previous Reading	[REDACTED]	Off Sys Sales Int		
Kilowatt-Hours Used	[REDACTED]	Power Factor		
Measured Demand	[REDACTED]	Fuel Cost Factor	0.024764 x	[REDACTED]
Billed Demand	[REDACTED]	Svc Availability		
Power Factor Adjustment	[REDACTED]	Franchise Fee		
		Sales Tax		
		Subtotal		[REDACTED]

**Comparison Information**

		<b>Billing Period</b>	<b>Kwh Usage/Month</b>	<b>Avg. Daily Temp.</b>
Electric	[REDACTED] per month	This Year	[REDACTED]	56°
	[REDACTED] per day	Last Year	[REDACTED]	57°

**Customer Messages**

Thank you for your payment.

0013363 3/4



P O BOX 1261  
AMARILLO, TX 79105-1261  
(800) 481-4700

Account No. 54-7742045-2

Page 4 of 4

**Customer Name**

WHITE ENERGY HOLDING CO LLC  
DBA WE HEREFORD LTD

**Service Address**

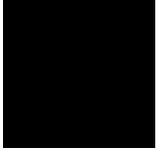
**Due Date**

May 26, 2009

---

**Other Charges - Account Summary**

FACILITIES RENTAL CHG  
99 S PROGRESSIVE RD  
HEREFORD, TX 79045-9503  
FACILITIES RENTAL CHG  
99 S PROGRESSIVE RD  
HEREFORD, TX 79045-9503





**SOUTHWESTERN PUBLIC SERVICE COMPANY**  
 P O BOX 1261  
 AMARILLO, TX 79105-1261  
 (800) 481-4700

<b>Customer Name</b> WHITE ENERGY HOLDING CO LLC DBA WE HEREFORD LTD	<b>Service Address</b> <b>Summary Page</b>	<b>Due Date</b> Apr 24, 2009	<b>Account No.</b> 54-7742045-2
--	---	---------------------------------	------------------------------------

**Account Activity**

Date of Bill	Apr 7, 2009	Previous Balance
Number of Payments Received	1	Total Payments
Statement Number	191699628	Balance Forward
		+ Current Charges
		Current Balance

**Premise Summary**

Premise Number	Premise Identifier	Premise Descriptor
304050551	99 S PROGRESSIVE RD BLDG ADMIN	
304101561	99 S PROGRESSIVE RD	

**Other Charges - Account Summary**

FACILITIES RENTAL CHG  
 FACILITIES RENTAL CHG

**Total Current Bill**

Please remit to the address below and return this portion with your payment. Make your check payable to XCEL ENERGY.

Account Number                    54-7742045-2                    5 11

Payment Due By                    Apr 24, 2009

Amount Enclosed                \$ \_\_\_\_\_

Amount Due                        [REDACTED]

----- manifest line -----  


XCEL ENERGY  
 P.O. BOX 9477  
 MPLS, MN 55484-9477

WHITE ENERGY HOLDING CO LLC  
 DBA WE HEREFORD LTD  
 99 S PROGRESSIVE RD  
 HEREFORD TX 79045-9503

5404240977742045270001984414500019844145

<b>Customer Name</b> WHITE ENERGY HOLDING CO LLC DBA WE HEREFORD LTD	<b>Service Address</b> 99 S PROGRESSIVE RD BLDG ADMIN HEREFORD, TX 79045-9503	<b>Due Date</b> Apr 24, 2009	<b>Premise Number</b> 304050551	<b>Premise Total</b> [REDACTED]
--	---	---------------------------------	------------------------------------	------------------------------------

**Electric Service - Account Summary**

Invoice Number	0267381848	Sec General Svc		
Meter No.	000047507689	Demand		
Rate	SG	Sec General Svc		
Days in Bill Period	[REDACTED]	Pur Pwr Cost Rec		
Current Reading	[REDACTED]	Off Sys Sales Cr		
Previous Reading	[REDACTED]	Off Sys Sales Int		
Kilowatt-Hours Used	[REDACTED]	Fuel Surcharge		
Measured Demand	[REDACTED]	Fuel Sur Int		
Billed Demand	[REDACTED]	Service Availability		
		Fuel Cost Factor 0.044076 x	[REDACTED]	
		Fuel Cost Factor 0.026959 x		
		Franchise Fee		
		Sales Tax		
				Subtotal

**Comparison Information**

			<b>Billing Period</b>	<b>Kwh Usage/Month</b>	<b>Avg. Daily Temp.</b>
Electric	[REDACTED] per month	[REDACTED] per day	This Year	[REDACTED]	51°
			Last Year	[REDACTED]	48°

**Customer Messages**

Thank you for your payment.





<b>Customer Name</b> WHITE ENERGY HOLDING CO LLC DBA WE HEREFORD LTD	<b>Service Address</b> 99 S PROGRESSIVE RD HEREFORD, TX 79045-9503	<b>Due Date</b> Apr 24, 2009	<b>Premise Number</b> 304101561	<b>Premise Total</b> [REDACTED]
--	--	---------------------------------	------------------------------------	------------------------------------

**Electric Service - Account Summary**

Invoice Number	0267386830	Lg Gen Svc		
Meter No.	000004093645	Pur Pwr Cost Rec		
Rate	LGST	Lg Gen Svc		
Days in Bill Period	[REDACTED]	Demand		
Current Reading	[REDACTED]	Off Sys Sales Cr		
Previous Reading	[REDACTED]	Off Sys Sales Int		
Kilowatt-Hours Used	[REDACTED]	Power Factor		
Measured Demand	[REDACTED]	Fuel Cost Factor	0.024764 x	[REDACTED]
Billed Demand	[REDACTED]	Svc Availability		
Power Factor Adjustment	[REDACTED]	Franchise Fee		
		Sales Tax		
		Subtotal		[REDACTED]

**Comparison Information**

			<b>Billing Period</b>	<b>Kwh Usage/Month</b>	<b>Avg. Daily Temp.</b>
Electric	[REDACTED] per month	[REDACTED] per day	This Year	[REDACTED]	51°
			Last Year	[REDACTED]	48°

**Customer Messages**

Thank you for your payment.



P O BOX 1261  
AMARILLO, TX 79105-1261  
(800) 481-4700

Account No. 54-7742045-2

Page 4 of 4

**Customer Name**

WHITE ENERGY HOLDING CO LLC  
DBA WE HEREFORD LTD

**Service Address**

**Due Date**

Apr 24, 2009

---

**Other Charges - Account Summary**

FACILITIES RENTAL CHG  
99 S PROGRESSIVE RD  
HEREFORD, TX 79045-9503  
FACILITIES RENTAL CHG  
99 S PROGRESSIVE RD  
HEREFORD, TX 79045-9503





**SOUTHWESTERN PUBLIC SERVICE COMPANY**  
 P O BOX 1261  
 AMARILLO, TX 79105-1261  
 (800) 481-4700

Customer Name	Service Address	Due Date	Account No.	Amount Due
WHITE ENERGY HOLDING CO LLC DBA WE HEREFORD LTD	Summary Page	Dec 28, 2009	54-9207224-7	[REDACTED]

**Account Activity**

Date of Bill	Dec 11, 2009	Previous Balance
Number of Payments Received	1	Total Payments
Statement Number	221011507	Balance Forward
		+ Current Charges
		Current Balance

**Premise Summary**

Premise Number	Premise Identifier	Premise Descriptor
304050551	99 S PROGRESSIVE RD BLDG ADMIN	
304101561	99 S PROGRESSIVE RD	

**Other Charges - Account Summary**

LATE CHARGE ASSESSED  
 FACILITIES RENTAL CHG  
 FACILITIES RENTAL CHG

**Total Current Bill**

Please remit to the address below and return this portion with your payment. Make your check payable to XCEL ENERGY.

Account Number	54-9207224-7	2 3 11
Payment Due By	Dec 28, 2009	
Amount Enclosed	\$ _____	
Amount Due	[REDACTED]	

XCEL ENERGY  
 P.O. BOX 9477  
 MPLS, MN 55484-9477

----- manifest line -----  
  
 WHITE ENERGY HOLDING CO LLC  
 DBA WE HEREFORD LTD  
 99 S PROGRESSIVE RD  
 HEREFORD TX 79045-9503

5412280949207224740002073545900020735459

017409 1/4



<b>Customer Name</b> WHITE ENERGY HOLDING CO LLC DBA WE HEREFORD LTD	<b>Service Address</b> 99 S PROGRESSIVE RD BLDG ADMIN HEREFORD, TX 79045-9503	<b>Due Date</b> Dec 28, 2009	<b>Premise Number</b> 304050551	<b>Premise Total</b> [REDACTED]
--	---	---------------------------------	------------------------------------	------------------------------------

**Electric Service - Account Summary**

Invoice Number	0301137765	Sec General Svc		
Meter No.	000047507689	Demand		
Rate	SG	Sec General Svc		
Days in Bill Period	[REDACTED]	Pur Pwr Cost Rec		
Current Reading	[REDACTED]	Off Sys Sales Cr		
Previous Reading	[REDACTED]	Off Sys Sales Int		
Kilowatt-Hours Used	[REDACTED]	Service Availability		
Measured Demand	[REDACTED]	Fuel Cost Factor	0.028930 x	[REDACTED]
Billed Demand	[REDACTED]	kW	Actual	
	[REDACTED]	kW		
		Sales Tax		
		Subtotal		[REDACTED]

**Comparison Information**

			<b>Billing Period</b>	<b>Kwh Usage/Month</b>	<b>Avg. Daily Temp.</b>
Electric	[REDACTED] per month	[REDACTED] per day	This Year	[REDACTED]	51°
			Last Year	[REDACTED]	51°

**Customer Messages**

Thank you for your payment.

017409 2/4



<b>Customer Name</b> WHITE ENERGY HOLDING CO LLC DBA WE HEREFORD LTD	<b>Service Address</b> 99 S PROGRESSIVE RD HEREFORD, TX 79045-9503	<b>Due Date</b> Dec 28, 2009	<b>Premise Number</b> 304101561	<b>Premise Total</b> [REDACTED]
--	--	---------------------------------	------------------------------------	------------------------------------

**Electric Service - Account Summary**

Invoice Number	0301135957	Lg Gen Svc		
Meter No.	000004093645	Pur Pwr Cost Rec		
Rate	LGST	Lg Gen Svc		
Days in Bill Period	30	Demand		
Current Reading	[REDACTED]	Off Sys Sales Cr		
Previous Reading	[REDACTED]	Off Sys Sales Int		
Kilowatt-Hours Used	[REDACTED]	Power Factor		
Measured Demand	[REDACTED]	Fuel Cost Factor	0.026575 x	[REDACTED]
Billed Demand	[REDACTED]	Svc Availability		
Power Factor Adjustment	[REDACTED]	Franchise Fee		
		Sales Tax		
		Subtotal		[REDACTED]

**Comparison Information**

			<b>Billing Period</b>	<b>Kwh Usage/Month</b>	<b>Avg. Daily Temp.</b>
Electric	[REDACTED] per month	[REDACTED] per day	This Year	[REDACTED]	50°
			Last Year		49°

**Customer Messages**

Thank you for your payment.

017409 3/4





**Customer Name**

WHITE ENERGY HOLDING CO LLC  
DBA WE HEREFORD LTD

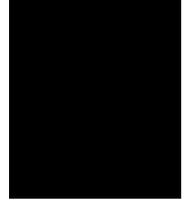
**Service Address**

**Due Date**

Dec 28, 2009

**Other Charges - Account Summary**

LATE CHARGE ASSESSED  
FACILITIES RENTAL CHG  
99 S PROGRESSIVE RD  
HEREFORD, TX 79045-9503  
FACILITIES RENTAL CHG  
99 S PROGRESSIVE RD  
HEREFORD, TX 79045-9503



017409 4/4





**SOUTHWESTERN PUBLIC SERVICE COMPANY**  
 P O BOX 1261  
 AMARILLO, TX 79105-1261  
 (800) 481-4700

<b>Customer Name</b> WHITE ENERGY HOLDING CO LLC DBA WE HEREFORD LTD	<b>Service Address</b> <b>Summary Page</b>	<b>Due Date</b> Nov 30, 2009	<b>Account No.</b> 54-9207224-7
--	---	---------------------------------	------------------------------------

**Account Activity**

Date of Bill	Nov 11, 2009	Previous Balance
Number of Payments Received	0	Total Payments
Statement Number	217613094	Balance Forward
		+ Current Charges
		Current Balance

**Premise Summary**

Premise Number	Premise Identifier	Premise Descriptor
304050551	99 S PROGRESSIVE RD BLDG ADMIN	
304101561	99 S PROGRESSIVE RD	

**Other Charges - Account Summary**

REFUND AS REQUESTED  
 FACILITIES RENTAL CHG  
 FACILITIES RENTAL CHG

**Total Current Bill**

Please remit to the address below and return this portion with your payment. Make your check payable to XCEL ENERGY.

Account Number	54-9207224-7	1 11
Payment Due By	Nov 30, 2009	
Amount Enclosed	\$ _____	
Amount Due	_____	

XCEL ENERGY  
 P.O. BOX 9477  
 MPLS, MN 55484-9477

----- manifest line -----  
  
 WHITE ENERGY HOLDING CO LLC  
 DBA WE HEREFORD LTD  
 99 S PROGRESSIVE RD  
 HEREFORD TX 79045-9503

5411300949207224740003342878400020696064

014342 1/4



<b>Customer Name</b> WHITE ENERGY HOLDING CO LLC DBA WE HEREFORD LTD	<b>Service Address</b> 99 S PROGRESSIVE RD BLDG ADMIN HEREFORD, TX 79045-9503	<b>Due Date</b> Nov 30, 2009	<b>Premise Number</b> 304050551	<b>Premise Total</b> [REDACTED]
--	---	---------------------------------	------------------------------------	------------------------------------

**Electric Service - Account Summary**

Invoice Number	0297196237	Sec General Svc		
Meter No.	000047507689	Demand		
Rate	SG	Sec General Svc		
Days in Bill Period	29	Pur Pwr Cost Rec		
Current Reading	[REDACTED]	Off Sys Sales Cr		
Previous Reading	[REDACTED]	Off Sys Sales Int		
Kilowatt-Hours Used	[REDACTED]	Service Availability		
Measured Demand	[REDACTED]	Fuel Cost Factor 0.024964 x	[REDACTED]	
Billed Demand	[REDACTED]	Fuel Cost Factor 0.028930 x	[REDACTED]	
		kW Actual		
		kW Actual		
		Sales Tax		
		Subtotal		[REDACTED]

**Comparison Information**

			<b>Billing Period</b>	<b>Kwh Usage/Month</b>	<b>Avg. Daily Temp.</b>
Electric	[REDACTED] per month	[REDACTED] per day	This Year	[REDACTED]	56°
			Last Year		59°

014342 2/4



<b>Customer Name</b>	<b>Service Address</b>	<b>Due Date</b>	<b>Premise Number</b>	<b>Premise Total</b>
WHITE ENERGY HOLDING CO LLC DBA WE HEREFORD LTD	99 S PROGRESSIVE RD HEREFORD, TX 79045-9503	Nov 30, 2009	304101561	

**Electric Service - Account Summary**

Invoice Number	0297196323	Lg Gen Svc		
Meter No.	000004093645	Pur Pwr Cost Rec		
Rate	LGST	Lg Gen Svc		
Days in Bill Period	31	Demand		
Current Reading		Off Sys Sales Cr		
Previous Reading		Off Sys Sales Int		
Kilowatt-Hours Used		Power Factor		
Measured Demand		Fuel Cost Factor	0.026575 x	
Billed Demand		Svc Availability		
Power Factor Adjustment		Franchise Fee		
		Sales Tax		
		Subtotal		

**Comparison Information**

		<b>Billing Period</b>	<b>Kwh Usage/Month</b>	<b>Avg. Daily Temp.</b>
Electric	per month	This Year		54°
	per day	Last Year		59°

014342 3 / 4





**Customer Name**

WHITE ENERGY HOLDING CO LLC  
DBA WE HEREFORD LTD

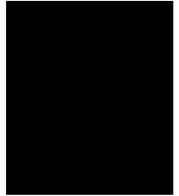
**Service Address**

**Due Date**

Nov 30, 2009

**Other Charges - Account Summary**

REFUND AS REQUESTED  
FACILITIES RENTAL CHG  
99 S PROGRESSIVE RD  
HEREFORD, TX 79045-9503  
FACILITIES RENTAL CHG  
99 S PROGRESSIVE RD  
HEREFORD, TX 79045-9503





SOUTHWESTERN PUBLIC SERVICE COMPANY  
 P O BOX 1261  
 AMARILLO, TX 79105-1261  
 (800) 481-4700

Customer Name	Service Address	Due Date	Account No.	Amount Due
WHITE ENERGY HOLDING CO LLC DBA WE HEREFORD LTD	Summary Page	Aug 28, 2009	54-9207224-7	

**Account Activity**

Date of Bill	Aug 11, 2009	Previous Balance
Number of Payments Received	1	Total Payments
Statement Number	206582377	Balance Forward
		+ Current Charges
		Current Balance

**Premise Summary**

Premise Number	Premise Identifier	Premise Descriptor
304050551	99 S PROGRESSIVE RD BLDG ADMIN	
304101561	99 S PROGRESSIVE RD	

**Other Charges - Account Summary**

FACILITIES RENTAL CHG  
 FACILITIES RENTAL CHG

**Total Current Bill**

Please remit to the address below and return this portion with your payment. Make your check payable to XCEL ENERGY.

Account Number                    54-9207224-7                    3 11  
 Payment Due By                    Aug 28, 2009  
 Amount Enclosed                \$ \_\_\_\_\_  
 Amount Due                        [REDACTED]

[REDACTED]  
 P.O. BOX 9477  
 MPLS, MN 55484-9477

----- manifest line -----  
 [Barcode]  
 WHITE ENERGY HOLDING CO LLC  
 DBA WE HEREFORD LTD  
 99 S PROGRESSIVE RD  
 HEREFORD TX 79045-9503

5408280949207224740002340349200023403492

016960 1/4



<b>Customer Name</b> WHITE ENERGY HOLDING CO LLC DBA WE HEREFORD LTD	<b>Service Address</b> 99 S PROGRESSIVE RD BLDG ADMIN HEREFORD, TX 79045-9503	<b>Due Date</b> Aug 28, 2009	<b>Premise Number</b> 304050551	<b>Premise Total</b> [REDACTED]
--	---	---------------------------------	------------------------------------	------------------------------------

**Electric Service - Account Summary**

Invoice Number	0284654571	Sec General Svc		
Meter No.	000047507689	Demand		
Rate	SG	Sec General Svc	Pur Pwr Cost Rec	
Days in Bill Period	30		Off Sys Sales Cr	
Current Reading	[REDACTED]	Actual 07/29/2009	Off Sys Sales Int	
Previous Reading	[REDACTED]	Actual 06/29/2009	Service Availability	
Kilowatt-Hours Used	[REDACTED]		Fuel Cost Factor 0.024964 x	
Measured Demand	[REDACTED]	kW Actual	Fuel Cost Factor 0.024964 x	
Billed Demand	[REDACTED]	kW	Franchise Fee	
			Sales Tax	
			Subtotal	[REDACTED]

**Comparison Information**

			<b>Billing Period</b>	<b>Kwh Usage/Month</b>	<b>Avg. Daily Temp.</b>
Electric	[REDACTED] per month	[REDACTED] per day	This Year	[REDACTED]	78°
			Last Year	[REDACTED]	77°

**Customer Messages**

Thank you for your payment.

016960 2/4





<b>Customer Name</b> WHITE ENERGY HOLDING CO LLC DBA WE HEREFORD LTD	<b>Service Address</b> 99 S PROGRESSIVE RD HEREFORD, TX 79045-9503	<b>Due Date</b> Aug 28, 2009	<b>Premise Number</b> 304101561	<b>Premise Total</b> [REDACTED]
--	--	---------------------------------	------------------------------------	------------------------------------

**Electric Service - Account Summary**

Invoice Number	0284657724	Lg Gen Svc		
Meter No.	000004093645	Pur Pwr Cost Rec		
Rate	LGST	Lg Gen Svc		
Days in Bill Period	31	Demand		
Current Reading	[REDACTED]	Off Sys Sales Cr		
Previous Reading	[REDACTED]	Actual	07/31/2009	
Kilowatt-Hours Used	[REDACTED]	Actual	06/30/2009	
Measured Demand	[REDACTED]	kW	Actual	
Billed Demand	[REDACTED]	kW		
Power Factor Adjustment	[REDACTED]	kVAr		
		Fuel Cost Factor	0.022931 x	[REDACTED]
		Svc Availability		
		Franchise Fee		
		Sales Tax		
		Subtotal		[REDACTED]

**Comparison Information**

			<b>Billing Period</b>	<b>Kwh Usage/Month</b>	<b>Avg. Daily Temp.</b>
Electric	[REDACTED] per month	[REDACTED] per day	This Year	[REDACTED]	77°
			Last Year	[REDACTED]	77°

**Customer Messages**

Thank you for your payment.

