



Customer Name
 WHITE ENERGY HOLDING CO LLC

Service Address
 2598 E US HIGHWAY 70
 PLAINVIEW, TX 79072

Due Date
 Oct 20, 2008

Premise Number
 304127096

Premise Total

Electric Service - Account Summary

**** SEE CUSTOMER MESSAGE****

Correction to Meter No.	000004067390		
Credit Bill Period	04/16/2008-05/14/2008		Credit Previous Billed Amount
Credit KWH	[REDACTED]		
Correction to Meter No.	000004067390		
Credit Bill Period	05/14/2008-06/15/2008		Credit Previous Billed Amount
Credit KWH	[REDACTED]		
Correction to Meter No.	000004067390		
Credit Bill Period	06/15/2008-07/15/2008		Credit Previous Billed Amount
Credit KWH	[REDACTED]		
Correction to Meter No.	000004067390		
Credit Bill Period	07/15/2008-08/13/2008		Credit Previous Billed Amount
Credit KWH	[REDACTED]		
Correction to Meter No.	000004067390		
Credit Bill Period	08/13/2008-08/31/2008		Credit Previous Billed Amount
Credit KWH	[REDACTED]		
Rebill Period	04/16/2008-05/14/2008		Rebill Amount
Rebill	[REDACTED]		
Rebill Detail:			
Invoice Number	0241986804		
Meter No.	000004067390		
Days in Bill Period	28		
Rebill Period	04/16/2008-05/14/2008		Rebill Amount
Rebill KWH	[REDACTED]		
Rebill Detail:			
Invoice Number	0241986804		Primary General Svc
Meter No.	000004067390		Demand
Rate	PG	Primary General Svc	Pur Pwr Cost Rec
Days in Bill Period	28		Off Sys Sales Cr
Current Reading	[REDACTED]	Actual 04/16/2008	Off Sys Sales Int
Previous Reading	[REDACTED]	Actual 04/16/2008	Fuel Surcharge
Kilowatt-Hours Used	[REDACTED]		Fuel Sur Int
Current Reading	[REDACTED]	Actual 05/14/2008	Service Availability
Previous Reading	[REDACTED]	Actual 04/16/2008	Fuel Cost Factor 0.040892 x
Kilowatt-Hours Used	[REDACTED]		Fuel Cost Factor 0.052355 x
Measured Demand	[REDACTED]	kW Actual	Subtotal

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SOUTHWESTERN PUBLIC SERVICE COMPANY
 P O BOX 1261
 AMARILLO, TX 79105-1261
 (800) 481-4700

Account No. 54-8286590-5

Page 3 of 5

Customer Name	Service Address	Due Date	Premise Number	Premise Total
WHITE ENERGY HOLDING CO LLC	2598 E US HIGHWAY 70 PLAINVIEW, TX 79072	Jul 10, 2008	304127096	[REDACTED]

Electric Service - Account Summary

Invoice Number	0228663412	Sec General Svc		
Meter No.	000004067390	Demand		
Rate	SG	Sec General Svc		
Days in Bill Period	32			
Current Reading	Actual 06/15/2008	Pur Pwr Cost Rec		
Previous Reading	Actual 05/14/2008	Off Sys Sales Cr		
Kilowatt-Hours Used	[REDACTED]	Off Sys Sales Int		
Measured Demand	kW Actual	Fuel Surcharge		
Billed Demand	kW	Fuel Sur Int		
Power Factor Adjustment	kVAr	Service Availability		
		Fuel Cost Factor 0.053034 x	[REDACTED]	
		Franchise Fee		
		Sales Tax		
		Subtotal		[REDACTED]

Comparison Information

	Billing Period	Kwh Usage/Month	Avg. Daily Temp.
Electric	This Year	[REDACTED]	80°
	Last Year	[REDACTED]	71°

Customer Messages

Just a reminder about the past due amount on your account. If you have already sent your payment, thank you. Otherwise, please call 1-800-481-4700 to confirm the status of your account.

Thank you for your payment.





Customer Name	Service Address	Due Date	Premise Number	Premise Total
WHITE ENERGY HOLDING CO LLC	2598 E US HIGHWAY 70 PLAINVIEW, TX 79072	Oct 20, 2008	304127096	

Electric Service - Account Summary

Invoice Number	0241986824	Primary General Svc
Meter No.	000004067390	Demand
Rate	PG	Primary General Svc
Days in Bill Period	29	Pur Pwr Cost Rec
Current Reading	Actual	Off Sys Sales Cr
Previous Reading	Actual	Off Sys Sales Int
Kilowatt-Hours Used		Interim Rate
Measured Demand	kW	Fuel Surcharge
Billed Demand	kW	Fuel Sur Int
Power Factor Adjustment	kVAr	Service Availability
		Fuel Cost Factor 0.052355 x
		Fuel Cost Factor 0.052355 x
		Subtotal

Comparison Information

	Billing Period	Kwh Usage/Month	Avg. Daily Temp.
Electric	This Year		82°
	Last Year		80°

Customer Messages

To better serve you, our hours of operation are changing. Beginning October 6, 2008, the Business Solutions Center will be accepting calls from 7 a.m. to 5 p.m. Monday-Friday. Please call us at 1-800-481-4700 during these hours for assistance with your business inquiries.

This statement has been mailed for your information. No amount is due at this time.

You have a Credit Balance . Please do not send in any payment. Please call an Xcel Energy Customer Service Representative for more details.

10/15/08 10:00 AM



Customer Name WHITE ENERGY HOLDING CO LLC	Service Address 2598 E US HIGHWAY 70 PLAINVIEW, TX 79072	Due Date Sep 22, 2008	Premise Number 304127096	Premise Total [REDACTED]
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Electric Service - Account Summary

Invoice Number	0238234849	Primary General Svc
Meter No.	000004067390	Demand
Rate	PG	Pur Pwr Cost Rec
Days in Bill Period	18	Off Sys Sales Cr
Current Reading	Actual 08/31/2008	Off Sys Sales Int
Previous Reading	Actual 08/13/2008	Interim Rate
Kilowatt-Hours Used	[REDACTED]	Fuel Surcharge
Measured Demand	kW	Fuel Sur Int
Billed Demand	kW	Service Availability
Power Factor Adjustment	kVAr	Fuel Cost Factor 0.052355 x
		Franchise Fee
		Sales Tax
		Subtotal

Comparison Information

		Billing Period	Kwh Usage/Month	Avg. Daily Temp.
Electric	[REDACTED] per month	This Year	[REDACTED]	76°
	[REDACTED] per day	Last Year	[REDACTED]	80°

Customer Messages

Just a reminder about the past due amount on your account. If you have already sent your payment, thank you. Otherwise, please call 1-800-481-4700 to confirm the status of your account.



Customer Name
WHITE ENERGY HOLDING CO LLC

Service Address
2598 E US HIGHWAY 70
PLAINVIEW, TX 79072

Due Date
Oct 24, 2008

Premise Number
304127096

Premise Total

Electric Service - Account Summary

Invoice Number	0242932489	Primary General Svc
Meter No.	000004067390	Demand
Rate	PG Primary General Svc	Pur Pwr Cost Rec
Days in Bill Period	30	Off Sys Sales Cr
Current Reading	Actual 09/30/2008	Off Sys Sales Int
Previous Reading	Actual 08/31/2008	Interim Rate
Kilowatt-Hours Used	[REDACTED]	Fuel Surcharge
Measured Demand	kW Actual	Fuel Sur Int
Billed Demand	kW	Service Availability
Power Factor Adjustment	kVAr	Fuel Cost Factor 0.052355 x
		Subtotal

Comparison Information

		Billing Period	Kwh Usage/Month	Avg. Daily Temp.
Electric	[REDACTED] per month	This Year	[REDACTED]	70°
	[REDACTED] per day	Last Year	[REDACTED]	76°

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Customer Name WHITE ENERGY HOLDING CO LLC	Service Address 2598 E US HIGHWAY 70 PLAINVIEW, TX 79072	Due Date Nov 24, 2008	Premise Number 304127096	Premise Total [REDACTED]
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Electric Service - Account Summary

Invoice Number	0247140549	Primary General Svc
Meter No.	000004067390	Demand
Rate	PG	Pur Pwr Cost Rec
Days in Bill Period	31	Off Sys Sales Cr
Current Reading	Actual	Off Sys Sales Int
Previous Reading	Actual	Interim Rate
Kilowatt-Hours Used	[REDACTED]	Fuel Surcharge
Measured Demand	kW	Fuel Sur Int
Billed Demand	kW	Service Availability
Power Factor Adjustment	kVAr	Fuel Cost Factor 0.052355 x
		Subtotal

10/31/2008
09/30/2008

Comparison Information

	Billing Period	Kwh Usage/Month	Avg. Daily Temp.
Electric	This Year	[REDACTED]	63°
	Last Year	[REDACTED]	67°

Customer Messages

Thank you for your payment.