016960 3/4





**Customer Name**

WHITE ENERGY HOLDING CO LLC  
DBA WE HEREFORD LTD

**Service Address**

**Due Date**

Aug 28, 2009

**Other Charges - Account Summary**

FACILITIES RENTAL CHG  
99 S PROGRESSIVE RD  
HEREFORD, TX 79045-9503  
FACILITIES RENTAL CHG  
99 S PROGRESSIVE RD  
HEREFORD, TX 79045-9503





**SOUTHWESTERN PUBLIC SERVICE COMPANY**  
 P O BOX 1261  
 AMARILLO, TX 79105-1261  
 (800) 481-4700

Customer Name	Service Address	Due Date	Account No.	Amount Due
WHITE ENERGY HOLDING CO LLC DBA WE HEREFORD LTD	Summary Page	Jul 24, 2009	54-9207224-7	

**Account Activity**

Date of Bill	Jul 7, 2009	Previous Balance
Number of Payments Received	1	Total Payments
Statement Number	202294093	Balance Forward
		+ Current Charges
		Current Balance

**Premise Summary**

Premise Number	Premise Identifier	Premise Descriptor
304050551	99 S PROGRESSIVE RD BLDG ADMIN	
304101561	99 S PROGRESSIVE RD	

**Other Charges - Account Summary**

FACILITIES RENTAL CHG  
 FACILITIES RENTAL CHG

**Total Current Bill**

Please remit to the address below and return this portion with your payment. Make your check payable to XCEL ENERGY.

Account Number	54-9207224-7	3 11
Payment Due By	Jul 24, 2009	
Amount Enclosed	\$ _____	
Amount Due		

XCEL ENERGY  
 P.O. BOX 9477  
 MPLS, MN 55484-9477

----- manifest line -----  
  
 WHITE ENERGY HOLDING CO LLC  
 DBA WE HEREFORD LTD  
 99 S PROGRESSIVE RD  
 HEREFORD TX 79045-9503

5407240949207224740002180046000021800460

019255 1/4





<b>Customer Name</b> WHITE ENERGY HOLDING CO LLC DBA WE HEREFORD LTD	<b>Service Address</b> 99 S PROGRESSIVE RD BLDG ADMIN HEREFORD, TX 79045-9503	<b>Due Date</b> Jul 24, 2009	<b>Premise Number</b> 304050551	<b>Premise Total</b> [REDACTED]
--	---	---------------------------------	------------------------------------	------------------------------------

**Electric Service - Account Summary**

Invoice Number	0279627072	Sec General Svc		
Meter No.	000047507689	Demand		
Rate	SG	Sec General Svc	Pur Pwr Cost Rec	
Days in Bill Period	31		Off Sys Sales Cr	
Current Reading	[REDACTED]	Actual	06/29/2009	Off Sys Sales Int
Previous Reading	[REDACTED]	Actual	05/29/2009	Service Availability
Kilowatt-Hours Used	[REDACTED]			Fuel Cost Factor 0.026959 x
Measured Demand	[REDACTED]	kW	Actual	Fuel Cost Factor 0.024964 x
Billed Demand	[REDACTED]	kW		Franchise Fee
				Sales Tax
				Subtotal

**Comparison Information**

			<b>Billing Period</b>	<b>Kwh Usage/Month</b>	<b>Avg. Daily Temp.</b>
Electric	[REDACTED] per month	[REDACTED] per day	This Year	[REDACTED]	75°
			Last Year		77°

**Customer Messages**

Thank you for your payment.

019255 2 / 4



<b>Customer Name</b> WHITE ENERGY HOLDING CO LLC DBA WE HEREFORD LTD	<b>Service Address</b> 99 S PROGRESSIVE RD HEREFORD, TX 79045-9503	<b>Due Date</b> Jul 24, 2009	<b>Premise Number</b> 304101561	<b>Premise Total</b> [REDACTED]
--	--	---------------------------------	------------------------------------	------------------------------------

**Electric Service - Account Summary**

Invoice Number	0279623721	Lg Gen Svc		
Meter No.	000004093645	Pur Pwr Cost Rec		
Rate	LGST	Lg Gen Svc		
Days in Bill Period	30	Demand		
Current Reading	[REDACTED]	Off Sys Sales Cr		
Previous Reading	[REDACTED]	Actual	06/30/2009	
Kilowatt-Hours Used	[REDACTED]	Actual	05/31/2009	
Measured Demand	[REDACTED]	Fuel Cost Factor	0.022931 x	[REDACTED]
Billed Demand	[REDACTED]	kW	Actual	
Power Factor Adjustment	[REDACTED]	kW		
		kVAr		
				Subtotal

**Comparison Information**

		<b>Billing Period</b>		<b>Avg. Daily Temp.</b>
Electric	[REDACTED] per month	This Year	[REDACTED] /Month	76°
	[REDACTED] per day	Last Year	[REDACTED]	77°

**Customer Messages**

Thank you for your payment.

019255 3 / 4





**Customer Name**

WHITE ENERGY HOLDING CO LLC  
DBA WE HEREFORD LTD

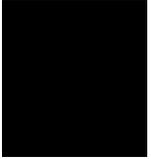
**Service Address**

**Due Date**

Jul 24, 2009

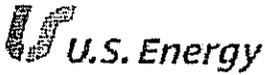
**Other Charges - Account Summary**

FACILITIES RENTAL CHG  
99 S PROGRESSIVE RD  
HEREFORD, TX 79045-9503  
FACILITIES RENTAL CHG  
99 S PROGRESSIVE RD  
HEREFORD, TX 79045-9503









605 North Highway 169, Suite 1200  
Plymouth, MN 55441

Invoicing month	January 2008
Invoice number	54109
Invoice date	Feb 27, 2008
Due date	Mar 8, 2008
Prepared by	Melissa Hocking 763-543-4630
Gas account manager	Greg Crow
Electric account manager	Greg Wallers

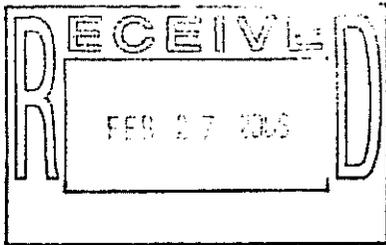
**WE Hereford, LLC**  
Attn: John Neufeld  
5005 LBJ Freeway, Suite 1400  
Dallas, TX 75244

	Volume	Rate	Amount
<b>Transportation Reservation</b> Atmos Energy Interruptable 27837-IT-9 Atmos Energy Utility Tax <b>Gas Supply</b> Demand Charge Package 20131, Atmos Energy Marketing, LLC			
January 2008 Usage = [redacted] Dths.			

Interest of 1% (12% annual rate) will be charged on any past due balance.

Service address: 99 South Progressive Road  
Hereford, TX 79045-9503

*e-mailed to  
Dallas 3/4/08*



Location:	<u>Hereford</u>
Account No:	<u>57060-30-50-01</u>
Job Cost Code:	
Approved By:	<u>[Signature] 3/4</u>
Entered By:	
Entered Date:	

**Payment by wire transfer:**  
 Bank: US Bank  
 Account name: U.S. Energy Services, Inc.  
 Account number: 173100561153  
 ABA: 091 0000 22

**Payment by US Mail:**  
 Attn: U.S. Energy Services, Inc.  
 Account number:  
 Address: PO Box 86, SDS 12-1449  
 Minneapolis, MN 55486



605 North Highway 169, Suite 1200  
Plymouth, MN 55441

**WE Hereford, LLC**  
Attn: John Neufeld  
5005 LBJ Freeway, Suite 1400  
Dallas, TX 75244

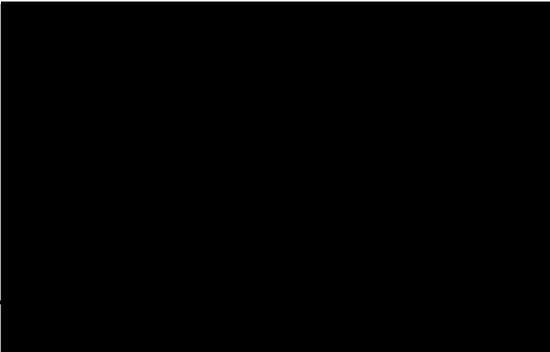
Invoicing month	February 2008
Invoice number	54714
Invoice date	Mar 17, 2008
Due date	Mar 24, 2008
Prepared by	Melissa Hocking 763-543-4630
Gas account manager	Greg Crow
Electric account manager	Greg Walters

Volume	Rate	Amount
--------	------	--------

Transportation Reservation  
Interruptible 27837-IT-9-February 2008

Gas Supply  
Demand charge  
Package 20565, Atmos Energy Marketing, LLC  
Package 20843, Sell back to Atmos Energy Marketing, LLC  
Pkg 20566 (Swing), Atmos Energy Marketing, LLC

Transportation Commodity  
Atmos Energy Sales Tax  
Atmos Energy Transportation



February 2008 Usage = [redacted] Dths.

Interest of 1% (12% annual rate) will be charged on any past due balance.

Service address: 88 South Progressive Road  
Hereford, TX 79045-9503

Location:	HEREFORD-30
Account No:	57060-30-001
Job Cost Code:	
Approved By:	
Entered By:	
Entered Date:	

**ENTERED**  
MAR 24 2008  
**BY: LAURIE WATTS**

Payment by wire transfer:

Account name: US Bank  
U.S. Energy Services, Inc.  
Account number: 173100561153  
ABA: 091 0000 22

Payment by US Mail:

Attn: U.S. Energy Services, Inc.  
Account number:  
Address: PO Box 86, SDS 12-1449  
Minneapolis, MN 55486



605 North Highway 169, Suite 1200  
Plymouth, MN 55441

<b>Invoicing month</b>	<b>March 2008</b>
<b>Invoice number</b>	55559
<b>Invoice date</b>	Apr 21, 2008
<b>Due date</b>	<b>Apr 25, 2008</b>
<b>Prepared by</b>	Melissa Hocking 763-543-4630
Gas account manager: Greg Crow	
Electric account manager Greg Walters	

**WE Hereford, LLC**

Attn: Joshua Ludington  
2698 E. U.S. Hwy 70  
Plainview, TX 79072

**Volume                      Rate                      Amount**

**Transportation Reservation**  
Oneok Westex 27897-IT-9

**Gas Supply**  
Demand Charge  
Package 21001, Atmos Energy Marketing, LLC  
Package 21002, Atmos Energy Marketing, LLC  
Package 21319, Sell back to Atmos Energy Marketing, LLC

**Transportation Commodity**  
Atmos Energy Transportation

---

March 2008 Usage =            Dths.



**Interest of 1% (12% annual rate) will be charged on any past due balance.**

Service address: 99 South Progressive Road  
Hereford, TX 79045-9503

Location:	<u>          PV-35          </u>
Account No:	<u>                                  </u>
Job Cost Code:	<u>                                  </u>
Approved By:	<u>                                  </u>
Entered By:	<u>                                  </u>
Entered Date:	<u>                                  </u>

**Payment by wire transfer:**

Bank: US Bank  
Account name: U.S. Energy Services, Inc.  
Account number: 173100561153  
ABA: 091 0000 22

**Payment by US Mail:**

Attn: U.S. Energy Services, Inc.  
Account number:  
Address: PO Box 86, SDS 12-1449  
Minneapolis, MN 55486



**RECEIVED**  
**R** MAY 23 2008 **D**  
 BY: *my*  
 605 North Highway 169, Suite 1200  
 Plymouth, MN 55441

Invoicing month	April 2008
Invoice number	56279
Invoice date	May 21, 2008
Due date	May 31, 2008
Prepared by	Melissa Hocking 763-543-4630
Gas account manager:	Greg Crow
Electric account manager	Greg Walters

**WE Hereford, LLC**  
 Attn: Joshua Ludington  
 2698 E. U.S. Hwy 70  
 Plainview, TX 79072

**Volume                      Rate                      Amount**

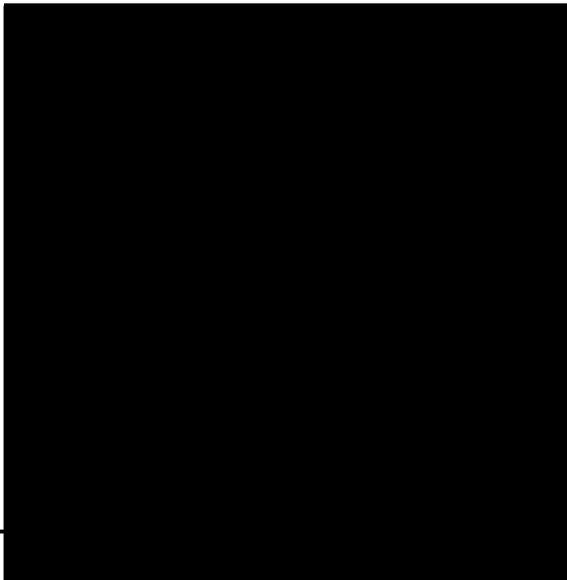
**Transportation Reservation**  
 Oneok Westex 27837-IT-9

**Gas Supply**  
 Demand charge  
 Package 21313, Atmos Energy Marketing, LLC  
 Package 21324, Atmos Energy Marketing, LLC  
 Package 21534, Sale to Plainview  
 Pkg 21312 (Swing), Atmos Energy Marketing, LLC

**Transportation Commodity**  
 Atmos Energy Sales Tax-Estimated  
 Atmos Energy Transportation

**Prior Period Adjustments**  
 December 2007 Texas Sales Tax  
 March 2008 Utility Tax  
 Pipe Safety Fee

**Miscellaneous Item**  
 Payment for US Water Received by US Energy



April 2008 Usage = [REDACTED] Dths.

**Interest of 1% (12% annual rate) will be charged on any past due balance.**

Service address: 99 South Progressive Road  
 Hereford, TX 79045-9503

Location:	<u>PV-35</u>
Account No:	<u>SD 060-35-50-01</u>
Job Cost Code:	_____
Approved By:	_____
Entered By:	_____
Entered Date:	_____

**Payment by wire transfer:**

Bank: US Bank  
 Account name: U.S. Energy Services, Inc.  
 Account number: 173100561153  
 ABA: 091 0000 22

**Payment by US Mail:**

Attn: U.S. Energy Services, Inc.  
 Account number:  
 Address: PO Box 86, SDS 12-1449  
 Minneapolis, MN 55486



605 North Highway 169, Suite 1200  
Plymouth, MN 55441

**WE Hereford, LLC**

Attn: Joshua Ludington  
2698 E. U.S. Hwy 70  
Plainview, TX 79072

Invoicing month	May 2008
Invoice number	57001
Invoice date	Jun 17, 2008
Due date	Jun 27, 2008
Prepared by	Melissa Hocking 763-543-4630
Gas account manager:	Greg Crow
Electric account manager:	Greg Walters

Volume                      Rate                      Amount

**Transportation Reservation**

Oneok Westex 27837-IT-9

**Gas Supply**

Demand charge

Package 21313, Atmos Energy Marketing, LLC

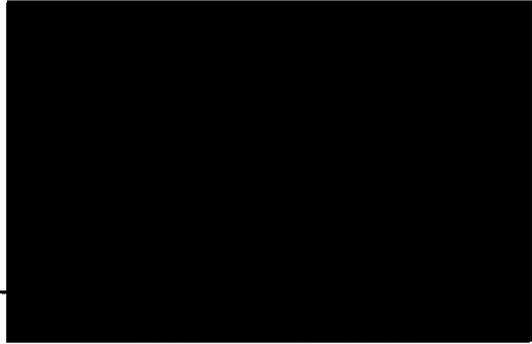
Package 21324, Atmos Energy Marketing, LLC

Pkg 21747 (Swing), Atmos Energy Marketing, LLC

**Transportation Commodity**

Atmos Energy Transportation

Atmos Energy Utility Tax-Estimated



May 2008 Usage = [redacted] Dths.

Interest of 1% (12% annual rate) will be charged on any past due balance.

Service address: 99 South Progressive Road  
Hereford, TX 79045-9503

Location:	HEREFORD-30
Account No:	57001-30-50-01
Job Cost Code:	
Approved By:	[Signature] 6/19
Entered By:	
Entered Date:	

Payment by wire transfer:	
Bank:	US Bank
Account name:	U.S. Energy Services, Inc.
Account number:	173100561153
ABA:	091 0000 22

Payment by US Mail:	
Attn:	U.S. Energy Services, Inc.
Account number:	
Address:	PO Box 86, SDS 12-1449 Minneapolis, MN 55486



605 North Highway 169, Suite 1200  
Plymouth, MN 55441

**WE Hereford, LLC**

Attn: Joshua Ludington  
2698 E. U.S. Hwy 70  
Plainview, TX 79072

<b>Invoicing month</b>	<b>May 2008</b>
<b>Invoice number</b>	59010
<b>Invoice date</b>	Jul 18, 2008
<b>Due date</b>	<b>Jul 28, 2008</b>
<b>Prepared by</b>	Melissa Hocking 763-543-4630
Gas account manager: Greg Crow	
Electric account manager Greg Walters	

	<b>Volume</b>	<b>Rate</b>	<b>Amount</b>
<b>Gas Supply</b>			
Demand charge			
Demand charge (Credit 5/2008 INV#57001)			
Pkg 21747 (Swing), Atmos Energ (Credit 5/2008 INV#57001)			
Pkg 21747 (Swing), Atmos Energy Marketing, LLC			
<hr/>			
Prior Period Adjustment for May 2008			

**Interest of 1% (12% annual rate) will be charged on any past due balance.**

Service address: 99 South Progressive Road  
Hereford, TX 79045-9503

**Payment by wire transfer:**

Bank: US Bank  
Account name: U.S. Energy Services, Inc.  
Account number: 173100561153  
ABA: 091 0000 22

**Payment by US Mail:**

Attn: U.S. Energy Services, Inc.  
Account number:  
Address: PO Box 86, SDS 12-1449  
Minneapolis, MN 55486



1000 Superior Boulevard  
Wayzata, MN 55391-1873

For assistance concerning this report, please contact:

Nominations

Phone: (952) 745-4301 Fax: (952) 473-1224  
Email: noms@usenergyservices.com

### NOMINATION CONFIRMATION

7/14/2008 1:02:56 PM

Gas account manager: Greg Crow

Electric account manager: Greg Walters

### WE Hereford, LLC

Please deliver to:

Nomination contact:

Maxwell Enwere

Phone: (214) 751-2577

Fax: (214) 751-2597

### Volumes - Delivery Point: 899856

Day	Date	Plan	Nom	Actual	Diff
Sunday	6/1/2008				
Monday	6/2/2008				
Tuesday	6/3/2008				
Wednesday	6/4/2008				
Thursday	6/5/2008				
Friday	6/6/2008				
Saturday	6/7/2008				
Sunday	6/8/2008				
Monday	6/9/2008				
Tuesday	6/10/2008				
Wednesday	6/11/2008				
Thursday	6/12/2008				
Friday	6/13/2008				
Saturday	6/14/2008				
Sunday	6/15/2008				
Monday	6/16/2008				
Tuesday	6/17/2008				
Wednesday	6/18/2008				
Thursday	6/19/2008				
Friday	6/20/2008				
Saturday	6/21/2008				
Sunday	6/22/2008				
Monday	6/23/2008				
Tuesday	6/24/2008				
Wednesday	6/25/2008				
Thursday	6/26/2008				
Friday	6/27/2008				
Saturday	6/28/2008				
Sunday	6/29/2008				
Monday	6/30/2008				

Totals:



605 North Highway 169, Suite 1200  
Plymouth, MN 55441

<b>Invoicing month</b>	<b>June 2008</b>
<b>Invoice number</b>	58927
<b>Invoice date</b>	Jul 18, 2008
<b>Due date</b>	<b>Jul 28, 2008</b>
<b>Prepared by</b>	Melissa Hocking 763-543-4630
Gas account manager: Greg Crow	
Electric account manager Greg Walters	

**WE Hereford, LLC**  
Attn: Joshua Ludington  
2698 E. U.S. Hwy 70  
Plainview, TX 79072

	Volume	Rate	Amount
<b>Transportation Reservation</b> Interruptable 27837-IT-9			
<b>Gas Supply</b> Package 21313, Atmos Energy Marketing, LLC Package 21324, Atmos Energy Marketing, LLC Package 22007, Atmos Energy Marketing, LLC Package 22025, Atmos Energy Marketing, LLC Package 22317, Sell back to U. S. Energy Services, Inc. Package 22326, Atmos Energy Marketing, LLC Package 22564, Sell back to Atmos Energy Marketing, LLC			
<b>Transportation Commodity</b> Atmos Energy Sales Tax-Estimated Atmos Energy Transportation			
June 2008 Usage = [REDACTED] Dths.			

**Interest of 1% (12% annual rate) will be charged on any past due balance.**

Service address: 99 South Progressive Road  
Hereford, TX 79045-9503

<b>Payment by wire transfer:</b>	
Bank:	US Bank
Account name:	U.S. Energy Services, Inc.
Account number:	173100561153
ABA:	091 0000 22

<b>Payment by US Mail:</b>	
Attn:	U.S. Energy Services, Inc.
Account number:	
Address:	PO Box 86, SDS 12-1449 Minneapolis, MN 55486



605 North Highway 169, Suite 1200  
Plymouth, MN 55441

Invoicing month	July 2008
Invoice number	60017
Invoice date	Aug 19, 2008
Due date	Aug 28, 2008
Prepared by	Melissa Hocking 763-643-4630
Gas account manager	Greg Crow
Electric account manager	Greg Walters

**WE Hereford, LLC**  
Attn: Joshua Ludington  
2698 E. U.S. Hwy 70  
Plainview, TX 79072

	Volume	Rate	Amount
Transportation Reservation Interruptible 27837-IT-9			
Gas Supply Package 21313, Atmos Energy Marketing, LLC Package 22326, Atmos Energy Marketing, LLC Package 23034, Sell back to U. S. Energy Services, Inc.			
Transportation Commodity Atmos Energy Sales Tax Atmos Energy Transportation			
July 2008 Usage = [REDACTED] Dths.			

Interest of 1% (12% annual rate) will be charged on any past due balance.

Service address: 99 South Progressive Road  
Hereford, TX 79046-9503

**ENTERED**

SEB: 02 07/19/08

**BY: LAURIE WATTS**

Location:	HEREFORD-30
Account No:	57000-30-57-01
Job Cost Code:	
Approved By:	
Entered By:	
Entered Date:	

<b>Payment by wire transfer:</b> Bank: US Bank Account name: U.S. Energy Services, Inc. Account number: 173100661153 ABA: 091 0000 22	<b>Payment by US Mail:</b> Attn: U.S. Energy Services, Inc. Account number: Address: PO Box 86, SDS 12-1449 Minneapolis, MN 55486
---	---



605 North Highway 169, Suite 1200  
Plymouth, MN 55441

Invoicing month	July 2008
Invoice number	60017
Invoice date	Aug 19, 2008
Due date	Aug 28, 2008
Prepared by	Melissa Hocking 763-543-4630
Gas account manager	Greg Crow
Electric account manager	Greg Walters

**WE Hereford, LLC**

Attn: Joshua Ludington  
2698 E. U.S. Hwy 70  
Plainview, TX 79072

	Volume	Rate	Amount
<b>Transportation Reservation</b> Interruptable 27837-IT-9			
<b>Gas Supply</b> Package 21313, Atmos Energy Marketing, LLC Package 22326, Atmos Energy Marketing, LLC Package 23034, Sell back to U. S. Energy Services, Inc.			
<b>Transportation Commodity</b> Atmos Energy Sales Tax Atmos Energy Transportation			



July 2008 Usage = [redacted] Dths.

Interest of 1% (12% annual rate) will be charged on any past due balance.

Service address: 99 South Progressive Road  
Hereford, TX 79045-9503

**ENTERED**

AUG 20 2008

BY: LAURIE WATTS

Location:	HEREFORD-30
Account No:	57000-30-50-01
Job Cost Code:	
Approved By:	
Entered By:	
Entered Date:	

Payment by wire transfer:	
Bank:	US Bank
Account name:	U.S. Energy Services, Inc.
Account number:	173100561153
ABA:	091 0000 22

Payment by US Mail:	
Attn:	U.S. Energy Services, Inc.
Account number:	
Address:	PO Box 86, SDS 12-1449 Minneapolis, MN 55486





605 North Highway 169, Suite 1200  
Plymouth, MN 55441

Invoicing month	August 2008
Invoice number	63845
Invoice date	Sep 17, 2008
Due date	Sep 25, 2008
Prepared by	Melissa Hocking 763-543-4630
Gas account manager:	Greg Crow
Electric account manager:	Greg Walters

**WE Hereford, LLC**  
Attn: Joshua Ludington  
2698 E. U.S. Hwy 70  
Plainview, TX 79072

	Volume	Rate	Amount
<b>Transportation Reservation</b> Interruptable 27837-IT-9			
<b>Gas Supply</b> Package 21313, Atmos Energy Marketing, LLC Package 22326, Atmos Energy Marketing, LLC Package 23105, Atmos Energy Marketing, LLC			
<b>Transportation Commodity</b> Atmos Energy Sales Tax Atmos Energy Transportation			
August 2008 Usage = [REDACTED] Dths.			

Interest of 1% (12% annual rate) will be charged on any past due balance.

Service address: 99 South Progressive Road  
Hereford, TX 79045-9503

**ENTERED**

SEP 17 2008

BY: LAURIE WATTS

Location:	HEREFORD-30
Account No:	57010-30-50-01
Job Cost Code:	
Approved By:	
Entered By:	
Entered Date:	

Payment by wire transfer:	
Bank:	US Bank
Account name:	U.S. Energy Services, Inc.
Account number:	173100561153
ABA:	091 0000 22

Payment by US Mail:	
Attn:	U.S. Energy Services, Inc.
Account number:	
Address:	PO Box 86, SDS 12-1449 Minneapolis, MN 55486



605 North Highway 169, Suite 1200  
Plymouth, MN 55441

<b>Invoicing month</b>	<b>September 2008</b>
<b>Invoice number</b>	64503
<b>Invoice date</b>	Oct 13, 2008
<b>Due date</b>	<b>Oct 23, 2008</b>
<b>Prepared by</b>	Melissa Hocking 763-543-4630
<b>Gas account manager:</b>	Greg Crow
<b>Electric account manager:</b>	Greg Walters

**WE Hereford, LLC**

Attn: Joshua Ludington  
2698 E. U.S. Hwy 70  
Plainview, TX 79072

**Volume                      Rate                      Amount**

**Transportation Reservation**

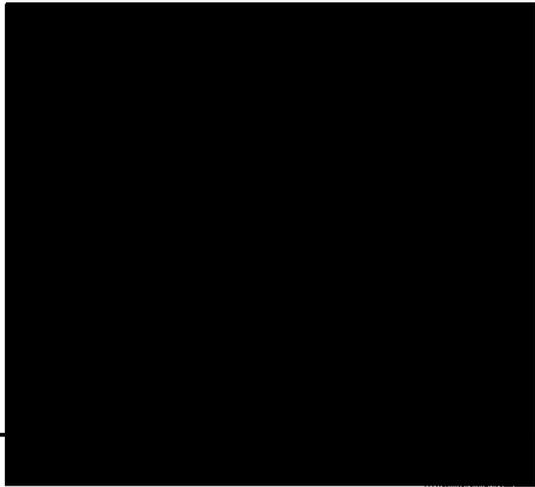
Interruptable 27837-IT-9

**Gas Supply**

- Package 21313, Atmos Energy Marketing, LLC
- Package 22326, Atmos Energy Marketing, LLC
- Package 23105, Atmos Energy Marketing, LLC
- Package 23477, Atmos Energy Marketing, LLC
- Package 23478, Atmos Energy Marketing, LLC
- Package 23581, Atmos Energy Marketing, LLC
- Package 24254, Atmos Energy Marketing, LLC
- Package 24257, U. S. Energy Services, Inc.

**Transportation Commodity**

- Atmos Energy Sales Tax
- Atmos Energy Transportation



September 2008 Usage = [redacted] Dths.

**Interest of 1% (12% annual rate) will be charged on any past due balance.**

Service address: 99 South Progressive Road  
Hereford, TX 79045-9503

<b>Payment by wire transfer:</b>	
Bank:	M&I Bank
Account name:	U.S. Energy Services, Inc.
Account number:	46620167
ABA:	091 001 157

<b>Payment by US Mail:</b>	
Attn:	U.S. Energy Services, Inc.
Account number:	M&I 95
Address:	PO Box 1414 Minneapolis, MN 55480-1414



605 North Highway 169, Suite 1200  
Plymouth, MN 55441

**WE Hereford, LLC**

Attn: Joshua Ludington  
2698 E. U.S. Hwy 70  
Plainview, TX 79072

Invoicing month	October 2008
Invoice number	65367
Invoice date	Nov 13, 2008
Due date	Nov 23, 2008
Prepared by	Melissa Hocking 763-543-4630
Gas account manager:	Greg Crow
Electric account manager:	Greg Walters

Volume                      Rate                      Amount

**Transportation Reservation**

Interruptable 27837-IT-9

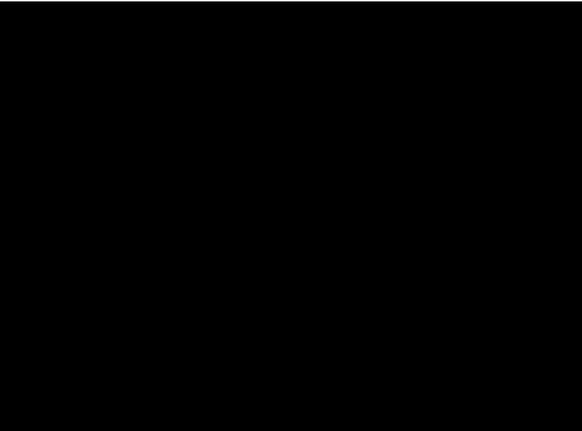
**Gas Supply**

- Package 21313, Atmos Energy Marketing, LLC
- Package 22326, Atmos Energy Marketing, LLC
- Package 23105, Atmos Energy Marketing, LLC
- Package 23477, Atmos Energy Marketing, LLC
- Package 23478, Atmos Energy Marketing, LLC
- Package 24769, Sell back to Atmos Energy Marketing, LLC

**Transportation Commodity**

- Atmos Energy Sales Tax
- Atmos Energy Transportation

October 2008 Usage = [REDACTED] Dths.



Interest of 1% (12% annual rate) will be charged on any past due balance.

Service address: 99 South Progressive Road  
Hereford, TX 79045-9503

**ENTERED**  
NOV 13 2008  
**BY: LAURIE WATTE**

Location:	HEREFORD-30
Account No:	47000-30-50-0
Job Cost Code:	
Approved By:	<i>[Signature]</i>
Entered By:	
Entered Date:	

<b>Payment by wire transfer:</b>	
Bank:	M&I Bank
Account name:	U.S. Energy Services, Inc.
Account number:	46620167
ABA:	091 001 157

<b>Payment by US Mail:</b>	
Attn:	U.S. Energy Services, Inc.
Account number:	M&I 95
Address:	PO Box 1414 Minneapolis, MN 55480-1414



605 North Highway 169, Suite 1200  
Plymouth, MN 55441

Invoicing month	November 2008
Invoice number	66131
Invoice date	Dec 10, 2008
Due date	Dec 20, 2008
Prepared by	Melissa Hocking 763-543-4630
Gas account manager:	Greg Crow
Electric account manager:	Greg Walters

**WE Hereford, LLC**  
Attn: Joshua Ludington  
2698 E. U.S. Hwy 70  
Plainview, TX 79072

	Volume	Rate	Amount
<b>Transportation Reservation</b> Interruptable 27837-IT-9			
<b>Gas Supply</b> Package 23726, Atmos Energy Marketing, LLC Package 24026, Atmos Energy Marketing, LLC Package 24191, Atmos Energy Marketing, LLC Package 24774, Atmos Energy Marketing, LLC			
<b>Transportation Commodity</b> Atmos Energy Sales Tax Atmos Energy Transportation			
November 2008 Usage = [REDACTED] Dths.			

Interest of 1% (12% annual rate) will be charged on any past due balance.

Service address: 99 South Progressive Road  
Hereford, TX 79045-9503

Location: HEREFORD-30  
 Account No: 57060-30-50-01  
 Job Cost Code: \_\_\_\_\_  
 Approved By: \_\_\_\_\_  
 Entered By: \_\_\_\_\_  
 Entered Date: \_\_\_\_\_

<b>Payment by wire transfer:</b>  Bank: M&I Bank Account name: U.S. Energy Services, Inc. Account number: 46620167 ABA: 091 001 157	<b>Payment by US Mail:</b>  Attn: U.S. Energy Services, Inc. Account number: M&I 95 Address: PO Box 1414 Minneapolis, MN 55480-1414
--	--



605 North Highway 169, Suite 1200  
Plymouth, MN 55441

**Invoicing month**      **November 2008**

**Invoice number**      66131

**Invoice date**      Dec 10, 2008

**Due date**      **Dec 20, 2008**

**Prepared by**      Melissa Hocking  
763-543-4630

Gas account manager: Greg Crow

Electric account manager Greg Walters

**WE Hereford, LLC**

Attn: Joshua Ludington  
2698 E. U.S. Hwy 70  
Plainview, TX 79072

**Volume                      Rate                      Amount**

**Transportation Reservation**

Interruptable 27837-IT-9

**Gas Supply**

Package 23726, Atmos Energy Marketing, LLC

Package 24026, Atmos Energy Marketing, LLC

Package 24191, Atmos Energy Marketing, LLC

Package 24774, Atmos Energy Marketing, LLC

**Transportation Commodity**

Atmos Energy Sales Tax

Atmos Energy Transportation

**Prior Period Adjustments**

Invoice Modification, October 2008

November 2008 Usage =            Dths.



**Interest of 1% (12% annual rate) will be charged on any past due balance.**

Service address: 99 South Progressive Road  
Hereford, TX 79045-9503

**Payment by wire transfer:**

Bank:                      M&I Bank  
Account name:      U.S. Energy Services, Inc.  
Account number:    46620167  
ABA:                      091 001 157

**Payment by US Mail:**

Attn:                      U.S. Energy Services, Inc.  
Account number:    M&I 95  
Address:              PO Box 1414  
Minneapolis, MN 55480-1414



605 North Highway 169, Suite 1200  
Plymouth, MN 55441

<b>Invoicing month</b>	<b>December 2008</b>
<b>Invoice number</b>	68840
<b>Invoice date</b>	Dec 16, 2009
<b>Due date</b>	<b>Dec 23, 2009</b>
<b>Prepared by</b>	Melissa Hocking 763-543-4630
Gas account manager: Greg Crow	
Electric account manager Greg Walters	

**WE Hereford, LLC**

Attn: Joshua Ludington  
2698 E. U.S. Hwy 70  
Plainview, TX 79072

**Volume                      Rate                      Amount**

**Transportation Reservation**

Interruptable 27837-IT-9

**Gas Supply**

- Package 23726, Atmos Energy Marketing, LLC
- Package 24026, Atmos Energy Marketing, LLC
- Package 25269, Atmos Energy Marketing, LLC
- Package 25528, Atmos Energy Marketing, LLC

**Transportation Commodity**

- Atmos Energy Sales Tax
- Atmos Energy Transportation

**Miscellaneous Item**

Duplicate Payment Received for Invoice 66026-October 2008 Adjustme

December 2008 Usage =            Dths.



**Interest of 1% (12% annual rate) will be charged on any past due balance.**

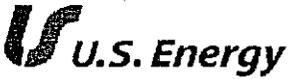
Service address: 99 South Progressive Road  
Hereford, TX 79045-9503

**Payment by wire transfer:**

Bank: M&I Bank  
Account name: U.S. Energy Services, Inc.  
Account number: 46620167  
ABA: 091 001 157

**Payment by US Mail:**

Attn: U.S. Energy Services, Inc.  
Account number: M&I 95  
Address: PO Box 1414  
Minneapolis, MN 55480-1414



605 North Highway 169, Suite 1200  
Plymouth, MN 55441

<b>Invoicing month</b>	<b>December 2008</b>
<b>Invoice number</b>	70163
<b>Invoice date</b>	Feb 10, 2009
<b>Due date</b>	<b>Feb 20, 2009</b>
<b>Prepared by</b>	Melissa Hocking 763-543-4630
<b>Gas account manager:</b>	Greg Crow
<b>Electric account manager:</b>	Greg Walters

**WE Hereford, LLC**  
Attn: Joshua Ludington  
2698 E. U.S. Hwy 70  
Plainview, TX 79072

	Volume	Rate	Amount
<b>Gas Supply</b>			
Demand charge, Package 25269, Atmos Energy Marketing, LLC			
Package 25528, Atmos Energy Marketing, LLC			
Prior Period Adjustment for December 2008			

Interest of 1% (12% annual rate) will be charged on any past due balance.

Service address: 99 South Progressive Road  
Hereford, TX 79045-9503

**FYI, THIS AMOUNT IS  
INCLUDED ON YOUR  
CURRENT MONTH  
INVOICE**

<b>Payment by wire transfer:</b>  Bank: M&I Bank Account name: U.S. Energy Services, Inc. Account number: 46620167 ABA: 091 001 157	<b>Payment by US Mail:</b>  Attn: U.S. Energy Services, Inc. Account number: M&I 95 Address: PO Box 1414 Minneapolis, MN 55480-1414
--	--



605 North Highway 169, Suite 1200  
Plymouth, MN 55441

**WE Hereford, LLC**  
Attn: Don Barnes  
99 Progressive Road  
Hereford, TX 79045

Invoicing month	<b>January 2009</b>
Invoice number	70228
Invoice date	Feb 12, 2009
Due date	Feb 22, 2009
Prepared by	Melissa Hocking 763-543-4630
Gas account manager:	Greg Crow
Electric account manager:	Greg Walters
PO #	

**Transportation Reservation**  
Interruptable 27837-IT-9

**Gas Supply**

- Demand charge, Package 25715, Atmos Energy Marketing, LLC
- Package 23726, Atmos Energy Marketing, LLC
- Package 24026, Atmos Energy Marketing, LLC
- Package 25715, Atmos Energy Marketing, LLC
- Package 26066, Atmos Energy Marketing, LLC

**Transportation Commodity**

- Atmos Energy Sales Tax
- Atmos Energy Transportation

Volume                      Rate                      Amount

--	--	--

January 2009 Usage = [redacted] Dths.