SOUTHWESTERN PUBLIC SERVICE COMPANY
 P O BOX 1261
 AMARILLO, TX 79105-1261
 (800) 481-4700

Account No. 54-8286590-5

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Customer Name WHITE ENERGY HOLDING CO LLC	Service Address 2598 E US HIGHWAY 70 PLAINVIEW, TX 79072	Due Date Dec 26, 2008	Premise Number 304127096	Premise Total [REDACTED]
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Electric Service - Account Summary

Invoice Number	0251020403	Primary General Svc
Meter No.	000004067390	Demand
Rate	PG	Primary General Svc
Days in Bill Period	30	Pur Pwr Cost Rec
Current Reading	Actual	Off Sys Sales Cr
Previous Reading	Actual	Off Sys Sales Int
Kilowatt-Hours Used	[REDACTED]	Interim Rate
Measured Demand	kW	Fuel Surcharge
Billed Demand	kW	Fuel Sur Int
Power Factor Adjustment	kVAr	Service Availability
		Fuel Cost Factor 0.043512 x
		Subtotal

Comparison Information

		Billing Period	Kwh Usage/Month	Avg. Daily Temp.
Electric	[REDACTED] per month	This Year	[REDACTED]	52°
	[REDACTED] per day	Last Year	[REDACTED]	52°

Customer Messages

Thank you for your payment.





SOUTHWESTERN PUBLIC SERVICE COMPANY
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 (800) 481-4700

Account No. 54-8286590-5

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Customer Name WHITE ENERGY HOLDING CO LLC	Service Address 2598 E US HIGHWAY 70 PLAINVIEW, TX 79072	Due Date Jan 23, 2009	Premise Number 304127096	Premise Total [REDACTED]
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Electric Service - Account Summary

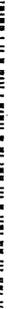
Invoice Number	0254556278	Primary General Svc
Meter No.	000004067390	Demand
Rate	PG	Pur Pwr Cost Rec
Days in Bill Period	31	Off Sys Sales Cr
Current Reading	Actual 12/31/2008	Off Sys Sales Int
Previous Reading	Actual 11/30/2008	Interim Rate
Kilowatt-Hours Used	[REDACTED]	Fuel Surcharge
Measured Demand	kW Actual	Fuel Sur Int
Billed Demand	kW	Service Availability
Power Factor Adjustment	kVAr	Fuel Cost Factor 0.043512 x
		Subtotal

Comparison Information

		Billing Period	Kwh Usage/Month	Avg. Daily Temp.
Electric	[REDACTED] per month	This Year	[REDACTED]	44°
	[REDACTED] per day	Last Year	[REDACTED]	43°

Customer Messages

Just a reminder about the past due amount on your account. If you have already sent your payment, thank you. Otherwise, please call 1-800-481-4700 to confirm the status of your account.





Customer Name WHITE ENERGY ETHANOL	Service Address 2698 E US HIGHWAY 70 PLAINVIEW, TX 79072-0410	<i>(address offred)</i>	Due Date Mar 06, 2008	Account No. 54-8286590-5	Amount Due [REDACTED]
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Account Activity		
Date of Bill	Feb 18, 2008	Previous Balance
Number of Payments Received	1	Total Payments
Number of Days in Billing Period	29	Balance Forward
Statement Number	143246052	+ Current Bill
Premise Number	304095655	Current Balance

Electric Service - Account Summary		
Invoice Number	0211500758	Sec General Svc
Meter No.	000050191632	Demand
Rate	SG	Pur Pwr Cost Rec
Current Reading	[REDACTED]	Actual 02/15/2008
Previous Reading	[REDACTED]	Actual 01/17/2008
Kilowatt-Hours Used	[REDACTED]	Off Sys Sales Cr
Measured Demand	[REDACTED]	Off Sys Sales Int
Billed Demand	[REDACTED]	Service Availability
	[REDACTED]	Fuel Cost Factor 0.041422 x
	[REDACTED]	Fuel Cost Factor 0.040398 x
	[REDACTED]	Sales Tax
		Subtotal

Comparison Information			
Electric	[REDACTED] per month	[REDACTED] per day	Avg. Daily Temp.
			44°
			38°

Location PV
 Acct No 66050-35-60-60
 Job Cost 20-0660-005 (Pre-ops: Utilities - Electric)
 Approved by [Signature]
 Entered by _____
 Enter date _____

Please remit to the address below and return this portion with your payment. Make your check payable to XCEL ENERGY.

Account Number	54-8286590-5	6
Payment Due By	Mar 06, 2008	
Amount Enclosed	\$ _____	
Amount Due	[REDACTED]	

AV 01 000858 54009 B 3 A**5DGT
 [Barcode]
 WHITE ENERGY ETHANOL
 2698 E US HIGHWAY 70
 PLAINVIEW TX 79072-0410

XCEL ENERGY
 P.O. BOX 9477
 MPLS, MN 55484-9477



Customer Name	Service Address	Due Date	Account No.	Amount Due
WHITE ENERGY ETHANOL	2698 E US HIGHWAY 70 PLAINVIEW, TX 79072-0410	Apr 04, 2008	54-8286590-5	[REDACTED]

Account Activity			
Date of Bill	Mar 18, 2008	Previous Balance	
Number of Payments Received	1	Total Payments	
Number of Days in Billing Period	31	Balance Forward	
Statement Number	146784159	+ Current Bill	
Premise Number	304095655	Current Balance	

Electric Service - Account Summary			
Invoice Number	0215639647	Sec General Svc	
Meter No.	000050191632	Demand	
Rate	SG	Pur Pwr Cost Rec	
Current Reading	[REDACTED]	Actual 03/17/2008	
Previous Reading	[REDACTED]	Actual 02/15/2008	
Kilowatt-Hours Used	[REDACTED]	Off Sys Sales Cr	
Measured Demand	[REDACTED]	Off Sys Sales Int	
Billed Demand	[REDACTED]	Service Availability	
	[REDACTED]	Fuel Cost Factor 0.041422 x	[REDACTED]
	[REDACTED]	Sales Tax	
		Subtotal	[REDACTED]

Comparison Information

	Billing Period	Kwh Usage/Month	Avg. Daily Temp.
Electric	[REDACTED] per month [REDACTED] per day	[REDACTED]	51° 52°

Location:	PV-35
Account No:	66050-35-60-60
Job Cost Code:	08-0360-008
Approved By:	[Signature]
Entered By:	[Signature]
Entered Date:	

C. Ferguson

Please remit to the address below and return this portion with your payment. Make your check payable to XCELENERGY.

Account Number 54-8286590-5 6
 Payment Due By Apr 04, 2008
 Amount Enclosed \$ _____
 Amount Due [REDACTED]

AV 01 000715 62040 B 3 A**5DGT
 [Barcode]
 WHITE ENERGY ETHANOL
 2698 E US HIGHWAY 70
 PLAINVIEW TX 79072-0410

XCEL ENERGY
 P.O. BOX 9477
 MPLS, MN 55484-9477



P O BOX 1261
AMARILLO, TX 79105-1261
(800) 481-4700

Customer Name WHITE ENERGY ETHANOL	Service Address 2698 E US HIGHWAY 70 PLAINVIEW, TX 79072-0410	Due Date May 05, 2008	Account No. 54-8286590-5	Amount Due [REDACTED]
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Account Activity

Date of Bill	Apr 17, 2008	Previous Balance
Number of Payments Received	1	Total Payments
Number of Days in Billing Period	30	Balance Forward
Statement Number	150364765	+ Current Bill
Premise Number	304095655	Current Balance

Electric Service - Account Summary

Invoice Number	0219797888	Sec General Svc
Meter No.	000050191632	Demand
Rate	SC	Pur Pwr Cost Rec
Current Reading	[REDACTED]	Actual 04/16/2008
Previous Reading	[REDACTED]	Actual 03/17/2008
Kilowatt-Hours Used	[REDACTED]	Off Sys Sales Cr
Measured Demand	[REDACTED]	Off Sys Sales Int
Billed Demand	[REDACTED]	Fuel Surcharge
	[REDACTED]	Fuel Sur Int
	[REDACTED]	Service Availability
	[REDACTED]	Fuel Cost Factor 0.041422 x
	[REDACTED]	Sales Tax
		Subtotal

Comparison Information

Electric	[REDACTED] per month	[REDACTED] per day	Billing Period This Year Last Year	Kwh Usage/Month [REDACTED]	Avg. Daily Temp. 58° 57°
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Customer Messages

Thank you for your payment.

Location:	PV-35
Account No:	66050-35-60-60
Job Cost Code:	26-0930-040
Approved By:	[Signature] 4/25
Entered By:	[Signature]
Entered Date:	4/25/08

Please remit to the address below and return this portion with your payment. Make your check payable to XCEL ENERGY.

Account Number	54-8286590-5	1 6
Payment Due By	May 05, 2008	
Amount Enclosed	\$ _____	
Amount Due	[REDACTED]	

XCEL ENERGY
P.O. BOX 9477
MPLS, MN 55484-9477

AV 01 000566 71759 B 3 A**5DGT

WHITE ENERGY ETHANOL
2698 E US HIGHWAY 70
PLAINVIEW TX 79072-0410

5405050878286590540000004735100000047351



Customer Name	Service Address	Due Date	Premise Number	Premise Total
WHITE ENERGY HOLDING CO LLC	2698 E US HIGHWAY 70 PLAINVIEW, TX 79072-0410	Jun 09, 2008	304095655	

Electric Service - Account Summary

Invoice Number	0224393900	Sec General Svc
Meter No.	000050191632	Demand
Rate	SG	Pur Pwr Cost Rec
Days in Bill Period	29	Off Sys Sales Cr
Current Reading	Actual 05/15/2008	Off Sys Sales Int
Previous Reading	Actual 04/16/2008	Fuel Surcharge
Kilowatt-Hours Used		Fuel Sur Int
Measured Demand	kW Actual	Service Availability
Billed Demand	kW	Fuel Cost Factor 0.041422 x
		Fuel Cost Factor 0.053034 x
		Sales Tax
		Subtotal

Comparison Information

			Billing Period	Kwh Usage/Month	Avg. Daily Temp.
Electric	per month	per day	This Year		66°
			Last Year		66°

Customer Messages

Just a reminder about the past due amount on your account. If you have already sent your payment, thank you. Otherwise, please call 1-800-481-4700 to confirm the status of your account.





Customer Name	Service Address	Due Date	Premise Number	Premise Total
WHITE ENERGY HOLDING CO LLC	2698 E US HIGHWAY 70 PLAINVIEW, TX 79072-0410	Jul 10, 2008	304095655	

Electric Service - Account Summary

Invoice Number	0228660350	Sec General Svc
Meter No.	000050191632	Demand
Rate	SG	Sec General Svc
Days in Bill Period	32	Pur Pwr Cost Rec
Current Reading		Off Sys Sales Cr
Previous Reading	Actual 06/16/2008	Off Sys Sales Int
Kilowatt-Hours Used	Actual 05/15/2008	Fuel Surcharge
Measured Demand	kW	Fuel Sur Int
Billed Demand	kW Actual	Service Availability
		Fuel Cost Factor 0.053034 x
		Sales Tax
		Subtotal

Comparison Information

			Billing Period	Kwh Usage/Month	Avg. Daily Temp.
Electric	per month	per day	This Year		81°
			Last Year		71°

Customer Messages

Just a reminder about the past due amount on your account. If you have already sent your payment, thank you. Otherwise, please call 1-800-481-4700 to confirm the status of your account.

Thank you for your payment.





SOUTHWESTERN PUBLIC SERVICE COMPANY
 P O BOX 1261
 AMARILLO, TX 79105-1261
 (800) 481-4700

Account No. 54-8286590-5

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Customer Name WHITE ENERGY HOLDING CO LLC	Service Address 2698 E US HIGHWAY 70 PLAINVIEW, TX 79072-0410	Due Date Aug 07, 2008	Premise Number 304095655	Premise Total [REDACTED]
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Electric Service - Account Summary

Invoice Number	0232408932			Sec General Svc		
Meter No.	000050191632			Demand		
Rate	SG	Sec General Svc		Pur Pwr Cost Rec		
Days in Bill Period	30			Off Sys Sales Cr		
Current Reading	[REDACTED]	Actual	07/16/2008	Off Sys Sales Int		
Previous Reading	[REDACTED]	Actual	06/16/2008	Fuel Surcharge		
Kilowatt-Hours Used	[REDACTED]			Fuel Sur Int		
Measured Demand	[REDACTED]	kW	Actual	Service Availability		
Billed Demand	[REDACTED]	kW		Fuel Cost Factor 0.053034 x	[REDACTED]	
				Fuel Cost Factor 0.053034 x		
				Sales Tax		
				Subtotal		[REDACTED]

Comparison Information

			Billing Period	Kwh Usage/Month	Avg. Daily Temp.
Electric	[REDACTED] per month	[REDACTED] per day	This Year	[REDACTED]	79°
			Last Year	[REDACTED]	79°

Customer Messages

Just a reminder about the past due amount on your account. If you have already sent your payment, thank you. Otherwise, please call 1-800-481-4700 to confirm the status of your account.





SOUTHWESTERN PUBLIC SERVICE COMPANY
 P O BOX 1261
 AMARILLO, TX 79105-1261
 (800) 481-4700

Account No. 54-8286590-5

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Customer Name	Service Address	Due Date	Premise Number	Premise Total
WHITE ENERGY HOLDING CO LLC	2698 E US HIGHWAY 70 PLAINVIEW, TX 79072-0410	Sep 08, 2008	304095655	

Electric Service - Account Summary

Invoice Number	0236849436	Sec General Svc
Meter No.	000050191632	Demand
Rate	SG	Pur Pwr Cost Rec
Days in Bill Period	29	Off Sys Sales Cr
Current Reading	Actual	Off Sys Sales Int
Previous Reading	Actual	Interim Rate
Kilowatt-Hours Used		Fuel Surcharge
Measured Demand	kW	Fuel Sur Int
Billed Demand	kW	Service Availability
		Fuel Cost Factor 0.053034 x
		Fuel Cost Factor 0.053034 x
		Sales Tax
		Subtotal

Comparison Information

			Billing Period	Kwh Usage/Month	Avg. Daily Temp.
Electric	per month	per day	This Year		82°
			Last Year		80°





SOUTHWESTERN PUBLIC SERVICE COMPANY
 P O BOX 1261
 AMARILLO, TX 79105-1261
 (800) 481-4700

Account No. 54-8286590-5

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Customer Name
 WHITE ENERGY HOLDING CO LLC

Service Address
 2698 E US HIGHWAY 70
 PLAINVIEW, TX 79072-0410

Due Date
 Nov 24, 2008

Premise Number
 304095655

Premise Total

Electric Service - Account Summary

Invoice Number	0247138226				
Meter No.	000050191632			Sec General Svc	
Rate	SG	Sec General Svc		Demand	
Days in Bill Period	20			Pur Pwr Cost Rec	
Current Reading				Off Sys Sales Cr	
Previous Reading		Actual	10/15/2008	Off Sys Sales Int	
Kilowatt-Hours Used		Actual	09/16/2008	Interim Rate	
Measured Demand		kW		Fuel Surcharge	
Billed Demand		kW	Actual	Fuel Sur Int	
				Service Availability	
				Fuel Cost Factor	0.053034 x
				Sales Tax	
				Subtotal	



Comparison Information

Electric	per month	per day	Billing Period	Kwh Usage/Month	Avg. Daily Temp.
			This Year		67°
			Last Year		74°

Customer Messages

Thank you for your payment.





RESPONSIBLE BY NATURE™

SOUTHWESTERN PUBLIC SERVICE COMPANY
P O BOX 1261
AMARILLO, TX 79105-1261
(800) 481-4700

Account No. 54-8286590-5

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Customer Name WHITE ENERGY HOLDING CO LLC	Service Address 2698 E US HIGHWAY 70 PLAINVIEW, TX 79072-0410	Due Date Dec 26, 2008	Premise Number 304095655	Premise Total
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Electric Service - Account Summary

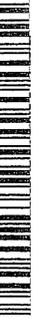
Invoice Number	0251015544	Sec General Svc
Meter No.	000050191632	Demand
Rate	SG	Sec General Svc
Days in Bill Period	29	Pur Pwr Cost Rec
Current Reading	[REDACTED]	Off Sys Sales Cr
Previous Reading	Actual 11/13/2008	Off Sys Sales Int
Kilowatt-Hours Used	Actual 10/15/2008	Interim Rate
Measured Demand	kW	Fuel Surcharge
Billed Demand	kW Actual	Fuel Sur Int
		Service Availability
		Fuel Cost Factor 0.053034 x
		Fuel Cost Factor 0.044076 x
		Sales Tax
		Subtotal

Comparison Information

		Billing Period	Kwh Usage/Month	Avg. Daily Temp.
Electric	[REDACTED] per month	This Year	[REDACTED]	59°
	[REDACTED] per day	Last Year	[REDACTED]	60°

Customer Messages

Thank you for your payment.





SOUTHWESTERN PUBLIC SERVICE COMPANY
 P O BOX 1261
 AMARILLO, TX 79105-1261
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Account No. 54-8286590-5

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Customer Name WHITE ENERGY HOLDING CO LLC	Service Address 2698 E US HIGHWAY 70 PLAINVIEW, TX 79072-0410	Due Date Jan 23, 2009	Premise Number 304095655	Premise Total [REDACTED]
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Electric Service - Account Summary

Invoice Number	0254560073			Sec General Svc
Meter No.	000050191632			Demand
Rate	SG	Sec General Svc		Pur Pwr Cost Rec
Days in Bill Period	33			Off Sys Sales Cr
Current Reading	[REDACTED]	Actual	12/16/2008	Off Sys Sales Int
Previous Reading	[REDACTED]	Actual	11/13/2008	Interim Rate
Kilowatt-Hours Used	[REDACTED]			Fuel Surcharge
Measured Demand	[REDACTED]	kW	Actual	Fuel Sur Int
Billed Demand	[REDACTED]	kW		Service Availability
				Fuel Cost Factor 0.044076 x
				Sales Tax
				Subtotal

Comparison Information

			Billing Period	Kwh Usage/Month	Avg. Daily Temp.
Electric	[REDACTED] per month	[REDACTED] per day	This Year	[REDACTED]	46°
			Last Year		46°

Customer Messages

Just a reminder about the past due amount on your account. If you have already sent your payment, thank you. Otherwise, please call 1-800-481-4700 to confirm the status of your account.