Service address: 99 South Progressive Road  
Hereford, TX 79045-9503

*Interest of 1% will be charged on any past due balance of US Energy management fees or US Energy gas supply. Client's vendors will not be paid until funds are received from Client and Client will be responsible for any vendor late payment fees.*

<b>Payment by wire transfer:</b>	
Bank:	M&I Bank
Account name:	U.S. Energy Services, Inc.
Account number:	46620167
ABA:	091 001 157

<b>Payment by US Mail:</b>	
Attn:	U.S. Energy Services, Inc.
Account number:	M&I 95
Address:	P.O. Box 1414 Minneapolis, MN 55480-1414



605 North Highway 169, Suite 1200  
Plymouth, MN 55441

**WE Hereford, LLC**  
Attn: Don Barnes  
99 Progressive Road  
Hereford, TX 79045

Invoicing month	January 2009
Invoice number	71435
Invoice date	Mar 12, 2009
Due date	Mar 22, 2009
Prepared by	Melissa Hocking 763-543-4630
Gas account manager:	Greg Crow
Electric account manager:	Greg Walters
PO #	

Transportation Commodity  
Atmos Energy Sales Tax  
Atmos Energy Sales Tax (Credit 1/2009 INV#70228)  
Atmos Energy Transportation  
Atmos Energy Transportation (Credit 1/2009 INV#70228)

Volume	Rate	Amount
[REDACTED]		

Prior Period Adjustment for January 2009

Service address: 99 South Progressive Road  
Hereford, TX 79045-9503

*Interest of 1% will be charged on any past due balance of US Energy management fees or US Energy gas supply. Client's vendors will not be paid until funds are received from Client and Client will be responsible for any vendor late payment fees.*

<p>Payment by wire transfer:</p> <p>Bank: M&amp;I Bank Account name: U.S. Energy Services, Inc. Account number: 46620167 ABA: 091 001 157</p>	<p>Payment by US Mail:</p> <p>Attn: U.S. Energy Services, Inc. Account number: M&amp;I 95 Address: PO Box 1414 Minneapolis, MN 55480-1414</p>
---	---



**NOMINATION CONFIRMATION**

12/28/2010 9:38:13 AM

605 North Highway 169, Suite 1200  
Plymouth, MN 55441

For assistance concerning this report, please contact:

Nominations

Phone: (952) 745-4301 Fax: (952) 473-1224  
Email: noms@usenergyservices.com

Gas account manager: Greg Crow

Electric account manager: Greg Walters

**WE Hereford, LLC**

Please deliver to:

Nomination contact:

Maxwell Enwere

Phone: (214) 751-2577

Fax: (214) 751-2597

Nomination contact:

John Neufeld

Phone: (972) 715-6451

Fax: (972) 715-6901

**Volumes - Delivery Point: 899856**

Day	Date	Plan	Nom	Actual	Diff
Thursday	1/1/2009				
Friday	1/2/2009				
Saturday	1/3/2009				
Sunday	1/4/2009				
Monday	1/5/2009				
Tuesday	1/6/2009				
Wednesday	1/7/2009				
Thursday	1/8/2009				
Friday	1/9/2009				
Saturday	1/10/2009				
Sunday	1/11/2009				
Monday	1/12/2009				
Tuesday	1/13/2009				
Wednesday	1/14/2009				
Thursday	1/15/2009				
Friday	1/16/2009				
Saturday	1/17/2009				
Sunday	1/18/2009				
Monday	1/19/2009				
Tuesday	1/20/2009				
Wednesday	1/21/2009				
Thursday	1/22/2009				
Friday	1/23/2009				
Saturday	1/24/2009				
Sunday	1/25/2009				
Monday	1/26/2009				
Tuesday	1/27/2009				
Wednesday	1/28/2009				
Thursday	1/29/2009				
Friday	1/30/2009				
Saturday	1/31/2009				
	Totals				



605 North Highway 169, Suite 1200  
Plymouth, MN 55441

**WE Hereford, LLC**  
Attn: Don Barnes  
99 Progressive Road  
Hereford, TX 79045

Invoicing month	<b>February 2009</b>
Invoice number	71410
Invoice date	Mar 12, 2009
Due date	Mar 22, 2009
Prepared by	Melissa Hocking 763-543-4630
Gas account manager:	Greg Crow
Electric account manager:	Greg Walters
PO #	

**Transportation Reservation**  
Interruptable 27837-IT-9

**Gas Supply**

Demand charge, Package 26170, Atmos Energy Marketing, LLC  
Package 26170, Atmos Energy Marketing, LLC  
Package 26504, Atmos Energy Marketing, LLC

**Transportation Commodity**

Atmos Energy Sales Tax  
Atmos Energy Transportation

February 2009 Usage = [REDACTED] Dths.

Volume	Rate	Amount
[REDACTED]		

Service address: 99 South Progressive Road  
Hereford, TX 79045-9503

*Interest of 1% will be charged on any past due balance of US Energy management fees or US Energy gas supply. Client's vendors will not be paid until funds are received from Client and Client will be responsible for any vendor late payment fees.*

<b>Payment by wire transfer:</b> Bank: M&I Bank Account name: U.S. Energy Services, Inc. Account number: 46620167 ABA: 091 001 157	<b>Payment by US Mail:</b> Attn: U.S. Energy Services, Inc. Account number: M&I 95 Address: PO Box 1414 Minneapolis, MN 55480-1414
--	--



**NOMINATION CONFIRMATION**

12/28/2010 9:39:08 AM

605 North Highway 169, Suite 1200  
Plymouth, MN 55441

For assistance concerning this report, please contact

Nominations

Phone: (952) 745-4301 Fax: (952) 473-1224  
Email: noms@usenergyservices.com

Gas account manager: Greg Crow

Electric account manager: Greg Waiters

**WE Hereford, LLC**

Please deliver to:

Nomination contact:

Maxwell Enwere

Phone: (214) 751-2577

Fax: (214) 751-2597

Nomination contact:

John Neufeld

Phone: (972) 715-6451

Fax: (972) 715-6901

**Volumes - Delivery Point: 899856**

Day	Date	Plan	Nom	Actual	Diff
Sunday	2/1/2009				
Monday	2/2/2009				
Tuesday	2/3/2009				
Wednesday	2/4/2009				
Thursday	2/5/2009				
Friday	2/6/2009				
Saturday	2/7/2009				
Sunday	2/8/2009				
Monday	2/9/2009				
Tuesday	2/10/2009				
Wednesday	2/11/2009				
Thursday	2/12/2009				
Friday	2/13/2009				
Saturday	2/14/2009				
Sunday	2/15/2009				
Monday	2/16/2009				
Tuesday	2/17/2009				
Wednesday	2/18/2009				
Thursday	2/19/2009				
Friday	2/20/2009				
Saturday	2/21/2009				
Sunday	2/22/2009				
Monday	2/23/2009				
Tuesday	2/24/2009				
Wednesday	2/25/2009				
Thursday	2/26/2009				
Friday	2/27/2009				
Saturday	2/28/2009				
Totals:					



605 North Highway 169, Suite 1200  
Plymouth, MN 55441

**WE Hereford, LLC**  
Attn: Don Barnes  
99 Progressive Road  
Hereford, TX 79045

Invoicing month	<b>March 2009</b>
Invoice number	72837
Invoice date	Apr 13, 2009
Due date	Apr 23, 2009
Prepared by	Melissa Hocking 763-543-4530
Gas account manager:	Greg Crow
Electric account manager:	Greg Walters
PO #	

Transportation Reservation  
Interruptable 27837-IT-9

**Gas Supply**

Package 26613, Atmos Energy Marketing, LLC  
Package 27248, Atmos Energy Marketing, LLC

**Transportation Commodity**

Atmos Energy Sales Tax  
Atmos Energy Transportation

March 2009 Usage = [REDACTED] Dths.

Volume                      Rate                      Amount



Service address: 99 South Progressive Road  
Hereford, TX 79045-9503

*Interest of 1% will be charged on any past due balance of US Energy management fees or US Energy gas supply. Client's vendors will not be paid until funds are received from Client and Client will be responsible for any vendor late payment fees.*

**Payment by wire transfer:**

Bank: M&I Bank  
Account name: U.S. Energy Services, Inc.  
Account number: 46620167  
ABA: 091 001 157

**Payment by US Mail:**

Attn: U.S. Energy Services, Inc.  
Account number: M&I 95  
Address: PO Box 1414  
Minneapolis MN 55480-1414



**NOMINATION CONFIRMATION**

12/28/2010 9:39:12 AM

605 North Highway 169, Suite 1200  
Plymouth, MN 55441

For assistance concerning this report, please contact:

Nominations

Phone: (952) 745-4301 Fax: (952) 473-1224  
Email: noms@usenergyservices.com

Gas account manager: Greg Crow

Electric account manager: Greg Walters

**WE Hereford, LLC**

Please deliver to:

Nomination contact:

Maxwell Enwere

Phone: (214) 751-2577

Fax: (214) 751-2597

Nomination contact:

John Neufeld

Phone: (972) 715-6451

Fax: (972) 715-6901

**Volumes - Delivery Point: 899856**

Day	Date	Plan	Nom	Actual	Diff
Sunday	3/1/2009				
Monday	3/2/2009				
Tuesday	3/3/2009				
Wednesday	3/4/2009				
Thursday	3/5/2009				
Friday	3/6/2009				
Saturday	3/7/2009				
Sunday	3/8/2009				
Monday	3/9/2009				
Tuesday	3/10/2009				
Wednesday	3/11/2009				
Thursday	3/12/2009				
Friday	3/13/2009				
Saturday	3/14/2009				
Sunday	3/15/2009				
Monday	3/16/2009				
Tuesday	3/17/2009				
Wednesday	3/18/2009				
Thursday	3/19/2009				
Friday	3/20/2009				
Saturday	3/21/2009				
Sunday	3/22/2009				
Monday	3/23/2009				
Tuesday	3/24/2009				
Wednesday	3/25/2009				
Thursday	3/26/2009				
Friday	3/27/2009				
Saturday	3/28/2009				
Sunday	3/29/2009				
Monday	3/30/2009				
Tuesday	3/31/2009				
Totals:					



605 North Highway 169, Suite 1200  
Plymouth, MN 55441

**WE Hereford, LLC**  
Attn: Don Barnes  
99 Progressive Road  
Hereford, TX 79045

Invoicing month	<b>April 2009</b>
Invoice number	74016
Invoice date	May 15, 2009
Due date	May 25, 2009
Prepared by	Melissa Hocking 763-543-4630
Gas account manager:	Greg Crow
Electric account manager:	Greg Walters
PO #	

Transportation Reservation  
Interruptable 27837-IT-9

**Gas Supply**

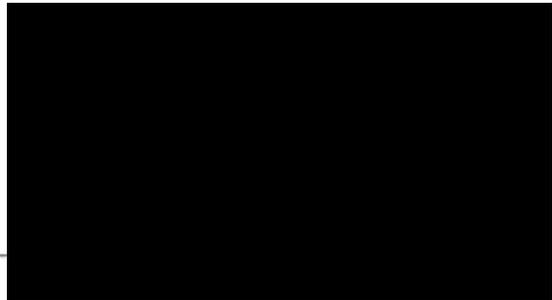
Demand charge, Package 27052, Atmos Energy Marketing, LLC  
Package 27052, Atmos Energy Marketing, LLC  
Package 27390, Atmos Energy Marketing, LLC

**Transportation Commodity**

Atmos Energy Sales Tax  
Atmos Energy Transportation

April 2009 Usage = [REDACTED] Dths.

Volume                      Rate                      Amount



Service address: 99 South Progressive Road  
Hereford, TX 79045-9503

*Interest of 1% will be charged on any past due balance of US Energy management fees or US Energy gas supply. Client's vendors will not be paid until funds are received from Client and Client will be responsible for any vendor late payment fees.*

**Payment by wire transfer:**

Bank: M&I Bank  
Account name: U.S. Energy Services, Inc.  
Account number: 46620167  
ABA: 091 001 157

**Payment by US Mail:**

Attn: U.S. Energy Services, Inc.  
Account number: M&I 95  
Address: PO Box 1414  
Minneapolis, MN 55480-1414



**NOMINATION CONFIRMATION**

12/28/2010 9:39:15 AM

605 North Highway 169, Suite 1200  
Plymouth, MN 55441

For assistance concerning this report, please contact:

Nominations

Phone: (952) 745-4301 Fax: (952) 473-1224  
Email: noms@useenergyservices.com

Gas account manager: Greg Crow

Electric account manager: Greg Walters

**WE Hereford, LLC**

Please deliver to:

Nomination contact:

Maxwell Enwere

Phone: (214) 751-2577

Fax: (214) 751-2597

Nomination contact:

John Neufeld

Phone: (972) 715-6451

Fax: (972) 715-6901

**Volumes - Delivery Point: 899856**

Day	Date	Plan	Nom	Actual	Diff
Wednesday	4/1/2009				
Thursday	4/2/2009				
Friday	4/3/2009				
Saturday	4/4/2009				
Sunday	4/5/2009				
Monday	4/6/2009				
Tuesday	4/7/2009				
Wednesday	4/8/2009				
Thursday	4/9/2009				
Friday	4/10/2009				
Saturday	4/11/2009				
Sunday	4/12/2009				
Monday	4/13/2009				
Tuesday	4/14/2009				
Wednesday	4/15/2009				
Thursday	4/16/2009				
Friday	4/17/2009				
Saturday	4/18/2009				
Sunday	4/19/2009				
Monday	4/20/2009				
Tuesday	4/21/2009				
Wednesday	4/22/2009				
Thursday	4/23/2009				
Friday	4/24/2009				
Saturday	4/25/2009				
Sunday	4/26/2009				
Monday	4/27/2009				
Tuesday	4/28/2009				
Wednesday	4/29/2009				
Thursday	4/30/2009				
Totals:					



605 North Highway 169, Suite 1200  
Plymouth, MN 55441

**WE Hereford, LLC**  
Attn: Don Barnes  
99 Progressive Road  
Hereford, TX 79045

Invoicing month	<b>May 2009</b>
Invoice number	75278
Invoice date	Jul 23, 2009
Due date	Jul 23, 2009
Prepared by	Melissa Hocking 763-543-4630
Gas account manager:	Greg Crow
Electric account manager:	Greg Walters
PO #	

**Transportation Reservation**  
Interruptable 27837-IT-9

**Gas Supply**

Demand charge, Package 27588, Atmos Energy Marketing, LLC  
Package 27588, Atmos Energy Marketing, LLC

**Transportation Commodity**

Atmos Energy Sales Tax  
Atmos Energy Transportation

May 2009 Pre-Petition May 1-6, 2009

Volume	Rate	Amount

Service address: 99 South Progressive Road  
Hereford, TX 79045-9503

*Interest of 1% will be charged on any past due balance of US Energy management fees or US Energy gas supply. Client's vendors will not be paid until funds are received from Client and Client will be responsible for any vendor late payment fees.*

<b>Payment by wire transfer:</b> Bank: M&I Bank Account name: U.S. Energy Services, Inc. Account number: 46620167 ABA: 091 001 157	<b>Payment by US Mail:</b> Attn: U.S. Energy Services, Inc. Account number: M&I 95 Address: PO Box 1414 Minneapolis, MN 55480-1414
--	--



605 North Highway 169, Suite 1200  
Plymouth, MN 55441

**WE Hereford, LLC**  
Attn: Don Barnes  
99 Progressive Road  
Hereford, TX 79045

Invoicing month	May 2009
Invoice number	76466
Invoice date	Jul 23, 2009
Due date	Jul 23, 2009
Prepared by	Melissa Hocking 763-543-4630
Gas account manager:	Greg Crow
Electric account manager:	Greg Walters
PO #	

**Transportation Reservation**  
Interruptable 27837-IT-9  
Interruptable 27837-IT-9-Prepay

**Gas Supply**  
Atmos Energy Marketing, LLC-Prepay  
Atmos Energy Marketing, LLC-True Up  
Demand charge, Package 27588, Atmos Energy Marketing, LLC  
Package 27588, Atmos Energy Marketing, LLC

**Transportation Commodity**  
Atmos Energy Sales Tax  
Atmos Energy Transportation

May 2009 Post-Petition May 7-31, 2009

Volume	Rate	Amount

Service address: 99 South Progressive Road  
Hereford, TX 79045-9603

*Interest of 1% will be charged on any past due balance of US Energy management fees or US Energy gas supply. Client's vendors will not be paid until funds are received from Client and Client will be responsible for any vendor late payment fees.*

<b>Payment by wire transfer:</b> Bank: M&I Bank Account name: U.S. Energy Services, Inc. Account number: 46620167 ABA: 091 001 157	<b>Payment by US Mail:</b> Attn: U.S. Energy Services, Inc. Account number: M&I 95 Address: PO Box 1414 Minneapolis, MN 55480-1414
--	--



**NOMINATION CONFIRMATION**

12/28/2010 9:39:20 AM

605 North Highway 169, Suite 1200  
Plymouth, MN 55441

For assistance concerning this report, please contact:

Nominations

Phone: (952) 745-4301 Fax: (952) 473-1224  
Email: [noms@usenergyservices.com](mailto:noms@usenergyservices.com)

Gas account manager: Greg Crow

Electric account manager: Greg Walters

**WE Hereford, LLC**

Please deliver to:

Nomination contact:

Maxwell Enwere

Phone: (214) 751-2577

Fax: (214) 751-2597

Nomination contact:

John Neufeld

Phone: (972) 715-6451

Fax: (972) 715-6901

**Volumes - Delivery Point: 899856**

Day	Date	Plan	Nom	Actual	Diff
Friday	5/1/2009				
Saturday	5/2/2009				
Sunday	5/3/2009				
Monday	5/4/2009				
Tuesday	5/5/2009				
Wednesday	5/6/2009				
Thursday	5/7/2009				
Friday	5/8/2009				
Saturday	5/9/2009				
Sunday	5/10/2009				
Monday	5/11/2009				
Tuesday	5/12/2009				
Wednesday	5/13/2009				
Thursday	5/14/2009				
Friday	5/15/2009				
Saturday	5/16/2009				
Sunday	5/17/2009				
Monday	5/18/2009				
Tuesday	5/19/2009				
Wednesday	5/20/2009				
Thursday	5/21/2009				
Friday	5/22/2009				
Saturday	5/23/2009				
Sunday	5/24/2009				
Monday	5/25/2009				
Tuesday	5/26/2009				
Wednesday	5/27/2009				
Thursday	5/28/2009				
Friday	5/29/2009				
Saturday	5/30/2009				
Sunday	5/31/2009				
Totals:					



605 North Highway 169, Suite 1200  
Plymouth, MN 55441

**WE Hereford, LLC**  
Attn: Don Barnes  
99 Progressive Road  
Hereford, TX 79045

Invoicing month	<b>June 2009</b>
Invoice number	76684
Invoice date	Jul 29, 2009
Due date	Jul 29, 2009
Prepared by	Melissa Hocking 763-543-4630
Gas account manager:	Greg Crow
Electric account manager:	Greg Walters
PO #	

**Transportation Reservation**

Gas prepayment (Gas Prepay ), ONEOK Westex Transmission LLC  
Interruptable 27837-IT-9-Estimated  
Interruptable 27837-IT-9-Estimated True Up

**Transportation Commodity**

Atmos Energy Sales Tax  
Atmos Energy Transportation  
Atmos Energy True Up-Credit Balance due to WE Hereford  
Gas prepayment (Gas Prepay ), Atmos Energy

June 2009 Usage - [REDACTED] MWh.

**Volume                      Rate                      Amount**

[REDACTED]	[REDACTED]	[REDACTED]
------------	------------	------------

Service address: 99 South Progressive Road  
Hereford, TX 79045-9503

*Interest of 1% will be charged on any past due balance of US Energy management fees or US Energy gas supply. Client's vendors will not be paid until funds are received from Client and Client will be responsible for any vendor late payment fees.*

**Payment by wire transfer:**

Bank: M&I Bank  
Account name: U.S. Energy Services, Inc.  
Account number: 46620167  
ABA: 091 001 157

**Payment by US Mail:**

Attn: U.S. Energy Services, Inc.  
Account number: M&I 95  
Address: PO Box 1414  
Minneapolis, MN 55480-1414



**NOMINATION CONFIRMATION**

12/28/2010 9:40:30 AM

605 North Highway 169, Suite 1200  
Plymouth, MN 55441

For assistance concerning this report, please contact:

Nominations:

Phone: (952) 745-4301 Fax: (952) 473-1224  
Email: noms@usenergyservices.com

Gas account manager: Greg Crow

Electric account manager: Greg Walters

**WE Hereford, LLC**

Please deliver to:

Nomination contact:

Maxwell Enwere

Phone: (214) 751-2577

Fax: (214) 751-2597

Nomination contact:

John Neufeld

Phone: (972) 715-6451

Fax: (972) 715-6901

**Volumes - Delivery Point: 899856**

Day	Date	Plan	Nom	Actual	Diff
Monday	6/1/2009				
Tuesday	6/2/2009				
Wednesday	6/3/2009				
Thursday	6/4/2009				
Friday	6/5/2009				
Saturday	6/6/2009				
Sunday	6/7/2009				
Monday	6/8/2009				
Tuesday	6/9/2009				
Wednesday	6/10/2009				
Thursday	6/11/2009				
Friday	6/12/2009				
Saturday	6/13/2009				
Sunday	6/14/2009				
Monday	6/15/2009				
Tuesday	6/16/2009				
Wednesday	6/17/2009				
Thursday	6/18/2009				
Friday	6/19/2009				
Saturday	6/20/2009				
Sunday	6/21/2009				
Monday	6/22/2009				
Tuesday	6/23/2009				
Wednesday	6/24/2009				
Thursday	6/25/2009				
Friday	6/26/2009				
Saturday	6/27/2009				
Sunday	6/28/2009				
Monday	6/29/2009				
Tuesday	6/30/2009				
Totals:					



**WE Hereford, LLC**  
**Prepay Details Report by Supplier**  
for June - 2009

Invoice ID	Qty	Payment Date	Amount
------------	-----	--------------	--------

**United Energy Trading, LLC**

Payments and Adjustments

207799		05/27/09	
207862		05/28/09	
208789		06/10/09	
209540		06/16/09	
213092		07/29/09	

Supply Charges

Credit Due From Supplier :

Supply Charge Details

Deal #	Description	Volume	Rate	Price
--------	-------------	--------	------	-------

**United Energy Trading, LLC**

27999 Gas purchase

This report is provided by U.S. Energy to the Client for informational purposes only. U.S. Energy cannot guarantee the accuracy or completeness of the transactions listed in this report. The report is based on the best information available to U.S. Energy at the time it was created and is provided in good faith without legal responsibility.