SOUTHWESTERN PUBLIC SERVICE COMPANY
 P O BOX 1261
 AMARILLO, TX 79105-1261
 (800) 481-4700

Account No. 54-8071257-6

Page 2 of 3

Customer Name PLAINVIEW BIOENERGY LLC	Service Address LIDER SWITCH #2 _ PLAINVIEW, TX 79072	Due Date Feb 07, 2008	Premise Number 300497533	Premise Total [REDACTED]
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Electric Service - Account Summary

Invoice Number	0207612906	Sec General Svc	
Meter No.	00000W78461T	Demand	
Rate	SG	Sec General Svc	
Days in Bill Period	34	Pur Pwr Cost Rec	
Current Reading	[REDACTED]	Off Sys Sales Cr	
Previous Reading	[REDACTED]	Actual 01/17/2008	Off Sys Sales Int
Multiplier	[REDACTED]	Actual 12/14/2007	Service Availability
Measured Usage	[REDACTED]	Fuel Cost Factor 0.040398 x	[REDACTED]
Kilowatt-Hours Used	[REDACTED]	Sales Tax	
Measured Demand	[REDACTED]		Subtotal
Billed Demand	[REDACTED]	kW Actual	
		kV	

Comparison Information

		Billing Period	Kwh Usage/Month	Avg. Daily Temp.
Electric	[REDACTED] per month	This Year	[REDACTED]	41°
	[REDACTED] 3 per day	Last Year	[REDACTED]	42°

Customer Messages

Just a reminder about the past due amount on your account. If you have already sent your payment, thank you. Otherwise, please call 1-800-481-4700 to confirm the status of your account.

We have credited your account for the interest earned to date on your deposit. The credit is labeled "Interest On Deposit To Date" and appears in the miscellaneous charges section of your bill.





SOUTHWESTERN PUBLIC SERVICE COMPANY *
 P O BOX 1261
 AMARILLO, TX 79105-1261
 (800) 481-4700

Account No. 54-8071257-6

Page 2 of 2

Customer Name PLAINVIEW BIOENERGY LLC	Service Address LIDER SWITCH #2 PLAINVIEW, TX 79072	Due Date Jun 02, 2008	Premise Number 300497533	Premise Total [REDACTED]
---	--	---------------------------------	------------------------------------	------------------------------------

Electric Service - Account Summary

Invoice Number	0223830094			Sec General Svc		
Meter No.	00000W78461T			Demand		
Rate	SG	Sec General Svc		Pur Pwr Cost Rec		
Days in Bill Period	29			Off Sys Sales Cr		
Current Reading	[REDACTED]	Actual	05/15/2008	Off Sys Sales Int		
Previous Reading	[REDACTED]	Actual	04/16/2008	Fuel Surcharge		
Multiplier				Fuel Sur Int		
Measured Usage				Service Availability		
Kilowatt-Hours Used	[REDACTED]			Fuel Cost Factor	0.041422 x	[REDACTED]
Measured Demand	[REDACTED]	kW	Actual	Fuel Cost Factor	0.053034 x	[REDACTED]
Billed Demand	[REDACTED]	kW		Sales Tax		[REDACTED]
				Subtotal		[REDACTED]

Comparison Information

			Billing Period	Kwh Usage/Month	Avg. Daily Temp.
Electric	[REDACTED] per month	[REDACTED] per day	This Year	[REDACTED]	66°
			Last Year	[REDACTED]	66°

Customer Messages

Just a reminder about the past due amount on your account. If you have already sent your payment, thank you. Otherwise, please call 1-800-481-4700 to confirm the status of your account.





Customer Name
PLAINVIEW BIOENERGY LLC

Service Address
LIDER SWITCH #2_
PLAINVIEW, TX 79072

Due Date
Jul 07, 2008

Premise Number
300497533

Premise Total

Electric Service - Account Summary

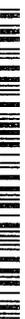
Invoice Number	0227936368			Sec General Svc
Meter No.	00000V78461T			Demand
Rate	SG	Sec General Svc		Pur Pwr Cost Rec
Days in Bill Period	32			Off Sys Sales Cr
Current Reading		Actual	06/16/2008	Off Sys Sales Int
Previous Reading		Actual	05/15/2008	Fuel Surcharge
Multiplier				Fuel Sur Int
Measured Usage				Service Availability
Kilowatt-Hours Used				Fuel Cost Factor 0.053034 x
Measured Demand		kW	Actual	Sales Tax
Billed Demand		kW		Subtotal

Comparison Information

			Billing Period	Kwh Usage/Month	Avg. Daily Temp.
Electric	per month	per day	This Year		81°
			Last Year		71°

Customer Messages

Thank you for your payment.





SOUTHWESTERN PUBLIC SERVICE COMPANY *
 P O BOX 1261
 AMARILLO, TX 79105-1261
 (800) 481-4700

Account No. 54-8071257-6

Page 2 of 2

Customer Name PLAINVIEW BIOENERGY LLC	Service Address LIDER SWITCH #2 _ PLAINVIEW, TX 79072	Due Date Aug 04, 2008	Premise Number 300497533	Premise Total [REDACTED]
---	--	---------------------------------	------------------------------------	------------------------------------

Electric Service - Account Summary

Invoice Number	0232039030			Sec General Svc
Meter No.	00000W78461T			Demand
Rate	SG	Sec General Svc		Pur Pwr Cost Rec
Days in Bill Period	30			Off Sys Sales Cr
Current Reading	[REDACTED]	Actual	07/16/2008	Off Sys Sales Int
Previous Reading	[REDACTED]	Actual	06/16/2008	Fuel Surcharge
Multiplier				Fuel Sur Int
Measured Usage				Service Availability
Kilowatt-Hours Used	[REDACTED]			Fuel Cost Factor 0.053034 x
Measured Demand	[REDACTED]	kW	Actual	Fuel Cost Factor 0.053034 x
Billed Demand	[REDACTED]	kW		Sales Tax
				Subtotal

Comparison Information

			Billing Period	Kwh Usage/Month	Avg. Daily Temp.
Electric	[REDACTED] per month	[REDACTED] per day	This Year	[REDACTED]	79°
			Last Year		79°

Customer Messages

Just a reminder about the past due amount on your account. If you have already sent your payment, thank you. Otherwise, please call 1-800-481-4700 to confirm the status of your account.





SOUTHWESTERN PUBLIC SERVICE COMPANY
 P O BOX 1261
 AMARILLO, TX 79105-1261
 (800) 481-4700

Account No. 54-8071257-6

Page 2 of 3

Customer Name	Service Address	Due Date	Premise Number	Premise Total
PLAINVIEW BIOENERGY LLC	LIDER SWITCH #2 PLAINVIEW, TX 79072	Sep 04, 2008	300497533	

Electric Service - Account Summary

Service Number	0236299239			Sec General Svc	
Order No.	00000V78461T			Demand	
Rate	SG	Sec General Svc		Pur Pwr Cost Rec	
Days in Bill Period	29			Off Sys Sales Cr	
Current Reading		Actual	08/14/2008	Off Sys Sales Int	
Previous Reading		Actual	07/16/2008	Interim Rate	
Multiplier				Fuel Surcharge	
Measured Usage				Fuel Sur Int	
kWh Used				Service Availability	
Measured Demand		kW	Actual	Fuel Cost Factor 0.053034 x	
Peak Demand		kW		Fuel Cost Factor 0.053034 x	
				Sales Tax	
				Subtotal	

Comparison Information

		Billing Period	Kwh Usage/Month	Avg. Daily Temp.
Electric	per month	This Year		82°
	per day	Last Year		80°

Customer Messages

As a reminder about the past due amount on your account. If you have already sent your payment, thank you. Otherwise, please call 1-800-481-4700 to confirm the status of your account.

Thank you for your payment.





SOUTHWESTERN PUBLIC SERVICE COMPANY
 P O BOX 1261
 AMARILLO, TX 79105-1261
 (800) 481-4700

Account No. 54-8071257-6

Page 2 of 3

Customer Name PLAINVIEW BIOENERGY LLC	Service Address LIDER SWITCH #2 _ PLAINVIEW, TX 79072	Due Date Oct 06, 2008	Premise Number 300497533	Premise Total [REDACTED]
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Electric Service - Account Summary

Invoice Number	0240217572	Sec General Svc	
Meter No.	00000W78461T	Demand	
Rate	SG	Sec General Svc	
Days in Bill Period	33	Pur Pwr Cost Rec	
Current Reading	[REDACTED]	Off Sys Sales Cr	
Previous Reading	[REDACTED]	Off Sys Sales Int	
Multiplier		Interim Rate	
Measured Usage		Fuel Surcharge	
Kilowatt-Hours Used		Fuel Sur Int	
Measured Demand		Service Availability	
Billed Demand	kW	Fuel Cost Factor 0.053034 x	[REDACTED]
	kW	Sales Tax	
		Actual	
			Subtotal

Comparison Information

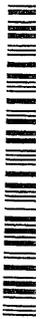
			Billing Period	Kwh Usage/Month	Avg. Daily Temp.
Electric	[REDACTED] per month	[REDACTED] per day	This Year	[REDACTED]	73°
			Last Year		78°

Customer Messages

Just a reminder about the past due amount on your account. If you have already sent your payment, thank you. Otherwise, please call 1-800-481-4700 to confirm the status of your account.

To better serve you, our hours of operation are changing. Beginning October 6, 2008, the Business Solutions Center will be accepting calls from **7 a.m. to 5 p.m. Monday-Friday**. Please call us at 1-800-481-4700 during these hours for assistance with your business inquiries.

Thank you for your payment.