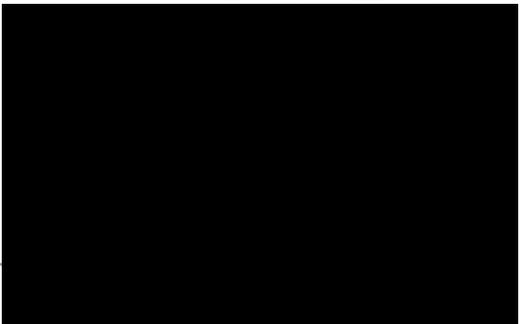


605 North Highway 169, Suite 1200  
Plymouth, MN 55441

**WE Hereford, LLC**  
Attn: Don Barnes  
99 Progressive Road  
Hereford, TX 79045

Invoicing month	<b>July 2009</b>
Invoice number	77413
Invoice date	Aug 20, 2009
Due date	Aug 30, 2009
Prepared by	Melissa Hocking 763-543-4630
Gas account manager:	Greg Crow
Electric account manager	Greg Walters
PO #	

	Volume	Rate	Amount
<b>Transportation Reservation</b>			
Gas prepayment (Gas Prepay ), ONEOK Westex Transmission, LLC			
Interruptable 27837-IT-9-Estimated			
Interruptable 27837-IT-9-Estimated Amount Due to Oneok			
<b>Transportation Commodity</b>			
Atmos Energy Sales Tax-Estimated			
Atmos Energy Transportation-Estimated			
Atmos Energy True Up-Credit Balance due to WE Hereford			
Gas prepayment (Gas Prepay ), Atmos Energy			
<hr/>			
July 2009 Usage =			



Service address: 99 South Progressive Road  
Hereford, TX 79045-9503

*Interest of 1% will be charged on any past due balance of US Energy management fees or US Energy gas supply. Client's vendors will not be paid until funds are received from Client and Client will be responsible for any vendor late payment fees.*

<b>Payment by wire transfer:</b> Bank: M&I Bank Account name: U.S. Energy Services, Inc. Account number: 46620167 ABA: 091 001 157	<b>Payment by US Mail:</b> Attn: U.S. Energy Services, Inc. Account number: M&I 95 Address: PO Box 1414 Minneapolis, MN 55480-1414
--	--



**NOMINATION CONFIRMATION**

12/28/2010 9:40:34 AM

605 North Highway 169, Suite 1200  
Plymouth, MN 55441

For assistance concerning this report, please contact:

Nominations

Phone: (952) 745-4301 Fax: (952) 473-1224  
Email: noms@usenergyservices.com

Gas account manager: Greg Crow

Electric account manager: Greg Walters

**WE Hereford, LLC**

Please deliver to:

Nomination contact:

Maxwell Enwere

Phone: (214) 751-2577

Fax: (214) 751-2597

Nomination contact:

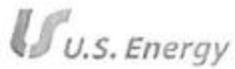
John Neufeld

Phone: (972) 715-6451

Fax: (972) 715-6901

**Volumes - Delivery Point: 899856**

Day	Date	Plan	Nom	Actual	Diff
Wednesday	7/1/2009				
Thursday	7/2/2009				
Friday	7/3/2009				
Saturday	7/4/2009				
Sunday	7/5/2009				
Monday	7/6/2009				
Tuesday	7/7/2009				
Wednesday	7/8/2009				
Thursday	7/9/2009				
Friday	7/10/2009				
Saturday	7/11/2009				
Sunday	7/12/2009				
Monday	7/13/2009				
Tuesday	7/14/2009				
Wednesday	7/15/2009				
Thursday	7/16/2009				
Friday	7/17/2009				
Saturday	7/18/2009				
Sunday	7/19/2009				
Monday	7/20/2009				
Tuesday	7/21/2009				
Wednesday	7/22/2009				
Thursday	7/23/2009				
Friday	7/24/2009				
Saturday	7/25/2009				
Sunday	7/26/2009				
Monday	7/27/2009				
Tuesday	7/28/2009				
Wednesday	7/29/2009				
Thursday	7/30/2009				
Friday	7/31/2009				
	Totals:				



**WE Hereford, LLC**  
**Prepay Details Report by Supplier**  
for July - 2009

Invoice ID	Qty	Payment Date	Amount
------------	-----	--------------	--------

**Atmos Energy Marketing, LLC**

Payments and Adjustments

210292		06/24/09	
213216		06/29/09	
214273		06/30/09	
211202		07/14/09	
212387		07/24/09	
225484		12/11/09	

Supply Charges

Credit Due From Supplier

Supply Charge Details

Deal #	Description	Volume	Rate	Price
--------	-------------	--------	------	-------

**Atmos Energy Marketing, LLC**

28414	Gas purchase			
28414	Demand charge			



**WE Hereford, LLC**  
**Prepay Details Report by Supplier**  
for July - 2009

Invoice ID	Qty	Payment Date	Amount
------------	-----	--------------	--------

**United Energy Trading, LLC**

Payments and Adjustments

215831		09/01/09	
210293		06/26/09	
212564		07/22/09	
212025		07/16/09	
211090		07/08/09	
210605		07/01/09	

Supply Charges

Credit Due From Supplier

Supply Charge Details

Deal #	Description	Volume	Rate	Price
--------	-------------	--------	------	-------

**United Energy Trading, LLC**

28340 Gas purchase

This report is provided by U.S. Energy to the Client for informational purposes only. U.S. Energy cannot guarantee the accuracy or completeness of the transactions listed in this report. The report is based on the best information available to U.S. Energy at the time it was created and is provided in good faith without legal responsibility.



605 North Highway 169, Suite 1200  
Plymouth, MN 55441

**WE Hereford, LLC**  
Attn: Don Barnes  
99 Progressive Road  
Hereford, TX 79045

Invoicing month	<b>August 2009</b>
Invoice number	82720
Invoice date	Sep 23, 2009
Due date	Sep 30, 2009
Prepared by	Melissa Hocking 763-543-4630
Gas account manager	Greg Crow
Electric account manager	Greg Walters
PO #	

**Transportation Reservation**

Gas prepayment (Gas Prepay ), ONEOK Westex Transmission, LLC  
Interruptable 27837-IT-9  
Interruptable 27837-IT-9-Estimated Amount Due to Oneok

**Transportation Commodity**

Atmos Energy Sales Tax  
Atmos Energy Transportation  
Atmos Energy True Up-Credit Balance due to WE Hereford  
Gas prepayment (Gas Prepay ), Atmos Energy

August 2009 Usage = [REDACTED] Dths.

Volume	Rate	Amount

Service address: 99 South Progressive Road  
Hereford, TX 79045-9503

*Interest of 1% will be charged on any past due balance of US Energy management fees or US Energy gas supply. Client's vendors will not be paid until funds are received from Client and Client will be responsible for any vendor late payment fees.*

<p>Payment by wire transfer:</p> <p>Bank: M&amp;I Bank Account name: U.S. Energy Services, Inc. Account number: 46620167 ABA: 091 001 157</p>	<p>Payment by US Mail:</p> <p>Attn: U.S. Energy Services, Inc. Account number: M&amp;I 95 Address: PO Box 1414 Minneapolis, MN 55480-1414</p>
---	---



**NOMINATION CONFIRMATION**

12/28/2010 9:40:37 AM

605 North Highway 169, Suite 1200  
Plymouth, MN 55441

For assistance concerning this report, please contact:

Nominations

Phone: (952) 745-4301 Fax: (952) 473-1224  
Email: noms@usenergyservices.com

Gas account manager: Greg Crow

Electric account manager: Greg Walters

**WE Hereford, LLC**

Please deliver to:

Nomination contact:

Maxwell Enwere

Phone: (214) 751-2577

Fax: (214) 751-2597

Nomination contact:

John Neufeld

Phone: (972) 715-6451

Fax: (972) 715-6901

**Volumes - Delivery Point: 899856**

Day	Date	Plan	Nom	Actual	Diff
Saturday	8/1/2009				
Sunday	8/2/2009				
Monday	8/3/2009				
Tuesday	8/4/2009				
Wednesday	8/5/2009				
Thursday	8/6/2009				
Friday	8/7/2009				
Saturday	8/8/2009				
Sunday	8/9/2009				
Monday	8/10/2009				
Tuesday	8/11/2009				
Wednesday	8/12/2009				
Thursday	8/13/2009				
Friday	8/14/2009				
Saturday	8/15/2009				
Sunday	8/16/2009				
Monday	8/17/2009				
Tuesday	8/18/2009				
Wednesday	8/19/2009				
Thursday	8/20/2009				
Friday	8/21/2009				
Saturday	8/22/2009				
Sunday	8/23/2009				
Monday	8/24/2009				
Tuesday	8/25/2009				
Wednesday	8/26/2009				
Thursday	8/27/2009				
Friday	8/28/2009				
Saturday	8/29/2009				
Sunday	8/30/2009				
Monday	8/31/2009				
Totals:					





**WE Hereford, LLC**  
**Prepay Details Report by Supplier**  
for August - 2009

Invoice ID	Qty	Payment Date	Amount
------------	-----	--------------	--------

**United Energy Trading, LLC**

Payments and Adjustments

212564		07/22/09
223236		10/02/09
215831		09/01/09
215289		08/21/09
213092		07/29/09
213785		06/07/09
214089		06/12/09

Supply Charges



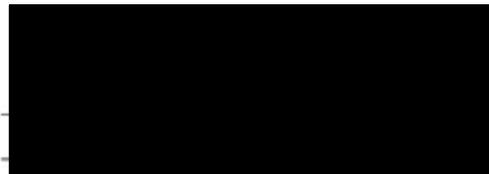
Credit Due From Supplier

Supply Charge Details

Deal #	Description	Volume	Rate	Price
--------	-------------	--------	------	-------

**United Energy Trading, LLC**

28634 Gas purchase



This report is provided by U.S. Energy to the Client for informational purposes only. U.S. Energy cannot guarantee the accuracy or completeness of the transactions listed in this report. The report is based on the best information available to U.S. Energy at the time it was created and is provided in good faith without legal responsibility.



605 North Highway 169, Suite 1200  
Plymouth, MN 55441

**WE Hereford, LLC**  
Attn: Don Barnes  
99 Progressive Road  
Hereford, TX 79045

Invoicing month	<b>September 2009</b>
Invoice number	83534
Invoice date	Oct 19, 2009
Due date	Oct 29, 2009
Prepared by	Melissa Hocking 763-543-4630
Gas account manager:	Greg Crow
Electric account manager:	Greg Walters
PO #	

**Transportation Reservation**

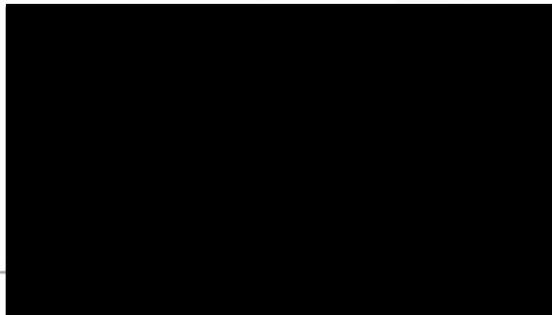
Gas prepayment (Gas Prepay ), ONEOK Westex Transmission, LLC  
Interruptible 27837-IT-9  
Interruptible 27837-IT-9-Estimated Amount Due from Oneok

**Transportation Commodity**

Atmos Energy Sales Tax  
Atmos Energy Transportation  
Atmos Energy True Up-Balance due from WE Hereford  
Gas prepayment (Gas Prepay ), Atmos Energy

September 2009 Usage = [REDACTED] Mths.

Volume                      Rate                      Amount



Service address: 99 South Progressive Road  
Hereford, TX 79045-9503

*Interest of 1% will be charged on any past due balance of US Energy management fees or US Energy gas supply. Client's vendors will not be paid until funds are received from Client and Client will be responsible for any vendor late payment fees.*

<p>Payment by wire transfer:</p> <p>Bank: M&amp;I Bank Account name: U.S. Energy Services, Inc. Account number: 46520167 ABA: 091 001 157</p>	<p>Payment by US Mail:</p> <p>Attn: U.S. Energy Services, Inc. Account number: M&amp;I 95 Address: PO Box 1414 Minneapolis, MN 55460-1414</p>
---	---



**NOMINATION CONFIRMATION**

12/28/2010 9:40:41 AM

605 North Highway 169, Suite 1200  
Plymouth, MN 55441

For assistance concerning this report, please contact:

Nominations

Phone: (952) 745-4301 Fax: (952) 473-1224  
Email: noms@usenergyservices.com

Gas account manager: Greg Crow

Electric account manager: Greg Walters

**WE Hereford, LLC**

Please deliver to:

Nomination contact:

Maxwell Enwere

Phone: (214) 751-2577

Fax: (214) 751-2597

Nomination contact:

John Neufeld

Phone: (972) 715-6451

Fax: (972) 715-6901

**Volumes - Delivery Point: 899856**

Day	Date	Plan	Nom	Actual	Diff
Tuesday	9/1/2009				
Wednesday	9/2/2009				
Thursday	9/3/2009				
Friday	9/4/2009				
Saturday	9/5/2009				
Sunday	9/6/2009				
Monday	9/7/2009				
Tuesday	9/8/2009				
Wednesday	9/9/2009				
Thursday	9/10/2009				
Friday	9/11/2009				
Saturday	9/12/2009				
Sunday	9/13/2009				
Monday	9/14/2009				
Tuesday	9/15/2009				
Wednesday	9/16/2009				
Thursday	9/17/2009				
Friday	9/18/2009				
Saturday	9/19/2009				
Sunday	9/20/2009				
Monday	9/21/2009				
Tuesday	9/22/2009				
Wednesday	9/23/2009				
Thursday	9/24/2009				
Friday	9/25/2009				
Saturday	9/26/2009				
Sunday	9/27/2009				
Monday	9/28/2009				
Tuesday	9/29/2009				
Wednesday	9/30/2009				
Totals:					



**WE Hereford, LLC**  
**Prepay Details Report by Supplier**  
for September - 2009

Invoice ID	Qty	Payment Date	Amount
<b>Atmos Energy Marketing, LLC</b>			
<u>Payments and Adjustments</u>			
216313		09/04/09	
215607		09/11/09	
216314		08/28/09	
217627		09/18/09	
210117		09/25/09	
225484		12/11/09	
<u>Supply Charges</u>			
[Redacted]			
Credit Due From Supplier			

Supply Charge Details

Deal #	Description	Volume	Rate	Price
<b>Atmos Energy Marketing, LLC</b>				
29100	Gas purchase			
29100	Demand charge			

This report is provided by U.S. Energy to the Client for informational purposes only. U.S. Energy cannot guarantee the accuracy or completeness of the transactions listed in this report. The report is based on the best information available to U.S. Energy at the time it was created and is provided in good faith without legal responsibility.



**WE Hereford, LLC**  
**Prepay Details Report by Supplier**  
for September - 2009

Invoice ID	Qty	Payment Date	Amount
------------	-----	--------------	--------

**United Energy Trading, LLC**

Payments and Adjustments

221560		11/05/09	
217751		09/22/09	
215831		09/01/09	
215998		09/02/09	
216596		09/10/09	
217449		09/17/09	

Supply Charges



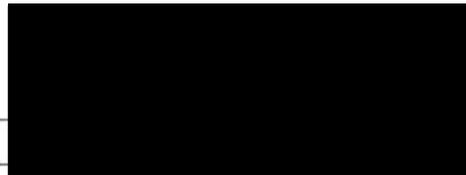
Credit Due From Supplier

Supply Charge Details

Deal #	Description	Volume	Rate	Price
--------	-------------	--------	------	-------

**United Energy Trading, LLC**

29099 Gas purchase



This report is provided by U.S. Energy to the Client for informational purposes only. U.S. Energy cannot guarantee the accuracy or completeness of the transactions listed in this report. The report is based on the best information available to U.S. Energy at the time it was created and is provided in good faith without legal responsibility.



605 North Highway 169, Suite 1200  
Plymouth, MN 55441

**WE Hereford, LLC**  
Attn: Don Barnes  
99 Progressive Road  
Hereford, TX 79045

Invoicing month	<b>October 2009</b>
Invoice number	84394
Invoice date	Nov 17, 2009
Due date	Nov 27, 2009
Prepared by	Melissa Hocking 763-543-4630
Gas account manager:	Greg Crow
Electric account manager:	Greg Walters
PO #	

Volume                      Rate                      Amount

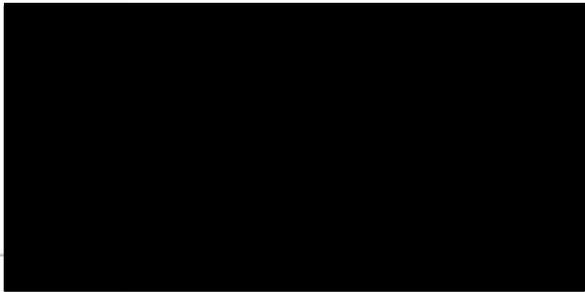
**Transportation Reservation**

Gas prepayment (Gas Prepay ), ONEOK Westex Transmission, LLC  
Interruptible 27837-IT-9  
ONEOK Westex Estimated True Up-Due To WE Hereford

**Transportation Commodity**

Atmos Energy Estimated True Up-Due To WE Hereford  
Atmos Energy Sales Tax  
Atmos Energy Transportation  
Gas prepayment (Gas Prepay ), Atmos Energy

October 2009 Usage = [REDACTED] Dths.



Service address: 99 South Progressive Road  
Hereford, TX 79045-9503

*Interest of 1% will be charged on any past due balance of US Energy management fees or US Energy gas supply. Client's vendors will not be paid until funds are received from Client and Client will be responsible for any vendor late payment fees.*

<p>Payment by wire transfer:</p> <p>Bank: M&amp;I Bank</p> <p>Account name: U.S. Energy Services, Inc.</p> <p>Account number: 46620157</p> <p>ABA: 091 001 157</p>	<p>Payment by US Mail:</p> <p>Attn: U.S. Energy Services, Inc.</p> <p>Account number: M&amp;I 95</p> <p>Address: PO Box 1414 Minneapolis, MN 55480-1414</p>
--	---



## NOMINATION CONFIRMATION

12/28/2010 9:40:45 AM

605 North Highway 169, Suite 1200  
Plymouth, MN 55441

For assistance concerning this report, please contact:

Nominations

Phone: (952) 745-4301 Fax: (952) 473-1224  
Email: noms@usenergyservices.com

Gas account manager: Greg Crow

Electric account manager: Greg Walters

### WE Hereford, LLC

Please deliver to:

Nomination contact:

Maxwell Enwere

Phone: (214) 751-2577

Fax: (214) 751-2597

Nomination contact:

John Neufeld

Phone: (972) 715-6451

Fax: (972) 715-6901

#### Volumes - Delivery Point: 899856

Day	Date	Plan	Nom	Actual	Diff
Thursday	10/1/2009				
Friday	10/2/2009				
Saturday	10/3/2009				
Sunday	10/4/2009				
Monday	10/5/2009				
Tuesday	10/6/2009				
Wednesday	10/7/2009				
Thursday	10/8/2009				
Friday	10/9/2009				
Saturday	10/10/2009				
Sunday	10/11/2009				
Monday	10/12/2009				
Tuesday	10/13/2009				
Wednesday	10/14/2009				
Thursday	10/15/2009				
Friday	10/16/2009				
Saturday	10/17/2009				
Sunday	10/18/2009				
Monday	10/19/2009				
Tuesday	10/20/2009				
Wednesday	10/21/2009				
Thursday	10/22/2009				
Friday	10/23/2009				
Saturday	10/24/2009				
Sunday	10/25/2009				
Monday	10/26/2009				
Tuesday	10/27/2009				
Wednesday	10/28/2009				
Thursday	10/29/2009				
Friday	10/30/2009				
Saturday	10/31/2009				
	Totals:				



**WE Hereford, LLC**  
**Prepay Details Report by Supplier**  
for October - 2009

Invoice ID	Qty	Payment Date	Amount
------------	-----	--------------	--------

**Atmos Energy Marketing, LLC**

Payments and Adjustments

218118		09/25/09
223237		10/02/09
219912		10/09/09
219028		10/16/09
220520		10/23/09
225484		12/11/09

Supply Charges

Credit Due From Supplier

Supply Charge Details

Deal #	Description	Volume	Rate	Price
--------	-------------	--------	------	-------

**Atmos Energy Marketing, LLC**

29721 Gas purchase

This report is provided by U.S. Energy to the Client for informational purposes only. U.S. Energy cannot guarantee the accuracy or completeness of the transactions listed in this report. The report is based on the best information available to U.S. Energy at the time it was created and is provided in good faith without legal responsibility.