Customer Name PLAINVIEW BIOENERGY LLC	Service Address LIDER SWITCH #2 PLAINVIEW, TX 79072	Due Date Nov 03, 2008	Premise Number 300497533	Premise Total
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Electric Service - Account Summary

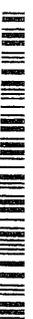
Invoice Number	0244290044	Sec General Svc
Meter No.	00000W78461T	Demand
Rate	SG	Sec General Svc
Days in Bill Period	29	Pur Pwr Cost Rec
Current Reading		Off Sys Sales Cr
Previous Reading	Actual	10/15/2008
Multiplier	Actual	09/16/2008
Measured Usage		Interim Rate
Kilowatt-Hours Used		Fuel Surcharge
Measured Demand	kW	Fuel Sur Int
Billed Demand	kW	Actual
		Service Availability
		Fuel Cost Factor 0.053034 x
		Sales Tax
		Subtotal

Comparison Information

			Billing Period	Kwh Usage/Month	Avg. Daily Temp.
Electric	per month	per day	This Year		67°
			Last Year		74°

Customer Messages

Thank you for your payment.





SOUTHWESTERN PUBLIC SERVICE COMPANY
 P O BOX 1261
 AMARILLO, TX 79105-1261
 (800) 481-4700

Account No. 54-8071257-6

Page 2 of 3

Customer Name PLAINVIEW BIOENERGY LLC	Service Address LIDER SWITCH #2 PLAINVIEW, TX 79072	Due Date Dec 04, 2008	Premise Number 300497533	Premise Total [REDACTED]
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Electric Service - Account Summary

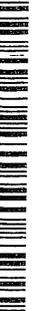
Invoice Number	0248487080			Sec General Svc	
Meter No.	00000W78461T			Demand	
Rate	SG	Sec General Svc		Pur Pwr Cost Rec	
Days in Bill Period	29			Off Sys Sales Cr	
Current Reading	[REDACTED]	Actual	11/13/2008	Off Sys Sales Int	
Previous Reading	[REDACTED]	Actual	10/15/2008	Interim Rate	
Multiplier				Fuel Surcharge	
Measured Usage				Fuel Sur Int	
Kilowatt-Hours Used				Service Availability	
Measured Demand		kW	Actual	Fuel Cost Factor 0.053034 x	[REDACTED]
Billed Demand		kW		Fuel Cost Factor 0.044076 x	[REDACTED]
				Sales Tax	
				Subtotal	[REDACTED]

Comparison Information

			Billing Period	Kwh Usage/Month	Avg. Daily Temp.
Electric	[REDACTED] per month	[REDACTED] per day	This Year	[REDACTED]	59°
			Last Year	[REDACTED]	60°

Customer Messages

Thank you for your payment.



Customer Name PLAINVIEW BIOENERGY LLC	Service Address LIDER SWITCH #2 PLAINVIEW, TX 79072	Due Date Jan 05, 2009	Premise Number 300497533	Premise Total [REDACTED]
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Electric Service - Account Summary

Invoice Number	0252368118	Sec General Svc	
Meter No.	00000W78461T	Demand	
Rate	SG	Sec General Svc	
Days in Bill Period	33	Pur Pwr Cost Rec	
Current Reading	[REDACTED]	Off Sys Sales Cr	
Previous Reading	[REDACTED]	Off Sys Sales Int	
Multiplier		Interim Rate	
Measured Usage		Fuel Surcharge	
Kilowatt-Hours Used		Fuel Sur Int	
Measured Demand	[REDACTED]	Service Availability	
Billed Demand	[REDACTED]	kW Actual	
		kW	
		Fuel Cost Factor	0.044076 x [REDACTED]
		Sales Tax	
		Subtotal	

Comparison Information

			Billing Period	Kwh Usage/Month	Avg. Daily Temp.
Electric	[REDACTED] per month	[REDACTED] per day	This Year	[REDACTED]	46°
			Last Year	[REDACTED]	46°

Customer Messages

Thank you for your payment.





Customer Name WHITE ENERGY HOLDING CO LLC	Service Address 2698 E US HIGHWAY 70 UNIT WELL 4 PLAINVIEW, TX 79072-0410	Due Date Dec 04, 2008	Premise Number 304132685	Premise Total
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Electric Service - Account Summary

**** SEE CUSTOMER MESSAGE****

Correction to Meter No.	000051685260		
Credit Bill Period	09/16/2008-10/15/2008		
Credit KWH	[REDACTED]		Credit Previous Billed Amount
Rebill Period	09/16/2008-10/15/2008		
Rebill KWH	[REDACTED]		Rebill Amount
Rebill Detail:			
Invoice Number	0248321069		Sec General Svc
Meter No.	000051685260		Demand
Rate	SG	Sec General Svc	Pur Pwr Cost Rec
Days in Bill Period	29		Off Sys Sales Cr
Current Reading	[REDACTED]	Estimate 10/15/2008	Off Sys Sales Int
Previous Reading	[REDACTED]	Actual 09/16/2008	Interim Rate
Kilowatt-Hours Used	[REDACTED]		Fuel Surcharge
Measured Demand	[REDACTED]	kW Estimate	Fuel Sur Int
Billed Demand	[REDACTED]	kW	Service Availability
			Fuel Cost Factor 0.053034 x
			Subtotal

Comparison Information

			Billing Period	Kwh Usage/Month	Avg. Daily Temp.
Electric	[REDACTED] per month	[REDACTED] per day	This Year	[REDACTED]	67°
			Last Year	[REDACTED]	74°

Customer Messages

We found a billing error on your account. To correct our error, we cancelled previous charges and rebilled your account to reflect the accurate amount owed. Be assured that all payments received before this corrected bill are properly credited to your account. We apologize for the inconvenience. Contact us at 1-800-481-4700 or at xcelenergy.com with questions or if you need to discuss payment arrangements.





SOUTHWESTERN PUBLIC SERVICE COMPANY *
 P O BOX 1261
 AMARILLO, TX 79105-1261
 (800) 481-4700

Customer Name WHITE ENERGY ETHANOL	Service Address 2698 E US HIGHWAY 70 UNIT WELL 4 PLAINVIEW, TX 79072-0410	Due Date May 05, 2008	Account No. 54-8286590-5	Amount Due [REDACTED]
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Account Activity

Date of Bill	Apr 17, 2008	Previous Balance
Number of Payments Received	1	Total Payments
Number of Days in Billing Period	30	Balance Forward
Statement Number	150364765	+ Current Bill
Premise Number	304132685	Current Balance

Electric Service - Account Summary

Invoice Number	0219798120	Sec General Svc
Meter No.	000051685260	Demand
Rate	SG	Pur Pwr Cost Rec
Current Reading	[REDACTED]	Actual 04/16/2008
Previous Reading	[REDACTED]	Actual 03/20/2008
Kilowatt-Hours Used	[REDACTED]	Off Sys Sales Cr
Measured Demand	kW	Off Sys Sales Int
Billed Demand	kW	Fuel Surcharge
		Fuel Sur Int
		Service Availability
		Fuel Cost Factor 0.041422 x
		Sales Tax
		Subtotal

Comparison Information

			Billing Period	Kwh Usage/Month	Avg. Daily Temp.
Electric	[REDACTED] per month	[REDACTED] per day	This Year	[REDACTED]	59°
			Last Year	[REDACTED]	56°

Customer Messages

Thank you for your payment.



Please remit to the address below and return this portion with your payment. Make your check payable to XCEL ENERGY.

Account Number	54-8286590-5
Payment Due By	May 05, 2008
Amount Enclosed	\$ _____
Amount Due	[REDACTED]

XCEL ENERGY
 P.O. BOX 9477
 MPLS, MN 55484-9477

WHITE ENERGY ETHANOL
 2698 E US HIGHWAY 70
 PLAINVIEW TX 79072-0410

5405050878286590540000004735100000047351



Customer Name WHITE ENERGY HOLDING CO LLC	Service Address 2698 E US HIGHWAY 70 UNIT WELL 4 PLAINVIEW, TX 79072-0410	Due Date Jun 09, 2008	Premise Number 304132685	Premise Total [REDACTED]
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Electric Service - Account Summary

Invoice Number	0224399045	Sec General Svc
Meter No.	000051685260	Demand
Rate	SG	Sec General Svc
Days in Bill Period	29	Pur Pwr Cost Rec
Current Reading	[REDACTED]	Off Sys Sales Cr
Previous Reading	[REDACTED]	Off Sys Sales Int
Kilowatt-Hours Used	[REDACTED]	Fuel Surcharge
Measured Demand	[REDACTED]	Fuel Sur Int
Billed Demand	[REDACTED]	Service Availability
	kW	Fuel Cost Factor 0.041422 x
	kW	Fuel Cost Factor 0.053034 x
		Sales Tax
		Subtotal

Comparison Information

			Billing Period	Kwh Usage/Month	Avg. Daily Temp.
Electric	\$ [REDACTED] per month	\$ [REDACTED] per day	This Year	[REDACTED]	66°
			Last Year	[REDACTED]	66°

Customer Messages

Just a reminder about the past due amount on your account. If you have already sent your payment, thank you. Otherwise, please call 1-800-481-4700 to confirm the status of your account.