**WE Hereford, LLC**  
**Prepay Details Report by Supplier**  
for October - 2009

Invoice ID	Qty	Payment Date	Amount
------------	-----	--------------	--------

**United Energy Trading, LLC**

Payments and Adjustments

217751		09/22/09	
223769		11/25/09	
220524		10/23/09	
219543		10/14/09	
218913		10/08/09	
223236		10/02/09	

Supply Charges

Credit Due From Supplier :

Supply Charge Details

Deal #	Description	Volume	Rate	Price
--------	-------------	--------	------	-------

**United Energy Trading, LLC**

29627 Gas purchase

This report is provided by U.S. Energy to the Client for informational purposes only. U.S. Energy cannot guarantee the accuracy or completeness of the transactions listed in this report. The report is based on the best information available to U.S. Energy at the time it was created and is provided in good faith without legal responsibility.



605 North Highway 169, Suite 1200  
Plymouth, MN 55441

**WE Hereford, LLC**  
Attn: Don Barnes  
99 Progressive Road  
Hereford, TX 79045

Invoicing month	<b>November 2009</b>
Invoice number	85347
Invoice date	Dec 18, 2009
Due date	Dec 28, 2009
Prepared by	Melissa Hocking 763-543-4630
Gas account manager:	Greg Crow
Electric account manager:	Greg Walters
PO #	

Transportation: Reservation  
 Gas prepayment (Gas Prepay ), ONEOK Westex Transmission, LLC  
 Interruptible 27837-IT-9  
 ONEOK Westex Estimated True Up-Due To WE Hereford

Transportation Commodity  
 Atmos Energy Estimated True Up-Due To WE Hereford  
 Atmos Energy Sales Tax  
 Atmos Energy Transportation  
 Gas prepayment (Gas Prepay ), Atmos Energy

Volume	Rate	Amount
--------	------	--------



November 2009 Usage = [redacted] Dths.

Service address: 99 South Progressive Road  
Hereford, TX 79045-9503

*Interest of 1% will be charged on any past due balance of US Energy management fees or US Energy gas supply. Client's vendors will not be paid until funds are received from Client and Client will be responsible for any vendor late payment fees.*

Payment by wire transfer:  Bank: M&I Bank Account name: U.S. Energy Services, Inc. Account number: 46620167 ABA: 091 001 157	Payment by US Mail:  Attn: U.S. Energy Services, Inc. Account number: M&I 95 Address: PO Box 1414 Minneapolis, MN 55480-1414
---	---



605 North Highway 169, Suite 1200  
Plymouth, MN 55441

For assistance concerning this report, please contact:

Nominations

Phone: (952) 745-4301 Fax: (952) 473-1224  
Email: noms@usenergyservices.com

Gas account manager: Greg Crow

Electric account manager: Greg Walters

### WE Hereford, LLC

Please deliver to:

Nomination contact:

Maxwell Enwere

Phone: (214) 751-2577

Fax: (214) 751-2597

Nomination contact:

John Neufeld

Phone: (972) 715-6451

Fax: (972) 715-6901

### Volumes - Delivery Point: 899856

Day	Date	Plan	Nom	Actual	Diff
Sunday	11/1/2009				
Monday	11/2/2009				
Tuesday	11/3/2009				
Wednesday	11/4/2009				
Thursday	11/5/2009				
Friday	11/6/2009				
Saturday	11/7/2009				
Sunday	11/8/2009				
Monday	11/9/2009				
Tuesday	11/10/2009				
Wednesday	11/11/2009				
Thursday	11/12/2009				
Friday	11/13/2009				
Saturday	11/14/2009				
Sunday	11/15/2009				
Monday	11/16/2009				
Tuesday	11/17/2009				
Wednesday	11/18/2009				
Thursday	11/19/2009				
Friday	11/20/2009				
Saturday	11/21/2009				
Sunday	11/22/2009				
Monday	11/23/2009				
Tuesday	11/24/2009				
Wednesday	11/25/2009				
Thursday	11/26/2009				
Friday	11/27/2009				
Saturday	11/28/2009				
Sunday	11/29/2009				
Monday	11/30/2009				
Totals:					





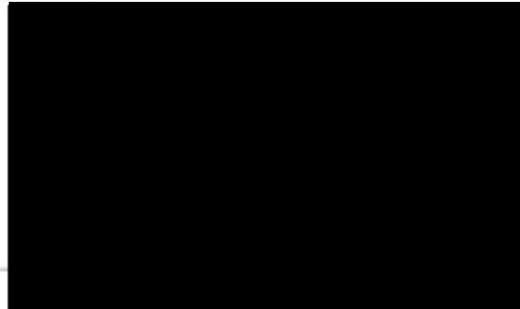


605 North Highway 169, Suite 1200  
Plymouth, MN 55441

**WE Hereford, LLC**  
Attn: Don Barnes  
99 Progressive Road  
Hereford, TX 79045

Invoicing month	<b>December 2009</b>
Invoice number	86278
Invoice date	Jan 20, 2010
Due date	Jan 30, 2010
Prepared by	Melissa Hocking 763-543-4630
Gas account manager:	Greg Crow
Electric account manager:	Greg Walters
PO #	

	Volume	Rate	Amount
<b>Transportation Reservation</b>			
Gas prepayment (Gas Prepay ), ONEOK Westex Transmission, LLC			
Interruptible 27837-IT-9			
ONEOK WesTex Estimated True Up-Due From WE Hereford			
<b>Transportation Commodity</b>			
Atmos Energy Estimated True Up-Due From WE Hereford			
Atmos Energy Sales Tax			
Atmos Energy Transportation			
Gas prepayment (Gas Prepay ), Atmos Energy			
<hr/>			
December 2009 Usage			



Service address: 99 South Progressive Road  
Hereford, TX 79045-9503

*Interest of 1% will be charged on any past due balance of US Energy management fees or US Energy gas supply. Client's vendors will not be paid until funds are received from Client and Client will be responsible for any vendor late payment fees.*

<b>Payment by wire transfer:</b>  Bank: M&I Bank Account name: U.S. Energy Services, Inc. Account number: 46620167 ABA: 091 001 157	<b>Payment by US Mail:</b>  Attn: U.S. Energy Services, Inc. Account number: M&I 95 Address: PO Box 1414 Minneapolis, MN 55480-1414
--	--



**NOMINATION CONFIRMATION**

12/28/2010 9:40:53 AM

605 North Highway 169, Suite 1200  
Plymouth, MN 55441

For assistance concerning this report, please contact:

Nominations

Phone: (952) 745-4301 Fax: (952) 473-1224  
Email: noms@usenergyservices.com

Gas account manager: Greg Crow

Electric account manager: Greg Walters

**WE Hereford, LLC**

Please deliver to:

Nomination contact:

Maxwell Enwere

Phone: (214) 751-2577

Fax: (214) 751-2597

Nomination contact:

John Neufeld

Phone: (972) 715-6451

Fax: (972) 715-6901

**Volumes - Delivery Point: 899856**

Day	Date	Plan	Nom	Actual	Diff
Tuesday	12/1/2009				
Wednesday	12/2/2009				
Thursday	12/3/2009				
Friday	12/4/2009				
Saturday	12/5/2009				
Sunday	12/6/2009				
Monday	12/7/2009				
Tuesday	12/8/2009				
Wednesday	12/9/2009				
Thursday	12/10/2009				
Friday	12/11/2009				
Saturday	12/12/2009				
Sunday	12/13/2009				
Monday	12/14/2009				
Tuesday	12/15/2009				
Wednesday	12/16/2009				
Thursday	12/17/2009				
Friday	12/18/2009				
Saturday	12/19/2009				
Sunday	12/20/2009				
Monday	12/21/2009				
Tuesday	12/22/2009				
Wednesday	12/23/2009				
Thursday	12/24/2009				
Friday	12/25/2009				
Saturday	12/26/2009				
Sunday	12/27/2009				
Monday	12/28/2009				
Tuesday	12/29/2009				
Wednesday	12/30/2009				
Thursday	12/31/2009				
Totals:					





WE Hereford, LLC  
Prepay Details Report by Supplier  
for December - 2009

Invoice ID	Qty	Payment Date	Amount
------------	-----	--------------	--------

United Energy Trading, LLC

Payments and Adjustments

223759		11/25/09
229913		01/27/10
226777		12/24/09
226296		12/17/09
224971		12/10/09
224284		12/03/09

Supply Charges

Credit Due From Supplier :

Supply Charge Details

Deal #	Description	Volume	Rate	Price
--------	-------------	--------	------	-------

United Energy Trading, LLC

30589	Gas purchase
30590	Gas purchase

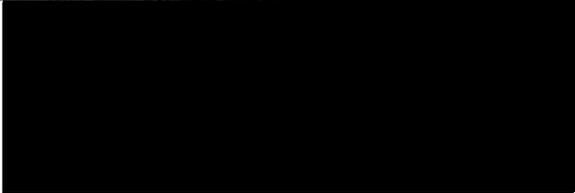
This report is provided by U.S. Energy to the Client for informational purposes only. U.S. Energy cannot guarantee the accuracy or completeness of the transactions listed in this report. The report is based on the best information available to U.S. Energy at the time it was created and is provided in good faith without legal responsibility.

December 8, 2010

Mr. Ron Dunbar  
Vice President – Manufacturing  
White Energy  
99 Progressive Road  
Hereford, TX 79045

Ron,

As you requested, please see below the total ethanol shipments in gallons by year from each of White Energy's plants.

<b>Plant</b>	<b>2008</b>	<b>2009</b>
Russell		
Hereford		
Plainview		

Any questions, please reply.

Best regards,



Trey Morrison  
Logistics Coordinator

White Energy Milo  
Outbound

White Energy Corn  
Inbound      Outbound

7-Oct-07  
7-Nov-07  
7-Dec-08  
8-Jan-08  
8-Feb-08  
8-Mar-08  
8-Apr-08  
8-May-08  
8-Jun-08  
8-Jul-08  
8-Aug-08  
8-Sep-08  
8-Oct-08  
8-Nov-08  
8-Dec-08  
9-Jan-09  
9-Feb-09  
9-Mar-09  
9-Apr-09  
9-May-09  
9-Jun-09  
9-Jul-09  
9-Aug-09  
9-Sep-09  
9-Oct-09  
9-Nov-09  
9-Dec-09  
10-Jan-10  
10-Feb-10  
10-Mar-10  
10-Apr-10  
10-May-10  
10-Jun-10  
10-Jul-10  
10-Aug-10  
10-Sep-10  
10-Oct-10  
10-Nov-10

2007

2008

2009

2010



P.O. Box 647  
Hereford, TX 79045  
806-360-2676 (Main Office)  
806-360-2680 (Fax)

December 9, 2010

White Energy  
99 S Progressive Rd.  
Hereford, TX 79045

Dear Ron Dunbar,

Per your request I have compiled and summarized the total tonnage of wet cake and modified cake marketed by Quality Distiller's Grain for the 2009 and 2010 calendar years as of December 8, 2010 shown below.

Plant	Product	2009	2010
Hereford	WDGS		
Hereford	MDGS		
Plainview	WDGS		
Plainview	MGDS		

Best regards,

Jonathan Galland

Kathleen Hartnett White, *Chairman*  
R. B. "Ralph" Marquez, *Commissioner*  
Larry R. Soward, *Commissioner*  
Glenn Shankle, *Executive Director*



## TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

*Protecting Texas by Reducing and Preventing Pollution*

October 27, 2005

Mr. Kevin Kuykendall  
Manager  
White Energy Hereford, L.L.C.  
13455 Noel Road, 23<sup>rd</sup> Floor  
Dallas, Texas 75240

Re: Permit Application  
Permit Number: 75702  
Ethanol Plant  
Hereford, Deaf Smith County  
Regulated Entity Number: RN104601901  
Customer Reference Number: CN602829905

Dear Mr. Kuykendall:

This is in response to your Form PI-1, entitled "General Application for Air Preconstruction Permits and Amendments," concerning the above-referenced facility. We appreciate your cooperation in sending us the information necessary to evaluate your proposal.

A permit for your new facility is enclosed. The permit contains several general and special conditions that define the level of operation and allowable emissions. In addition, the construction and operation of the facilities must be as represented in the application.

This permit will be automatically void upon the occurrence of any of the following, as indicated in Title 30 Texas Administrative Code (30 TAC) § 116.120(a):

1. Failure to begin construction within 18 months of the date of issuance,
2. Discontinuance of construction for more than 18 months prior to completion,
3. Failure to complete construction within a reasonable time.

Upon request, the Texas Commission on Environmental Quality (TCEQ) Executive Director may grant extensions as allowed in 30 TAC § 116.120(b).

This permit will be in effect for ten years from the date of approval.

Mr. Kevin Kuykendall

Page 2

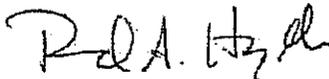
October 27, 2005

Re: Permit Number: 75702

Please reference the TCEQ air account number, regulated entity reference number (RN), and customer reference number (CN) included in this document in all future correspondence. Before the Central Registry program began, the TCEQ assigned air account numbers. In the Central Registry computer application, the RN is a unique number assigned to the facility (if portable) or site (if permanent), and the CN is a unique number assigned to the company or corporation and applies to all facilities and sites owned or operated by the company or corporation.

Thank you for your cooperation and interest in air pollution control. If you need further information or have any questions, please contact Mr. Costel Ionescu, P.E., at (512) 239-1277 or write to the Texas Commission on Environmental Quality, Office of Permitting, Remediation, and Registration, Air Permits Division (MC-163), P.O. Box 13087, Austin, Texas 78711-3087.

Sincerely,



*For* Glenn Shankle, Executive Director  
Texas Commission on Environmental Quality

GS/CAI/ssl

Enclosures

cc: Air Section Manager, Region 1 - Amarillo

Project Number: 114993



TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

AIR QUALITY PERMIT

A PERMIT IS HEREBY ISSUED TO

White Energy Hereford, L.L.C.

AUTHORIZING THE CONSTRUCTION AND OPERATION OF

Ethanol Plant

LOCATED AT Hereford, Deaf Smith County, Texas

LATITUDE 34° 49' 48" LONGITUDE 102° 21' 52"



1. Facilities covered by this permit shall be constructed and operated as specified in the application for the permit. All representations regarding construction plans and operation procedures contained in the permit application shall be conditions upon which the permit is issued. Variations from these representations shall be unlawful unless the permit holder first makes application to the Texas Commission on Environmental Quality (commission) Executive Director to amend this permit in that regard and such amendment is approved. [Title 30 Texas Administrative Code § 116.116 (30 TAC § 116.116)]
2. **Voiding of Permit.** A permit or permit amendment is automatically void if the holder fails to begin construction within 18 months of the date of issuance, discontinues construction for more than 18 months prior to completion, or fails to complete construction within a reasonable time. Upon request, the executive director may grant an 18-month extension. Before the extension is granted the permit may be subject to revision based on best available control technology, lowest achievable emission rate, and netting or offsets as applicable. One additional extension of up to 18 months may be granted if the permit holder demonstrates that emissions from the facility will comply with all rules and regulations of the commission, the intent of the TCAA, including protection of the public's health and physical property; and (b) (1) the permit holder is a party to litigation not of the permit holder's initiation regarding the issuance of the permit; or (b)(2) the permit holder has spent, or committed to spend, at least 10% of the estimated total cost of the project up to a maximum of \$5 million. A permit holder granted an extension under subsection (b)(1) of this section may receive one subsequent extension if the permit holder meets the conditions of subsection (b)(2) of this section. [30 TAC § 116.120(a), (b) and (c)]
3. **Construction Progress.** Start of construction, construction interruptions exceeding 45 days, and completion of construction shall be reported to the appropriate regional office of the commission not later than 15 working days after occurrence of the event. [30 TAC § 116.115(b)(2)(A)]
4. **Start-up Notification.** The appropriate air program regional office shall be notified prior to the commencement of operations of the facilities authorized by the permit in such a manner that a representative of the commission may be present. The permit holder shall provide a separate notification for the commencement of operations for each unit of phased construction, which may involve a series of units commencing operations at different times. Prior to operation of the facilities authorized by the permit, the permit holder shall identify to the Office of Permitting, Remediation, and Registration the source or sources of allowances to be utilized for compliance with Chapter 101, Subchapter 11, Division 3 of this title (relating to Mass Emissions Cap and Trade Program). [30 TAC § 116.115(b)(2)(B)]
5. **Sampling Requirements.** If sampling is required, the permit holder shall contact the commission's Office of Compliance and Enforcement prior to sampling to obtain the proper data forms and procedures. All sampling and testing procedures must be approved by the executive director and coordinated with the regional representatives of the commission. The permit holder is also responsible for providing sampling facilities and conducting the sampling operations or contracting with an independent sampling consultant. [30 TAC § 116.115(b)(2)(C)]
6. **Equivalency of Methods.** The permit holder must demonstrate or otherwise justify the equivalency of emission control methods, sampling or other emission testing methods, and monitoring methods proposed as alternatives to methods indicated in the conditions of the permit. Alternative methods shall be applied for in writing and must be reviewed and approved by the executive director prior to their use in fulfilling any requirements of the permit. [30 TAC § 116.115(b)(2)(D)]
7. **Recordkeeping.** The permit holder shall maintain a copy of the permit along with records containing the information and data sufficient to demonstrate compliance with the permit, including production records and operating hours; keep all required records in a file at the plant site. If, however, the facility normally operates unattended, records shall be maintained at the nearest staffed location within Texas specified in the application; make the records available at the request of personnel from the commission or any air pollution control program having jurisdiction; comply with any additional recordkeeping requirements specified in special conditions attached to the permit; and retain information in the file for at least two years following the date that the information or data is obtained. [30 TAC § 116.115(b)(2)(E)]
8. **Maximum Allowable Emission Rates.** The total emissions of air contaminants from any of the sources of emissions must not exceed the values stated on the table attached to the permit entitled "Emission Sources—Maximum Allowable Emission Rates." [30 TAC § 116.115(b)(2)(F)]
9. **Maintenance of Emission Control.** The permitted facilities shall not be operated unless all air pollution emission capture and abatement equipment is maintained in good working order and operating properly during normal facility operations. The permit holder shall provide notification for upsets and maintenance in accordance with § 101.201, 101.211, and 101.221 of this title (relating to Emissions Event Reporting and Recordkeeping Requirements; Scheduled Maintenance, Startup and Shutdown Reporting and Recordkeeping Requirements; and Operational Requirements). [30 TAC § 116.115(b)(2)(G)]
10. **Compliance with Rules.** Acceptance of a permit by an applicant constitutes an acknowledgment and agreement that the permit holder will comply with all rules, regulations, and orders of the commission issued in conformity with the TCAA and the conditions precedent to the granting of the permit. If more than one state or federal rule or regulation or permit condition are applicable, the most stringent limit or condition shall govern and be the standard by which compliance shall be demonstrated. Acceptance includes consent to the entrance of commission employees and agents into the permitted premises at reasonable times to investigate conditions relating to the emission or concentration of air contaminants, including compliance with the permit. [30 TAC § 116.115(b)(2)(H)]
11. This permit may be appealed pursuant to 30 TAC § 50.139.
12. This permit may not be transferred, assigned, or conveyed by the holder except as provided by rule. [30 TAC § 116.110(c)]
13. There may be additional special conditions attached to a permit upon issuance or modification of the permit. Such conditions in a permit may be more restrictive than the requirements of Title 30 of the Texas Administrative Code. [30 TAC § 116.115(c)]
14. Emissions from this facility must not cause or contribute to a condition of "air pollution" as defined in TCAA § 382.003(3) or violate TCAA § 382.085, as codified in the Texas Health and Safety Code. If the executive director determines that such a condition or violation occurs, the holder shall implement additional abatement measures as necessary to control or prevent the condition or violation.

ERMIT 75702

Date: October 27, 2005

Glenn Shankle  
Executive Director

Texas Commission on Environmental Quality

## SPECIAL CONDITIONS

Permit Number 75702

1. This permit authorizes emissions only from those points listed in the attached table entitled "Emission Sources - Maximum Allowable Emission Rates." and the facilities covered by this permit are authorized to emit subject to the emission rate limits on that table and other operating conditions specified in this permit.
2. Non-fugitive emissions from relief valves, safety valves, or rupture discs of gases containing volatile organic compounds (VOC) at a concentration of greater than 1 percent are not authorized by this permit unless authorized on the maximum allowable emission rates table (MAERT). Any releases directly to atmosphere from relief valves, safety valves, or rupture discs of gases containing VOC at a concentration greater than 1 weight percent are not consistent with good practice for minimizing emissions.

### OPERATIONAL LIMITS

3. Emission rates are based on and the facilities are limited to the following

<u>Source Name</u>	<u>Maximum Hourly Throughput</u>	<u>Maximum Annual Throughput</u>
Grain Receiving	420 Tons	1,000,000 Tons
Ethanol Production	11,804 gallons (gals)	100,000,000 gals
Dryer (DDGS* Throughput)	42,000 lbs	162,218 Tons
Ethanol Loadout (Truck)	36,000 gals	5,000,000 gals
Ethanol Loadout (Rail)	120,000 gals	100,000,000 gals 100,000,000 gals combined for rail and truck annual loading
DDGS* Loadout	300 Tons	162,218 Tons

\* Dried Distillers Grain and Solubles

No changes shall be made to the above limitations without prior approval by the Texas Commission on Environmental Quality (TCEQ).

## SPECIAL CONDITIONS

Permit Number 75702

Page 2

4. As represented in the permit application, the following shall occur:
  - A. Fugitive emissions from the grain receiving pit shall be minimized through the use of "choke feeding." Operation of conveyors associated with receiving shall not commence until the receiving pit is full.
  - B. Four fabric filter baghouses, Receiving Baghouse (Emission Point No. [EPN] S-20), Hammermill Baghouse (EPN S-30), Cooling Baghouse (EPN S-70), and DDGS Loading Baghouse (EPN S-90), properly installed and in good working order shall control particulate matter emissions from the grain receiving pit, the hammermill, DDGS cooling area, the DDGS loading area, and associated grain handling equipment and achieve an exhaust concentration of no more than 0.005 grain/dry standard cubic feet (dscf) or demonstrate compliance with emission limits on the MAERT.
  - C. All loadout devices (augers, drop spouts, etc.) shall be equipped with drop socks at the drop points or equipped with telescoping down spouts to minimize particulate fugitive emissions from grain loadout areas.
  - D. Vents as represented in the April 20, 2005 application from the fermentation and distillation process equipment shall be directed to a Fermentation Scrubber (EPN S-40). The scrubber shall operate with a 3 one-hour average of 97 percent or no more than 1,000 lbs VOC/million (MM) gals of ethanol in the removal of VOC from these vents.
  - E. Two flares, the Methanator Flare (EPN S-60) and the Truck/Rail Loadout Flare (EPN S-50), shall be used to control the emissions from the methanator and loading of ethanol with a control efficiency of no less than 98 percent as demonstrated by compliance with Title 40 Code of Federal Regulations (40 CFR) § 60.18.
  - F. A Regenerative Thermal Oxidizer (RTO) (EPN S-10) shall be used to control the VOC and particulate emissions from the DDGS dryers, Facility Identification Numbers D-1 and D-2. The RTO shall maintain the VOC concentration in the exhaust gas less than 10 parts per million by volume (ppmv) on a dry basis, corrected to 3 percent oxygen (O<sub>2</sub>) or control dryer VOC with an efficiency of no less than 98 percent and selected Hazardous Air Pollutants (HAPs) with an efficiency of no less than 97 percent. Dryer particulate emissions shall be controlled with an efficiency of no less than 90 percent averaged over a period of one hour.

## SPECIAL CONDITIONS

Permit Number 75702

Page 3

- G. Excessive spillage of any raw products, finished products, or waste products shall be picked up and properly disposed of on a daily basis as necessary to maintain compliance with all TCEQ rules and regulations.
  - H. All in-plant roads, truck loading and unloading areas, parking areas, and other traffic areas shall be sprinkled with water, and/or be treated with effective dust suppressant(s), and/or be paved (with a cohesive hard surface) and cleaned as necessary to maintain compliance with all TCEQ rules and regulations.
  - I. The permit holder shall comply with Title 30 Texas Administrative Code (30 TAC) § 101.211 for emissions from maintenance, startup and shutdown activities.
5. If it is determined by Executive Director of the TCEQ that the current procedures and/or controls are not effective in controlling odors, additional measures shall be implemented.
6. Storage and Loading of VOC
- A. The control requirements specified in paragraphs B through E of this condition shall not apply (1) where the VOC has an aggregate partial pressure of less than 0.5 pound per square inch, absolute (psia) at the maximum expected operating temperature or (2) to storage tanks smaller than 25,000 gals.
  - B. An internal floating deck or "roof" or equivalent control shall be installed in all tanks. The floating roof shall be equipped with one of the following closure devices between the wall of the storage vessel and the edge of the internal floating roof (IFR): (1) a liquid-mounted seal, (2) two continuous seals mounted one above the other, or (3) a mechanical shoe seal. Installation of equivalent control requires prior review and approval by the TCEQ Executive Director.
  - C. An open-top tank containing a floating roof (external floating roof tank) which uses double seal or secondary seal technology shall be an approved control alternative to an IFR tank provided the primary seal consists of either a mechanical shoe seal or a liquid-mounted seal, and the secondary seal is rim-mounted. A weathershield is not approvable as a secondary seal unless specifically reviewed and determined to be vapor-tight.

SPECIAL CONDITIONS

Permit Number 75702

Page 4

- D. For any tank equipped with a floating roof, the holder of this permit shall follow 40 CFR § 60.113b, Testing and Procedures, to verify seal integrity. Additionally, the permit holder shall follow 40 CFR § 60.115b, Reporting and Recordkeeping Requirements, to provide records of the dates seals were inspected, seal integrity, and corrective actions taken.
- E. The floating roof design shall incorporate sufficient flotation to conform to the requirements of American Petroleum Institute (API) Code 650, or an equivalent degree of flotation, except that an internal floating cover need not be designed to meet rainfall support requirements and the materials of construction may be steel or other materials.
- F. Uninsulated tank exterior surfaces exposed to the sun shall be white or aluminum.
- G. For purposes of assuring compliance with VOC emission limitations, the holder of this permit shall maintain a monthly emissions record which describes calculated emissions of VOC from all storage tanks and loading operations. The record shall include tank or loading point identification number, control method used, tank or vessel capacity in gals, name of the material stored or loaded, VOC molecular weight, VOC monthly average temperature in degrees Fahrenheit, VOC vapor pressure at the monthly average material temperature in psia, and VOC throughput for the previous month and year-to-date. Records of VOC monthly average temperature are not required to be kept for unheated tanks which receive liquids that are at or below ambient temperatures. These records shall be maintained at the plant site for at least two years and be made available to representatives of the TCEQ upon request.
- H. If throughput records are specified in the special conditions of this permit, the holder of this permit may keep such records in lieu of the records required in paragraph G.
- I. Emissions for tanks and loading operations shall be calculated using: (a) AP-42 "Compilation of Air Pollution Emission Factors, Chapter 7 - Storage of Organic Liquids" and (b) the TCEQ publication titled "Technical Guidance Package for Chemical Sources - Storage Tanks."
- J. Operation without visible liquid leaks or spills shall be maintained at all loading/unloading facilities, regardless of vapor pressure. This does not apply to momentary dripping associated with the initial connection or disconnection of fittings. Sustained dripping from fittings during loading/unloading operations is not permitted. Any liquid spill that occurs during loading/unloading activities shall be reported pursuant to 30 TAC §§ 101.201, 101.211, and 101.221 and shall be cleaned up immediately to minimize air emissions.

SPECIAL CONDITIONS

Permit Number 75702

Page 5

7. Emissions from the Natural Gas-Fire Boilers B-1 and B-2 (EPN S-110) shall not exceed:
  - A. Nitrogen oxides (NO<sub>x</sub>): 0.02 lb/MMBtu (hourly), high heating value (HHV), or alternatively 18 ppmv (hourly) dry corrected to 3 percent O<sub>2</sub>. This NO<sub>x</sub> performance standard is based on an hourly averaging period and shall only apply at greater than 30 percent firing rate. When operating at or below 30 percent of design firing rate, the boilers shall continue to comply with the NO<sub>x</sub> emission limits in pounds per hour (lbs/hr) specified in the MAERT.
  - B. The NO<sub>x</sub>: 0.01 lb/MMBtu (annual) or 9 ppmv (annual) dry corrected to 3 percent O<sub>2</sub>. This NO<sub>x</sub> performance standard is based on an annual averaging period and shall only apply at greater than 30 percent firing rate. When operating at or below 30 percent of design firing rate, the boilers shall continue to comply with the NO<sub>x</sub> emission limits in lbs/hr specified in the MAERT.
  - C. Carbon monoxide (CO): 0.05 lb/MMBtu, HHV, or alternatively, 68 ppmv, dry corrected to 3 percent O<sub>2</sub>.
8. Fuel used in the boilers will be limited to pipeline-quality, sweet natural gas containing no more than 0.25 grain of hydrogen sulfide (H<sub>2</sub>S) and 5 grains of total sulfur per 100 dscf, and/or refinery fuel gas containing no more than 10 grains of H<sub>2</sub>S per 100 dscf. The natural gas shall be sampled every six months to determine total sulfur and net heating value. Test results from the fuel supplier may be used to satisfy this requirement. Use of any other fuel will require an amendment to the permit.
9. Opacity of emissions from the boilers must not exceed 5 percent averaged over a six-minute period except for those periods described in 30 TAC § 111.111.(a)(1)(E).
10. Piping, Valves, Connectors, Pumps, and Compressors in VOC Service - 28VHP

Except as may be provided for in the special conditions of this permit, the following requirements apply to the above-referenced equipment:

- A. These conditions shall not apply (1) where the VOC has an aggregate partial pressure or vapor pressure of less than 0.044 psia at 68°F or (2) to piping and valves two inches nominal size and smaller or (3) operating pressure is at least 5 kilopascals (0.725 pound per square inch) below ambient pressure. Equipment excluded from this condition shall be identified in a list to be made available upon request.

## SPECIAL CONDITIONS

Permit Number 75702

Page 6

- B. Construction of new and reworked piping, valves, pump systems, and compressor systems shall conform to applicable American National Standards Institute, API, American Society of Mechanical Engineers, or equivalent codes.
- C. New and reworked underground process pipelines shall contain no buried valves such that fugitive emission monitoring is rendered impractical.
- D. To the extent that good engineering practice will permit, new and reworked valves and piping connections shall be so located to be reasonably accessible for leak-checking during plant operation. Non-accessible valves, as defined by 30 TAC Chapter 115, shall be identified in a list to be made available upon request.
- E. New and reworked piping connections shall be welded or flanged. Screwed connections are permissible only on piping smaller than two-inch diameter. No later than the next scheduled quarterly monitoring after initial installation or replacement, all new or reworked connections shall be gas-tested or hydraulically-tested at no less than normal operating pressure and adjustments made as necessary to obtain leak-free performance. Connectors shall be inspected by visual, audible, and/or olfactory means at least weekly by operating personnel walk-through.

Each open-ended valve or line shall be equipped with a cap, blind flange, plug, or a second valve. Except during sampling, the second valve shall be closed.

- F. Accessible valves shall be monitored by leak-checking for fugitive emissions at least quarterly using an approved gas analyzer. Sealless/leakless valves (including, but not limited to, welded bonnet bellows and diaphragm valves) and relief valves equipped with a rupture disc upstream or venting to a control device are not required to be monitored. For valves equipped with rupture discs, a pressure-sensing device shall be installed between the relief valve and rupture disc to monitor disc integrity. All leaking discs shall be replaced at the earliest opportunity but no later than the next process shutdown.

An approved gas analyzer shall conform to requirements listed in 40 CFR § 60.485(a)-(b).

Replacements for leaking components shall be re-monitored within 15 days of being placed back into VOC service.

SPECIAL CONDITIONS

Permit Number 75702

Page 7

- G. Except as may be provided for in the special conditions of this permit, all pump and compressor seals shall be monitored with an approved gas analyzer at least quarterly or be equipped with a shaft sealing system that prevents or detects emissions of VOC from the seal. Seal systems designed and operated to prevent emissions or seals equipped with an automatic seal failure detection and alarm system need not be monitored. These seal systems may include (but are not limited to) dual pump seals with barrier fluid at higher pressure than process pressure, seals degassing to vent control systems kept in good working order, or seals equipped with an automatic seal failure detection and alarm system. Submerged pumps or sealless pumps (including, but not limited to, diaphragm, canned, or magnetic-driven pumps) may be used to satisfy the requirements of this condition and need not be monitored.
- H. Damaged or leaking valves or connectors found to be emitting VOC in excess of 500 ppmv or found by visual inspection to be leaking (e.g., dripping process fluids) shall be tagged and replaced or repaired. Damaged or leaking pump and compressor seals found to be emitting VOC in excess of 2,000 ppmv or found by visual inspection to be leaking (e.g., dripping process fluids) shall be tagged and replaced or repaired.
- I. Every reasonable effort shall be made to repair a leaking component, as specified in this paragraph, within 15 days after the leak is found. If the repair of a component would require a unit shutdown, the repair may be delayed until the next scheduled shutdown. All leaking components which cannot be repaired until a scheduled shutdown shall be identified for such repair by tagging. At the discretion of the TCEQ Executive Director or designated representative, early unit shutdown or other appropriate action may be required based on the number and severity of tagged leaks awaiting shutdown.
- J. The results of the required fugitive instrument monitoring and maintenance program shall be made available to the TCEQ Executive Director or designated representative upon request. Records shall indicate appropriate dates, test methods, instrument readings, repair results, justification for delay of repairs, and corrective actions taken for all components. Records of physical inspections are not required unless a leak is detected.
- K. Alternative monitoring frequency schedules of 30 TAC §§ 115.352 - 115.359 or National Emission Standards for Organic Hazardous Air Pollutants, 40 CFR Part 63, Subpart H, may be used in lieu of Items F through G of this condition.

SPECIAL CONDITIONS

Permit Number 75702

Page 8

- L. Compliance with the requirements of this condition does not assure compliance with requirements of 30 TAC Chapter 115, an applicable New Source Performance Standard (NSPS), or an applicable National Emission Standard for Hazardous Air Pollutants and does not constitute approval of alternative standards for these regulations.
11. The process shutdown referred to in Special Condition No. 10F is defined to include both the next scheduled process shutdown and any unscheduled process shutdown that lasts more than 24 hours.
12. The Biomethanator Flare (EPN S-60) and the Truck/Rail Loadout Flare (EPN S-50) shall be designed and operated in accordance with the following requirements:
- A. The flare systems shall be designed such that the combined assist natural gas and waste stream to each flare meets the 40 CFR § 60.18 specifications of minimum heating value and maximum tip velocity under normal and maintenance flow conditions.
- The heating value and velocity requirements shall be satisfied during operations authorized by this permit. Flare testing per 40 CFR § 60.18(f) may be requested by the appropriate TCEQ Regional Office to demonstrate compliance with these requirements.
- B. The flare shall be operated with a flame present at all times and/or have a constant pilot flame. The pilot flame shall be continuously monitored by a thermocouple or an infrared monitor. The time, date, and duration of any loss of pilot flame shall be recorded. Each monitoring device shall be accurate to, and shall be calibrated at a frequency in accordance with, the manufacturer's specifications.
- C. The flare shall be operated with no visible emissions except periods not to exceed a total of five minutes during any two consecutive hours.
13. Prior to initial stack testing, the RTO bed temperature (of the second combustion chamber) shall be maintained at not less than 1400°F and the exhaust O<sub>2</sub> concentration not less than 3 percent while waste gas is being fed into the oxidizer. The RTO bed temperature (of the second combustion chamber) shall be monitored and recorded on an hourly basis (hourly average of four readings made every 15 minutes). After the initial stack test has been completed, the six minute average temperature and six-minute average O<sub>2</sub> concentration shall be equal to or greater than the respective hourly average maintained during any satisfactory stack testing required by Special Condition No. 15.

SPECIAL CONDITIONS

Permit Number 75702

Page 9

INITIAL DEMONSTRATION OF COMPLIANCE

14. The holder of this permit shall perform stack sampling and other testing as required to establish the actual pattern and quantities of air contaminants being emitted into the atmosphere from the Boilers B-1 and B-2 (EPN S-110), the Fermentation Scrubber (EPN S-40), and the RTO (EPN S-10). The holder of this permit is responsible for providing sampling and testing facilities and conducting the sampling and testing operations at his expense. Sampling shall be conducted in accordance with the appropriate procedures of the TCEQ Sampling Procedures Manual and in accordance with the appropriate the U.S. Environmental Protection Agency (EPA) Reference Methods.
- A. The TCEQ Amarillo Regional Office shall be contacted as soon as testing is scheduled, but not less than 45 days prior to sampling to schedule a pretest meeting.

The notice shall include:

- (1) Date for pretest meeting.
- (2) Date sampling will occur.
- (3) Name of firm conducting sampling.
- (4) Type of sampling equipment to be used.
- (5) Method or procedure to be used in sampling.
- (6) Procedure used to determine boiler and RTO loads during and after the sampling period.

The purpose of the pretest meeting is to review the necessary sampling and testing procedures, to provide the proper data forms for recording pertinent data, and to review the format procedures for submitting the test reports. A written proposed description of any deviation from sampling procedures specified in permit conditions, the TCEQ, or the EPA sampling procedures shall be made available to the TCEQ prior to the pretest meeting. The TCEQ Regional Director or the TCEQ Office of Compliance and Enforcement (OCE), Compliance Support Division in Austin shall approve or disapprove of any deviation from specified sampling procedures. Requests to waive testing for any pollutant specified in this condition shall be submitted to the TCEQ Office of Permitting, Remediation, and Registration, Air Permits Division. Test waivers and alternate/equivalent procedure proposals for NSPS testing which must have EPA approval shall be submitted to the TCEQ OCE, Compliance Support Division in Austin.

SPECIAL CONDITIONS

Permit Number 75702

Page 10

- B. Air contaminants emitted from the RTO to be tested for include (but are not limited to) VOC, the following HAPs, formaldehyde, acetaldehyde, acrolein and methanol, CO, particulate matter (PM), and NO<sub>x</sub>. Air contaminants emitted from the boilers to be tested for include (but are not limited to) CO and NO<sub>x</sub>. Air contaminants emitted from the fermentation scrubber to be tested for include (but are not limited to) VOC and the following HAPs, formaldehyde, acetaldehyde, acrolein, and methanol.
- C. Sampling shall occur within 60 days after initial start-up of the facilities and at such other times as may be required by the TCEQ Executive Director. Requests for additional time to perform sampling shall be submitted to the TCEQ Regional Office. Additional time to comply with the applicable requirements of 40 CFR Part 60 and 40 CFR Part 61 requires EPA approval, and requests shall be submitted to the TCEQ Compliance Support Division in Austin.
- D. The boilers shall operate at maximum rated heat duty not to exceed 120 MMBtu/hr each during stack emission testing. The scrubber shall operate at a maximum gas flow rate not to exceed 12,500 actual cubic feet per minute. The RTO and dryers shall operate at a maximum rated heat duty not to exceed 10 MMBtu/hr and 45 MMBtu/hr each, respectively. These conditions/parameters and any other primary operating parameters that affect the emission rate shall be monitored and recorded during the stack test. Any additional parameters shall be determined at the pretest meeting and shall be stated in the sampling report. Permit conditions and parameter limits may be waived during stack testing performed under this condition if the proposed condition/parameter range is identified in the test notice specified in paragraph A and accepted by the TCEQ Regional Office. Permit allowable emissions and emission control requirements are not waived and still apply during stack testing periods.

During subsequent operations, if the boilers fuel feed rate, scrubber circulation rate, dryers' heat duty, or RTO heat duty is greater than that recorded during the test period, additional stack sampling shall be performed at the new operating conditions within 120 days. This sampling may be waived by the TCEQ Air Section Manager for the region.

- E. Copies of the final sampling report shall be forwarded to the TCEQ within 60 days after sampling is completed. Sampling reports shall comply with the attached provisions of Chapter 14 of the TCEQ Sampling Procedures Manual. The reports shall be distributed as follows:

One copy to the TCEQ Amarillo Regional Office.

One copy to the TCEQ OCE, Compliance Support Division in Austin.