Customer Name WHITE ENERGY HOLDING CO LLC	Service Address 2698 E US HIGHWAY 70 UNIT WELL 4 PLAINVIEW, TX 79072-0410	Due Date Jul 10, 2008	Premise Number 304132685	Premise Total [REDACTED]
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Electric Service - Account Summary

Invoice Number	0228658682	Sec General Svc
Meter No.	000051685260	Demand
Rate	SG	Sec General Svc
Days in Bill Period	32	Pur Pwr Cost Rec
Current Reading	[REDACTED]	Off Sys Sales Cr
Previous Reading	[REDACTED]	Actual 06/16/2008
Kilowatt-Hours Used	[REDACTED]	Actual 05/15/2008
Measured Demand	[REDACTED]	Fuel Surcharge
Billed Demand	[REDACTED]	Fuel Sur Int
	kW	Service Availability
	kW	Fuel Cost Factor 0.053034 x
		Sales Tax
		Subtotal

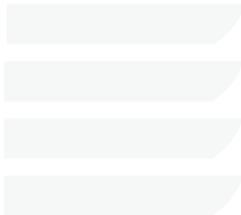
Comparison Information

			Billing Period	Kwh Usage/Month	Avg. Daily Temp.
Electric	\$ [REDACTED] per month	\$ [REDACTED] per day	This Year	[REDACTED]	81°
			Last Year	[REDACTED]	71°

Customer Messages

Just a reminder about the past due amount on your account. If you have already sent your payment, thank you. Otherwise, please call 1-800-481-4700 to confirm the status of your account.

Thank you for your payment.





Customer Name WHITE ENERGY HOLDING CO LLC	Service Address 2698 E US HIGHWAY 70 UNIT WELL 4 PLAINVIEW, TX 79072-0410	Due Date Aug 07, 2008	Premise Number 304132685	P
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Electric Service - Account Summary

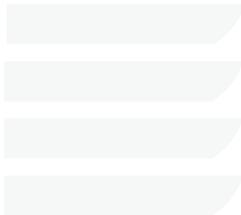
Invoice Number	0232409085	Sec General Svc
Meter No.	000051685260	Demand
Rate	SG	Sec General Svc
Days in Bill Period	30	Pur Pwr Cost Rec
Current Reading	[REDACTED]	Off Sys Sales Cr
Previous Reading	[REDACTED]	Actual 07/16/2008
Kilowatt-Hours Used	[REDACTED]	Actual 06/16/2008
Measured Demand	[REDACTED]	Fuel Surcharge
Billed Demand	[REDACTED]	Fuel Sur Int
	kW	Service Availability
	kW	Fuel Cost Factor 0.053034 x
		Fuel Cost Factor 0.053034 x
		Sales Tax
		Subtotal

Comparison Information

			Billing Period	Kwh Usage/Month	Avg. Daily Temp.
Electric	\$ [REDACTED] per month	\$ [REDACTED] per day	This Year	[REDACTED]	79°
			Last Year	[REDACTED]	79°

Customer Messages

Just a reminder about the past due amount on your account. If you have already sent your payment, thank you. Otherwise, please call 1-800-481-4700 to confirm the status of your account.





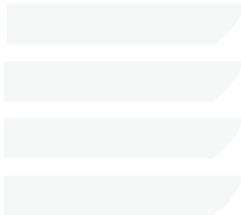
Customer Name WHITE ENERGY HOLDING CO LLC	Service Address 2698 E US HIGHWAY 70 UNIT WELL 4 PLAINVIEW, TX 79072-0410	Due Date Sep 08, 2008	Premise Number 304132685	Premise Total [REDACTED]
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Electric Service - Account Summary

Invoice Number	0236844449	Sec General Svc	
Meter No.	000051685260	Demand	
Rate	SG	Sec General Svc	
Days in Bill Period	29	Pur Pwr Cost Rec	
Current Reading	[REDACTED]	Off Sys Sales Cr	
Previous Reading	[REDACTED]	Actual 08/14/2008	
Kilowatt-Hours Used	[REDACTED]	Actual 07/16/2008	
Measured Demand	[REDACTED]	Interim Rate	
Billed Demand	[REDACTED]	Fuel Surcharge	
	[REDACTED]	Fuel Sur Int	
	[REDACTED]	Service Availability	
	[REDACTED]	Fuel Cost Factor 0.053034 x	[REDACTED]
	[REDACTED]	Fuel Cost Factor 0.053034 x	[REDACTED]
	[REDACTED]	Sales Tax	[REDACTED]
		Subtotal	[REDACTED]

Comparison Information

			Billing Period	Kwh Usage/Month	Avg. Daily Temp.
Electric	\$ [REDACTED] per month	\$ [REDACTED] per day	This Year	[REDACTED]	82°
			Last Year	[REDACTED]	80°





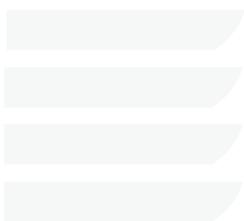
Customer Name WHITE ENERGY HOLDING CO LLC	Service Address 2698 E US HIGHWAY 70 UNIT WELL 4 PLAINVIEW, TX 79072-0410	Due Date Oct 24, 2008	Premise Number 304132685	Premise Total [REDACTED]
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Electric Service - Account Summary

Invoice Number	0242941933	Sec General Svc
Meter No.	000051685260	Demand
Rate	SG	Sec General Svc
Days in Bill Period	33	Pur Pwr Cost Rec
Current Reading	134066	Off Sys Sales Cr
Previous Reading	[REDACTED]	Actual 09/16/2008
Kilowatt-Hours Used	[REDACTED]	Actual 08/14/2008
Measured Demand	[REDACTED]	Interim Rate
Billed Demand	[REDACTED]	Fuel Surcharge
	kW	Fuel Sur Int
	kW	Actual
		Service Availability
		Fuel Cost Factor 0.053034 x
		Subtotal

Comparison Information

			Billing Period	Kwh Usage/Month	Avg. Daily Temp.
Electric	\$ [REDACTED] per month	\$ [REDACTED] per day	This Year	[REDACTED]	73°
			Last Year	[REDACTED]	78°





Customer Name WHITE ENERGY HOLDING CO LLC	Service Address 2698 E US HIGHWAY 70 UNIT WELL 4 PLAINVIEW, TX 79072-0410	Due Date Dec 26, 2008	Premise Number 304132685	Premise Total [REDACTED]
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Electric Service - Account Summary

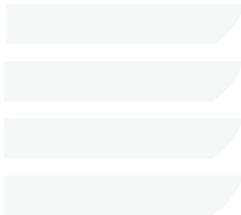
Invoice Number	0251024110	Sec General Svc
Meter No.	000051685260	Demand
Rate	SG	Sec General Svc
Days in Bill Period	29	Pur Pwr Cost Rec
Current Reading	[REDACTED]	Off Sys Sales Cr
Previous Reading	[REDACTED]	Off Sys Sales Int
Kilowatt-Hours Used	[REDACTED]	Interim Rate
Measured Demand	[REDACTED]	Fuel Surcharge
Billed Demand	[REDACTED]	Fuel Sur Int
	kW	Actual
	kW	
		Service Availability
		Fuel Cost Factor 0.053034 x
		Fuel Cost Factor 0.044076 x
		Subtotal

Comparison Information

			Billing Period	Kwh Usage/Month	Avg. Daily Temp.
Electric	\$ [REDACTED] per month	\$ [REDACTED] per day	This Year	[REDACTED]	59°
			Last Year	[REDACTED]	60°

Customer Messages

Thank you for your payment.





Customer Name WHITE ENERGY HOLDING CO LLC	Service Address 2698 E US HIGHWAY 70 UNIT WELL 4 PLAINVIEW, TX 79072-0410	Due Date Dec 04, 2008	Premise Number 304132685	Premise Total [REDACTED]
---	--	---------------------------------	------------------------------------	------------------------------------

Electric Service - Account Summary

**** SEE CUSTOMER MESSAGE****

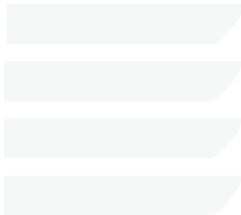
Correction to Meter No.	000051685260	
Credit Bill Period	09/16/2008-10/15/2008	
Credit KWH	[REDACTED]	Credit Previous Billed Amount
Rebill Period	09/16/2008-10/15/2008	
Rebill KWH	[REDACTED]	Rebill Amount
Rebill Detail:		
Invoice Number	0248321069	Sec General Svc
Meter No.	000051685260	Demand
Rate	SG	Pur Pwr Cost Rec
	Sec General Svc	Off Sys Sales Cr
Days in Bill Period	29	Off Sys Sales Int
Current Reading	[REDACTED]	Interim Rate
Previous Reading	[REDACTED]	Fuel Surcharge
Kilowatt-Hours Used	[REDACTED]	Fuel Sur Int
Measured Demand	[REDACTED]	Service Availability
Billed Demand	[REDACTED]	Fuel Cost Factor 0.053034 x
		Subtotal

Comparison Information

			Billing Period	Kwh Usage/Month	Avg. Daily Temp.
Electric	\$ [REDACTED] per month	\$ [REDACTED] per day	This Year	[REDACTED]	67°
			Last Year	[REDACTED]	74°

Customer Messages

We found a billing error on your account. To correct our error, we cancelled previous charges and rebilled your account to reflect the accurate amount owed. Be assured that all payments received before this corrected bill are properly credited to your account. We apologize for the inconvenience. Contact us at 1-800-481-4700 or at xcelenergy.com with questions or if you need to discuss payment arrangements.