## SPECIAL CONDITIONS

Permit Number 75702

Page 11

### CONTINUOUS DEMONSTRATION OF COMPLIANCE

15. The Natural Gas-Fired Boilers B-1 and B-2 (EPN S-110) are limited to a maximum fuel input of 120 MMBtu/hr per boiler. Records of fuel consumption will be kept to demonstrate compliance with this condition. Demonstration of compliance with this condition will also demonstrate compliance with the emission limits of Special Condition No. 7.
16. The Natural Gas-fired Dryers D-1 and D-2 are limited to a maximum fuel input of 45 MMBtu/hr per dryer. Records of fuel consumption will be kept to demonstrate compliance with this condition.
17. The RTO bed temperature and exhaust O<sub>2</sub> concentration shall be continuously monitored and recorded when waste gas is directed to the oxidizer. The temperature measurement device shall reduce the temperature readings to an averaging period of six minutes or less and record it at that frequency.
  - A. The temperature measurement device shall be installed, calibrated, and maintained according to accepted practice and the manufacturer's specifications. The device shall have an accuracy of the greater of  $\pm 0.75$  percent of the temperature being measured expressed in degrees Celsius or  $\pm 2.5^{\circ}\text{C}$  ( $5^{\circ}\text{F}$ ).
  - B. Quality-assured (or valid) data must be generated when the RTO is operating except during the performance of a daily zero and span check. Loss of valid data due to periods of monitor break down, out-of-control operation (producing inaccurate data), repair, maintenance, or calibration may be exempted provided it does not exceed 5 percent of the time (in minutes) that the RTO is operated over the previous rolling 12-month period. The measurements missed shall be estimated using engineering judgement and the methods used recorded.
18. The condition of the RTO ceramic fill shall be physically inspected monthly or during normal plant maintenance shutdown to insure that the ceramic has not settled, become plugged, or degraded.
19. The Cooling Tower (EPN F-80) shall meet the following requirements: the cooling water shall be sampled monthly for total dissolved solids (TDS). Dissolved solids in the cooling water drift are considered to be emitted as PM less than 10 microns in size. The sampling method(s) for TDS shall be approved by the TCEQ Compliance Support Division prior to its implementation.

SPECIAL CONDITIONS

Permit Number 75702

Page 12

20. Fermentation Scrubber Operation

- A. Prior to the first stack test performed in accordance with Special Condition No. 14, the minimum liquid flow to the scrubbers shall be 60 gals/minute with a minimum addition rate of sodium bisulfite of 3 gals/hr. After the stack testing is completed, the flow and sodium bisulfite concentration shall be at least equal to that maintained during any satisfactory stack test. The circulation rate (or equivalent parameter) shall be monitored and recorded at least once an hour while the scrubbers are operating.
  - B. Prior to the first stack test performed in accordance with Special Condition No. 14, the maximum scrubber liquid temperature shall not exceed 90°F. After the stack test has been completed, the temperature shall be no greater than the average temperature maintained during any satisfactory stack test. The liquid temperature may be allowed to increase up to 10°F above that value if satisfactory removal efficiency and emission rates are demonstrated at the higher temperature by using an approved calculation methodology or simulation to ratio stack test results to the higher temperature.
  - C. The holder of this permit shall install and maintain a continuous temperature monitor for the scrubber liquid. The temperature shall be recorded at least every six minutes as six-minute averages. Each monitoring device shall be calibrated at a frequency in accordance with the manufacturer's specifications, or at least annually, whichever is more frequent, and shall be accurate to within 2 percent of the reading or 2.5°C (5°F).
  - D. Quality-assured (or valid) data must be generated when the scrubber is operating except during the performance of a daily zero and span check. Loss of valid data due to periods of monitor break down, out-of-control operation (producing inaccurate data), repair, maintenance, or calibration may be exempted provided it does not exceed 5 percent of the time (in minutes) that the ( facility generating emissions) operated over the previous rolling 12-month period. The measurements missed shall be estimated using engineering judgement and the methods used recorded. Options to increase system reliability to an acceptable value, including a redundant continuous emission monitoring system (CEMS), may be required by the TCEQ Regional Director.
21. The permit holder shall install, calibrate, and maintain a CEMS to measure and record the in-stack concentration of NO<sub>x</sub> from the Boilers B-1 and B-2.

SPECIAL CONDITIONS

Permit Number 75702

Page 13

- A. The CEMS shall meet the design and performance specifications, pass the field tests, and meet the installation requirements and the data analysis and reporting requirements specified in the applicable Performance Specification Nos. 1 through 9, 40 CFR Part 60, Appendix B. If there are no applicable performance specifications in 40 CFR Part 60, Appendix B, contact the TCEQ Office of Permitting, Remediation, and Registration, Air Permits Division for requirements to be met.
- B. Section 1 below applies to sources subject to the quality-assurance requirements of 40 CFR Part 60, Appendix F; § 2 applies to all other sources:

- (1) The permit holder shall assure that the CEMS meets the applicable quality-assurance requirements specified in 40 CFR Part 60, Appendix F, Procedure 1. Relative accuracy exceedances, as specified in 40 CFR Part 60, Appendix F, § 5.2.3 and any CEMS downtime shall be reported to the appropriate TCEQ Regional Director, and necessary corrective action shall be taken. Supplemental stack concentration measurements may be required at the discretion of the appropriate TCEQ Regional Director.
- (2) The system shall be zeroed and spanned daily, and corrective action taken when the 24-hour span drift exceeds two times the amounts specified in the applicable Performance Specification Nos. 1 through 9, 40 CFR Part 60, Appendix B. or as specified by the TCEQ if not specified in Appendix B. Zero and span is not required on weekends and plant holidays if instrument technicians are not normally scheduled on those days.

Each monitor shall be quality-assured at least quarterly using cylinder gas audits (CGA) in accordance with 40 CFR Part 60, Appendix F, Procedure 1, § 5.1.2, with the following exception: a relative accuracy test audit (RATA) is not required once every four quarters (i.e., four successive quarterly CGA may be conducted). An equivalent quality-assurance method approved by the TCEQ may also be used. Successive quarterly audits shall occur no closer than two months.

All CGA exceedances of +15 percent accuracy indicate that the CEMS is out of control.

- C. The monitoring data shall be reduced to one-hour average concentrations at least once everyday, using a minimum of four equally-spaced data points from each one-hour period. The individual average concentrations shall be reduced to units of the permit allowable emission rate in lbs/hr at least once everyday and cumulative tons per year on a 12-month rolling average at least once every month.

## SPECIAL CONDITIONS

Permit Number 75702

Page 14

- D. All monitoring data and quality-assurance data shall be maintained by the source. The data from the CEMS may, at the discretion of the TCEQ, be used to determine compliance with the conditions of this permit.
- E. The appropriate TCEQ Regional Office shall be notified at least 30 days prior to any required RATA in order to provide them the opportunity to observe the testing.
- F. Quality assured (or valid) data must be generated when the boilers are operating except during the performance of a daily zero and span check. Loss of valid data due to periods of monitor break down, out-of-control operation (producing inaccurate data), repair, maintenance, or calibration may be exempted provided it does not exceed 5 percent of the time (in minutes) that the facility generating emissions operated over the previous rolling 12-month period. The measurements missed shall be estimated using engineering judgement and the methods used recorded. Options to increase system reliability to an acceptable value, including a redundant CEMS, may be required by the TCEQ Regional Director.

## FEDERAL APPLICABILITY

- 22. These facilities shall comply with all applicable requirements of EPA regulations on Standards of Performance for New Stationary Sources promulgated for Volatile Organic Liquid Storage Vessels and Equipment Leaks of VOC's in the Synthetic Organic Chemicals Manufacturing Industry in 40 CFR Part 60, Subparts A, Kb and VV.
- 23. The Natural Gas Fired Boilers B-1 and B-2 (identified as EPN S-110) will comply with all applicable requirements of EPA regulations on Standards of Performance for New Stationary Sources promulgated for Small Industrial-Commercial-Institutional Steam Generating Units in 40 CFR Part 60, Subparts A and Db.

## RECORDKEEPING REQUIREMENTS

- 24. Records of annual throughputs shall be maintained at this facility and made available at the request of personnel from the TCEQ or any other air pollution control program having jurisdiction to demonstrate compliance with Special Condition No. 3. These records shall be totaled for each calendar month, retained for a rolling 24-month period, and include the following along with the records required for the boilers, scrubber, and RTO:

SPECIAL CONDITIONS

Permit Number 75702

Page 15

- A. Ethanol output (gals);
- B. Grain received (tons);
- C. DDGS Loaded (tons);
- D. Fuel consumption of each boiler and dryer recorded in cubic feet of natural gas;
- E. Hours of operation for each baghouse;
- F. Throughput of all storage tanks;
- G. Scrubber water flow rates and sodium bisulfite feed rates;
- H RTO bed temperatures and O<sub>2</sub> stack concentration; and
- I. NO<sub>x</sub> CEMS readings for Boilers B-1 and B-2.

Dated October 27, 2005

EMISSION SOURCES - MAXIMUM ALLOWABLE EMISSION RATES

Permit Number 75702

This table lists the maximum allowable emission rates and all sources of air contaminants on the applicant's property covered by this permit. The emission rates shown are those derived from information submitted as part of the application for permit and are the maximum rates allowed for these facilities. Any proposed increase in emission rates may require an application for a modification of the facilities covered by this permit.

AIR CONTAMINANTS DATA

Emission Point No. (1)	Source Name (2)	Air Contaminant Name (3)	Emission Rates *	
			lb/hr	TPY**
GH-FUG	Handling Fugitives (4)	PM	2.56	3.05
		PM <sub>10</sub>	1.43	1.70
S-20	Unloading Baghouse	PM/PM <sub>10</sub>	2.00	8.45
SS-FUG	Scalping Fugitives (4)	PM	0.40	1.20
		PM <sub>10</sub>	0.40	1.20
S-30	Hammermilling Baghouse	PM/PM <sub>10</sub>	0.91	3.87
S-70	Drying/Cooling Baghouse	PM/PM <sub>10</sub>	1.13	4.79
		VOC	2.51	9.69
RL-FUG	DDGS Storage and Loading Fugitives (4)	PM	2.58	0.70
		PM <sub>10</sub>	0.87	0.24
S-90	DDGS Loadout Baghouse	PM/PM <sub>10</sub>	0.38	0.49
S-40	Fermentation Scrubber	PM	0.12	0.53
		PM <sub>10</sub>	0.07	0.28
		VOC	11.80	50.00
S-110	Boilers 1 and 2	PM/PM <sub>10</sub>	1.82	7.99
		NO <sub>x</sub>	4.80	10.52
		CO	12.00	52.56
		VOC	1.32	5.78
		SO <sub>2</sub>	0.14	0.63

## EMISSION SOURCES - MAXIMUM ALLOWABLE EMISSION RATES

## AIR CONTAMINANTS DATA

Emission Point No. (1)	Source Name (2)	Air Contaminant Name (3)	Emission Rates *	
			lb/hr	TPY**
S-10	Dryers A and B and RTO	PM/PM <sub>10</sub>	4.20	16.22
		NO <sub>x</sub>	10.00	43.80
		CO	11.02	42.57
		VOC	4.96	19.17
		SO <sub>2</sub>	9.51	36.76
F-80	Cooling Tower	PM/PM <sub>10</sub>	3.13	13.70
		VOC	0.01	0.04
EQ-FUG	Equipment Leak Fugitives (4)	VOC	1.17	5.11
		NH <sub>3</sub>	0.08	0.35
S-50	Truck/Rail Loadout Flare	PM/PM <sub>10</sub>	0.01	0.01
		NO <sub>x</sub>	0.42	0.36
		CO	3.53	2.75
		VOC	8.08	0.44
		SO <sub>2</sub>	0.01	0.01
S-60	Methanator Flare	PM/PM <sub>10</sub>	0.01	0.01
		NO <sub>x</sub>	0.45	0.15
		CO	2.38	0.63
		VOC	0.33	0.09
		SO <sub>2</sub>	0.01	0.01
T-1	190 Proof Ethanol Tank	VOC	1.04	0.46
T-2	200 Proof Ethanol Tank	VOC	0.10	0.46
T-3	Denaturant Gasoline Tank	VOC	0.62	1.63
T-4	Denatured Ethanol and 1 Tank	VOC	0.58	0.37
T-5	Denatured Ethanol and 2 Tank	VOC	0.48	0.37
T-6	Corrosion Inhibitor Tank	VOC	1.08	0.01

## EMISSION SOURCES - MAXIMUM ALLOWABLE EMISSION RATES

## AIR CONTAMINANTS DATA

Emission Point No. (1)	Source Name (2)	Air Contaminant Name (3)	Emission Rates *	
			lb/hr	TPY**
S-100	Emergency Water Pump Engine	PM/PM <sub>10</sub>	0.06	0.01
		NO <sub>x</sub>	3.45	0.52
		CO	0.18	0.03
		VOC	0.09	0.01
		SO <sub>2</sub>	0.39	0.06
LD-FUG	Loading Fugitives (4)	VOC	25.86	1.74
PV-FUG	Process Vent Fugitives (4)	VOC	0.15	0.65
WD-FUG	Wet DGS Fugitives (4)	VOC	0.39	1.72

- (1) Emission point identification - either specific equipment designation or emission point number from a plot plan.
- (2) Specific point source names. For fugitive sources, use an area name or fugitive source name.
- (3) PM - particulate matter, suspended in the atmosphere, including PM<sub>10</sub>.  
 PM<sub>10</sub> - particulate matter equal to or less than 10 microns in diameter. Where PM is not listed, it shall be assumed that no PM greater than 10 microns is emitted.  
 VOC - volatile organic compounds as defined in Title 30 Texas Administrative Code § 101.1  
 NO<sub>x</sub> - total oxides of nitrogen  
 CO - carbon monoxide  
 SO<sub>2</sub> - sulfur dioxide  
 NH<sub>3</sub> - ammonia
- (4) Fugitive emissions are an estimate only and should not be considered as a maximum allowable emission rate.

\* Emission rates are based on and the facilities are limited by the following maximum operating schedule:

24 Hrs/day 7 Days/week 52 Weeks/year

\*\* Compliance with annual emission limits is based on a rolling 12-month period.

Dated October 27, 2005

## CHAPTER 14

### CONTENTS OF SAMPLING REPORTS

#### GENERAL

This chapter outlines the requirements for the contents of sampling reports. Coverage includes stack sampling, ground level sampling, instrumental sampling, and continuous monitor certification. Special sampling situations may arise that do not fit these categories; however, this chapter has been broadly designed to serve as a guide to the standardization and quality assurance practices that will be checked upon review.

Reports are reviewed for acceptability for the particular intent of the report; e.g., to satisfy permit or exemption requirements, state or federal regulation requirements, etc. A report review may be cursory or detailed and is the basis upon which sampling results are accepted or rejected. The acceptability of a report is more easily determined if contents are presented in a logical, organized manner as illustrated in this chapter. Use of Texas Commission on Environmental Quality (TCEQ) field data and calibration forms is encouraged to expedite report evaluation and permit processing. Copies of these forms are in Appendix D of this manual. Two copies of each report shall be sent to the TCEQ, one copy to the central office, and one copy to the appropriate regional office.

#### STACK SAMPLING

Stack test reports shall contain the following minimum information:

Table of Contents - or equivalent means of locating sections of the report.

Introduction - background information pertinent to the test and testing requirements (title page may be sufficient).

- Name and location of source sampled and date(s) of sampling
- Identification of the process and name and number of the unit sampled.
- List of applicable testing requirements:
  - TCEQ Regulation numbers
  - TCEQ Permit numbers
  - TCEQ Permit exemption requests
  - U.S. Environmental Protection Agency (EPA) NSPS/NESHAP Subparts
  - Court or Agreed Order numbers
  - Other
- List of pollutants sampled.

Summary - a summary of test results and comparison with all applicable standards.

- Summary of all measured pollutant emissions both including and excluding the impinger catch portion of the sample - the impinger portion of the sample may be excluded only in certain cases, and emission rates must be reported both including and excluding the impinger catch. Condensibles are discussed in Chapter 1.
- Comparison of all measured pollutant emissions with all applicable standards such as:
  - EPA New Source Performance Standards
  - EPA National Emission Standards for Hazardous Air Pollutants
  - TCEQ Regulations
  - TCEQ Permit Provisions and/or Maximum Allowable Emission Rates Table
  - TCEQ Permit Application Representations
  - TCEQ Exemption Requirements
- Percent isokinetic for each isokinetic sample.
- Schedule of intermittent periods such as soot blowing during sampling and the normal schedule of such events.
- Operating level of the process during each sample plus the normal (usual), design maximum, and maximum achievable operating levels.
- Statement of operating condition of all abatement equipment during sampling.

Procedure - description of equipment and procedures used during sampling and analysis.

- If equipment, procedures, and analysis methods were those described in the applicable sections of the TCEQ Sampling Procedures Manual, the TCEQ laboratory manual, and/or the Federal Register, a statement to that effect should be included along with a list of specific methods and procedures used.
- If equipment, procedures, and analysis methods were not as described above, a detailed description of such methods, procedures, and equipment shall appear in this section along with written approval for any deviations from standard procedures.

Appendices - raw data, calibrations, quality assurance.

- Schematic drawing of stack (elevation and plan views) showing all dimensions, sampling port locations, inlets, outlets, and nearest upstream and downstream flow disturbances with sampling point locations shown on plan view.
- Copies of all raw data taken during sampling.
- Dated calibration records with dates and worksheets for all equipment used during sampling.

- Laboratory analysis worksheets and results sufficient for an independent evaluation of the procedure including tare weights, blank results, etc.
- A record of the chain of custody of the samples from sampling site through final analysis.
- Visible emission determination as required.
- Calculations - example calculations of all applicable stack gas parameters, emission rates, and analytical results including:

Emission rates

Allowable emission rates (TCEQ, EPA, etc.)

Excess air in stack

Cyclonic flow

F factor

Soot blowing

Stack gas parameters: velocity, moisture content, ACFM, SCFM, etc.

Intermediate steps during analysis: titrations, aliquots, blanks, etc.

- Logs of process parameters as may be necessary to document levels of operation.
- Brief resume of test personnel including source test training and experience.
- Personnel information:

Name, address, and telephone number of company and name of company contact for additional information

Name, address, and telephone number of testing organization

Names and affiliations of personnel present during testing

## GROUND LEVEL SAMPLING

Ground level sampling reports shall contain the following minimum information:

Introduction - background information pertinent to the test and testing requirements (title page may be sufficient).

- Name and location of source sampled and date(s) of sampling.
- Identification of the process and area sampled.
- List of applicable testing requirements:

TCEQ Regulation numbers

TCEQ Permit numbers

Court or Agreed Order numbers

Other

- List of pollutants sampled.

Summary - a summary of test results and comparison with all applicable standards such as:

TCEQ Regulations  
TCEQ Permit Provisions  
TCEQ Permit Application Representations

Sampling Conditions - description of any special conditions during sampling affecting sampling and sampling procedure such as:

- Wind variations
- Precipitation
- Terrain features
- Conditions affecting individual samplers such as nearby activity
- Other sources which may affect the sample

Procedure - description of equipment and procedures used during sampling and analysis.

- If equipment, procedures, and analysis methods were those described in the applicable sections of the TCEQ Sampling Procedures Manual, the TCEQ laboratory manual, and/or the Federal Register, a statement to that effect should be included along with a list of specific methods and procedures used.
- If equipment, procedures, and analysis methods were not exactly as described above, a detailed description of such methods, procedures, and equipment shall appear in this section along with written approval for any deviations from standard procedures.

Appendices - raw data, calibrations, quality assurance.

- Copies of raw field data including:

Name and location of source  
Dates and times of sampling  
Sampler numbers for identification  
Sample start and stop times  
Records of sampler flow rates  
Wind speed and direction  
Temperature  
Barometric pressure  
Schematic scale drawing of site showing:

Locations of samplers  
Locations of sources  
Property lines  
Terrain features  
Wind direction

- Photographs of sampler locations are helpful to document suitability but are optional.
- Example calculations of results including any conversion calculations necessary for temperature and barometric pressure differences between sampling and calibration conditions.
- Copies of sampler calibrations.
- Laboratory analysis worksheets and results sufficient for an independent evaluation of the procedure including tare weights, blank results, etc.
- A record of the chain of custody of the samples from sampling site through final analysis.
- Visible emissions determination as required.
- Logs of process parameters as may be necessary to document levels of operation.
- Personnel information:

Name, address, and telephone number of company and name of company contact for additional information

Name, address, and telephone number of testing organization

Names and affiliation of personnel present during testing

## CONTINUOUS MONITORING

THIS SECTION IS IN PREPARATION AND UPON COMPLETION WILL BE ISSUED TO ALL SPM RECIPIENTS OF RECORD. IN GENERAL, CONTINUOUS MONITORING PERFORMANCE TEST REPORTS SHOULD FOLLOW THE BASIC FORMAT OUTLINED IN THE PREVIOUS SECTIONS AND CONTAIN SUFFICIENT INFORMATION TO ALLOW AN INDEPENDENT EVALUATION OF THE TEST RESULTS.

## INSTRUMENTAL FIELD SAMPLING

THIS SECTION IS IN PREPARATION AND UPON COMPLETION WILL BE ISSUED TO ALL SPM RECIPIENTS OF RECORD. IN GENERAL, INSTRUMENTAL FIELD SAMPLING REPORTS SHOULD FOLLOW THE BASIC FORMAT OUTLINED IN THE PREVIOUS SECTIONS AND CONTAIN SUFFICIENT INFORMATION TO ALLOW AN INDEPENDENT EVALUATION OF THE TEST RESULTS.