SOUTHWESTERN PUBLIC SERVICE COMPANY *
 P O BOX 1261
 AMARILLO, TX 79105-1261
 (800) 481-4700

Account No. 54-8286590-5

Page 4 of 4

Customer Name WHITE ENERGY HOLDING CO LLC	Service Address 2698 E US HIGHWAY 70 UNIT WELL 4 PLAINVIEW, TX 79072-0410	Due Date Jan 23, 2009	Premise Number 304132685	Premise Total [REDACTED]
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Electric Service - Account Summary

Invoice Number	0254560447	Sec General Svc
Meter No.	000051685260	Demand
Rate	SG	Sec General Svc
Days in Bill Period	33	Pur Pwr Cost Rec
Current Reading	[REDACTED]	Actual 12/16/2008
Previous Reading	[REDACTED]	Actual 11/13/2008
Kilowatt-Hours Used	[REDACTED]	Off Sys Sales Cr
Measured Demand	[REDACTED]	Off Sys Sales Int
Billed Demand	[REDACTED]	Interim Rate
	kW	Fuel Surcharge
	kW	Fuel Sur Int
		Service Availability
		Fuel Cost Factor 0.044076 x
		Subtotal

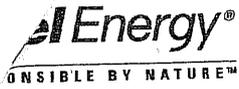
Comparison Information

			Billing Period	Kwh Usage/Month	Avg. Daily Temp.
Electric	[REDACTED] per month	\$30.38 per day	This Year	[REDACTED]	46°
			Last Year	[REDACTED]	46°

Customer Messages

Just a reminder about the past due amount on your account. If you have already sent your payment, thank you. Otherwise, please call 1-800-481-4700 to confirm the status of your account.

11/11/08 11:11 AM



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 P O BOX 1261
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 (800) 481-4700

Account No. 54-8286590-5

Page 3 of 5

Customer Name TE ENERGY HOLDING CO LLC	Service Address 2598 E US HIGHWAY 70 PLAINVIEW, TX 79072	Due Date Feb 23, 2009	Premise Number 304127096	Premise Total [REDACTED]
--	---	---------------------------------	------------------------------------	------------------------------------

Electric Service - Account Summary

Invoice Number	0259094860	Primary General Svc
Meter No.	000004067390	Demand
Rate	PG	Pur Pwr Cost Rec
Days in Bill Period	31	Off Sys Sales Cr
Current Reading	Actual	Off Sys Sales Int
Previous Reading	Actual	Interim Rate
Kilowatt-Hours Used	[REDACTED]	Fuel Surcharge
Measured Demand	kW	Fuel Sur Int
Billed Demand	kW	Service Availability
Power Factor Adjustment	kVAr	Fuel Cost Factor 0.043512 x
		Subtotal

Comparison Information

Comparison Information		Billing Period	Kwh Usage/Month	Avg. Daily Temp.
Electric	[REDACTED] per month [REDACTED] per day	This Year	[REDACTED]	43°
		Last Year	[REDACTED]	42°

Customer Messages

Thank you for your payment.





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SOUTHWESTERN PUBLIC SERVICE COMPANY

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AMARILLO, TX 79105-1261
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Account No. 54-8286590-5

Page 3 of 4

Customer Name WHITE ENERGY HOLDING CO LLC	Service Address 2598 E US HIGHWAY 70 PLAINVIEW, TX 79072	Due Date Mar 23, 2009	Premise Number 304127096	Premise Total [REDACTED]
---	---	---------------------------------	------------------------------------	------------------------------------

Electric Service - Account Summary

Invoice Number	0263028425		Primary General Svc
Meter No.	000004067390		Demand
Rate	PG	Primary General Svc	Pur Pwr Cost Rec
Days in Bill Period	28		Off Sys Sales Cr
Current Reading		Actual	02/28/2009
Previous Reading		Actual	01/31/2009
Kilowatt-Hours Used	[REDACTED]		Interim Rate
Measured Demand	kW	Actual	Power Factor
Billed Demand	kW		Fuel Surcharge
Power Factor Adjustment	kVAr		Fuel Sur Int
			Service Availability
			Fuel Cost Factor 0.043512 x
			Fuel Cost Factor 0.043512 x
			Subtotal

Comparison Information

		Billing Period	Kwh Usage/Month	Avg. Daily Temp.
Electric	[REDACTED] per month	This Year	[REDACTED]	51°
	[REDACTED] per day	Last Year	[REDACTED]	48°

Customer Messages

Thank you for your payment.

Customer Name WHITE ENERGY HOLDING CO LLC	Service Address 2598 E US HIGHWAY 70 PLAINVIEW, TX 79072	Due Date Jun 25, 2009	Premise Number 304127096	Premise Total [REDACTED]
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Electric Service - Account Summary

Invoice Number	0275733459	Primary General Svc		
Meter No.	000004067390	Demand		
Rate	PG	Primary General Svc	Pur Pwr Cost Rec	
Days in Bill Period	24		Off Sys Sales Cr	
Current Reading	Actual	05/31/2009	Off Sys Sales Int	
Previous Reading	Actual	05/07/2009	Power Factor	
Kilowatt-Hours Used	[REDACTED]		Service Availability	
Measured Demand	kW	Actual	Fuel Cost Factor 0.026614 x	
Billed Demand	kW		Sales Tax	
Power Factor Adjustment	kVAR		Subtotal	

Comparison Information

Electric	[REDACTED] per month	[REDACTED] per day	Billing Period This Year Last Year	Kwh Usage/Month [REDACTED]	Avg. Daily Temp. 71° 73°
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0011971 4/5



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 (800) 481-4700

Account No. 54-9207242-9

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Customer Name WHITE ENERGY HOLDING CO LLC	Service Address 2598 E US HIGHWAY 70 PLAINVIEW, TX 79072	Due Date Jul 27, 2009	Premise Number 304127096	Premise Total [REDACTED]
---	---	---------------------------------	------------------------------------	------------------------------------

Electric Service - Account Summary

Invoice Number	0279838610	Primary General Svc		
Meter No.	000004067390	Demand		
Rate	PG	Primary General Svc	Pur Pwr Cost Rec	
Days in Bill Period	30		Off Sys Sales Cr	
Current Reading	Actual	06/30/2009	Off Sys Sales Int	
Previous Reading	Actual	05/31/2009	Power Factor	
Kilowatt-Hours Used	[REDACTED]		Service Availability	
Measured Demand	kW	Actual	Fuel Cost Factor 0.024645 x	[REDACTED]
Billed Demand	kW		Sales Tax	
Power Factor Adjustment	kVAr		Subtotal	[REDACTED]

Comparison Information

			Billing Period	Kwh Usage/Month	Avg. Daily Temp.
Electric	[REDACTED] per month	[REDACTED] per day	This Year	[REDACTED]	81°
			Last Year	[REDACTED]	82°

Customer Messages

Thank you for your payment.

014176 4/5



Customer Name WHITE ENERGY HOLDING CO LLC	Service Address 2598 E US HIGHWAY 70 PLAINVIEW, TX 79072	Due Date Aug 28, 2009	Premise Number 304127096	Premise Total [REDACTED]
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Electric Service - Account Summary

Invoice Number	0284648453	Primary General Svc	
Meter No.	000004067390	Demand	
Rate	PG	Primary General Svc	Pur Pwr Cost Rec
Days in Bill Period	31		Off Sys Sales Cr
Current Reading	Actual	07/31/2009	Off Sys Sales Int
Previous Reading	Actual	06/30/2009	Power Factor
Kilowatt-Hours Used	[REDACTED]		Service Availability
Measured Demand	kW	Actual	Fuel Cost Factor 0.024645 x
Billed Demand	kW		Sales Tax
Power Factor Adjustment	kVAr		Subtotal

Comparison Information

			Billing Period	Kwh Usage/Month	Avg. Daily Temp.
Electric	[REDACTED] per month	[REDACTED] per day	This Year	[REDACTED]	82°
			Last Year		80°

Customer Messages

Thank you for your payment.

001019 4/5

111 001019 000000 01 000011 000000 0000 0000 0000 0000 0000 0000

Customer Name WHITE ENERGY HOLDING CO LLC	Service Address 2598 E US HIGHWAY 70 PLAINVIEW, TX 79072	Due Date Nov 23, 2009	Premise Number 304127096	Premise Total [REDACTED]
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Electric Service - Account Summary

Invoice Number	0296380581	Primary General Svc		
Meter No.	000004067390	Demand		
Rate	PG	Pur Pwr Cost Rec		
Days in Bill Period	31	Off Sys Sales Cr		
Current Reading	Actual 10/31/2009	Off Sys Sales Int		
Previous Reading	Actual 09/30/2009	Power Factor		
Kilowatt-Hours Used	[REDACTED]	Service Availability		
Measured Demand	KW	Fuel Cost Factor	0.028560 x	[REDACTED]
Billed Demand	KW	Subtotal		[REDACTED]
Power Factor Adjustment	KVAr			

Comparison Information

		Billing Period	Kwh Usage/Month	Avg. Daily Temp.
Electric	[REDACTED] per month [REDACTED] per day	This Year	[REDACTED]	60°
		Last Year		63°

Customer Messages

Thank you for your payment.

015600 4/5



Customer Name
WHITE ENERGY HOLDING CO LLC

Service Address
2598 E US HIGHWAY 70
PLAINVIEW, TX 79072

Due Date
Dec 24, 2009

Premise Number
304127096

Premise Total

Electric Service - Account Summary

Invoice Number	0300292278	Primary General Svc		
Meter No.	000004067390	Demand		
Rate	PG	Pur Pwr Cost Rec		
Days in Bill Period	30	Off Sys Sales Cr		
Current Reading		Off Sys Sales Int		
Previous Reading		Power Factor		
Kilowatt-Hours Used		Service Availability		
Measured Demand		Fuel Cost Factor 0.028560 x		
Billed Demand		Subtotal		
Power Factor Adjustment				

Comparison Information

Electric	per month	per day	Billing Period	Kwh Usage/Month	Avg. Daily Temp.
			This Year		54°
			Last Year		52°

Customer Messages

Thank you for your payment.

000827 4/5





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Account No. 54-9207242-9

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Customer Name	Service Address	Due Date	Premise Number	Premise Total
WHITE ENERGY HOLDING CO LLC	2598 E US HIGHWAY 70 PLAINVIEW, TX 79072	Jan 25, 2010	304127096	[REDACTED]

Electric Service - Account Summary

Invoice Number	0304160307	Primary General Svc		
Meter No.	000004067390	Demand		
Rate	PG	Primary General Svc	Pur Pwr Cost Rec	
Days in Bill Period	31		Off Sys Sales Cr	
Current Reading		Actual 12/31/2009	Off Sys Sales Int	
Previous Reading		Actual 11/30/2009	Power Factor	
Kilowatt-Hours Used	[REDACTED]		Service Availability	[REDACTED]
Measured Demand	[REDACTED]	kW Actual	Fuel Cost Factor 0.028560 x	
Billed Demand	[REDACTED]	kW	Subtotal	
Power Factor Adjustment	[REDACTED]	kVAr		

Comparison Information

		Billing Period	Kwh Usage/Month	Avg. Daily Temp.
Electric	[REDACTED] per month	This Year	[REDACTED]	38°
	[REDACTED] per day	Last Year		44°

Customer Messages

Thank you for your payment.

011772 4/5



Customer Name WHITE ENERGY HOLDING CO LLC	Service Address 2598 E US HIGHWAY 70 PLAINVIEW, TX 79072	Due Date Apr 23, 2009	Premise Number 304127096	Premise Total [REDACTED]
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Electric Service - Account Summary

Invoice Number	0267213820	Primary General Svc		
Meter No.	000004067390	Demand		
Rate	PG	Primary General Svc	Pur Pwr Cost Rec	
Days in Bill Period	31		Off Sys Sales Cr	
Current Reading	[REDACTED]	Actual 03/31/2009	Off Sys Sales Int	
Previous Reading	[REDACTED]	Actual 02/28/2009	Power Factor	
Kilowatt-Hours Used			Service Availability	
Measured Demand	kW	Actual	Fuel Cost Factor 0.026614 x	[REDACTED]
Billed Demand	kW		Subtotal	[REDACTED]
Power Factor Adjustment	kVAr			[REDACTED]

Comparison Information

			Billing Period	Kwh Usage/Month	Avg. Daily Temp.
Electric	[REDACTED] per month	[REDACTED] per day	This Year	[REDACTED]	57°
			Last Year		54°

Customer Messages

Thank you for your payment.





SOUTHWESTERN PUBLIC SERVICE COMPANY
 P O BOX 1261
 AMARILLO, TX 79105-1261
 (800) 481-4700

Account No. 54-8286590-5

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Customer Name WHITE ENERGY HOLDING CO LLC	Service Address 2598 E US HIGHWAY 70 PLAINVIEW, TX 79072	Due Date May 22, 2009	Premise Number 304127096	Premise Total [REDACTED]
---	---	---------------------------------	------------------------------------	------------------------------------

Electric Service - Account Summary

Invoice Number	0271162931	Primary General Svc		
Meter No.	000004067390	Demand		
Rate	PG	Primary General Svc	Pur Pwr Cost Rec	
Days in Bill Period	30		Off Sys Sales Cr	
Current Reading	[REDACTED]	Actual	04/30/2009	Off Sys Sales Int
Previous Reading	[REDACTED]	Actual	03/31/2009	Power Factor
Kilowatt-Hours Used	[REDACTED]			Service Availability
Measured Demand	[REDACTED]	kW	Actual	Fuel Cost Factor 0.026614 x
Billed Demand	[REDACTED]	kW		Subtotal
Power Factor Adjustment	[REDACTED]	kVAr		

Comparison Information

			Billing Period	Kwh Usage/Month	Avg. Daily Temp.
Electric	[REDACTED] per month	[REDACTED] per day	This Year	[REDACTED]	62°
			Last Year	[REDACTED]	62°

Customer Messages

Thank you for your payment.

0013550 3/4





SOUTHWESTERN PUBLIC SERVICE COMPANY
P O BOX 1261
AMARILLO, TX 79105-1261
(800) 481-4700

Account No. 54-8286590-5

Page 3 of 4

Customer Name WHITE ENERGY HOLDING CO LLC	Service Address 2598 E US HIGHWAY 70 PLAINVIEW, TX 79072	Due Date Jun 08, 2009	Premise Number 304127096	Premise Total [REDACTED]
---	---	---------------------------------	------------------------------------	------------------------------------

Electric Service - Account Summary

Invoice Number	0273585532	Primary General Svc
Meter No.	000004067390	Demand
Rate	PG	Primary General Svc
Days in Bill Period	7	Pur Pwr Cost Rec
Current Reading	[REDACTED]	Off Sys Sales Cr
Previous Reading	Actual 05/07/2009	Off Sys Sales Int
Kilowatt-Hours Used	Actual 04/30/2009	Power Factor
Measured Demand	kW Actual	Service Availability
Billed Demand	kW	Fuel Cost Factor 0.026614 x
Power Factor Adjustment	kVAr	Subtotal

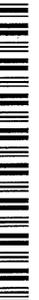
Comparison Information

			Billing Period	Kwh Usage/Month	Avg. Daily Temp.
Electric	[REDACTED] per month	[REDACTED] per day	This Year	[REDACTED]	68°
			Last Year		64°

Customer Messages

This is your Final Bill.

0014691 3/4





SOUTHWESTERN PUBLIC SERVICE COMPANY
 P O BOX 1261
 AMARILLO, TX 79105-1261
 (800) 481-4700

Account No. 54-9207242-9

Page 4 of 6

Customer Name	Service Address	Due Date	Premise Number	Premise Total
WHITE ENERGY HOLDING CO LLC	2598 E US HIGHWAY 70 PLAINVIEW, TX 79072	Sep 28, 2009	304127096	

Electric Service - Account Summary

Invoice Number	0288887292	Primary General Svc
Meter No.	000004067390	Demand
Rate	PG	Primary General Svc
Days in Bill Period	31	Pur Pwr Cost Rec
Current Reading	Actual 08/31/2009	Off Sys Sales Cr
Previous Reading	Actual 07/31/2009	Off Sys Sales Int
Kilowatt-Hours Used		Power Factor
Measured Demand	kW Actual	Fuel Refund
Billed Demand	kW	Surch/Ref Int
Power Factor Adjustment	kVAr	Service Availability
		Fuel Cost Factor 0.024645 x
		Subtotal

Comparison Information

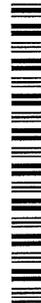
		Billing Period	Kwh Usage/Month	Avg. Daily Temp.
Electric	per month	This Year		82°
	per day	Last Year		79°

Customer Messages

You are receiving a refund on your bill because of lower fuel and purchased energy costs. The refund will be calculated on August usage. You can expect to see the fuel credit on bills received in August, September or October depending on your billing cycle. Questions? Please contact us at 1-800-481-4700.

Thank you for your payment.

015485 4/6





SOUTHWESTERN PUBLIC SERVICE COMPANY
 P O BOX 1261
 AMARILLO, TX 79105-1261
 (800) 481-4700

Account No. 54-8286590-5

Page 2 of 5

Customer Name WHITE ENERGY HOLDING CO LLC	Service Address 2698 E US HIGHWAY 70 PLAINVIEW, TX 79072-0410	Due Date Feb 23, 2009	Premise Number 304095655	Premise Total [REDACTED]
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Electric Service - Account Summary

Invoice Number	0259092966	Sec General Svc
Meter No.	000050191632	Demand
Rate	SG	Sec General Svc
Days in Bill Period	34	Pur Pwr Cost Rec
Current Reading	[REDACTED]	Off Sys Sales Cr
Previous Reading	Actual 01/19/2009	Off Sys Sales Int
Kilowatt-Hours Used	Actual 12/16/2008	Interim Rate
Measured Demand	kW	Fuel Surcharge
Billed Demand	kW Actual	Fuel Sur Int
		Service Availability
		Fuel Cost Factor 0.044076 x
		Sales Tax
		Subtotal

Comparison Information

			Billing Period	Kwh Usage/Month	Avg. Daily Temp.
Electric	[REDACTED] per month	[REDACTED] per day	This Year	[REDACTED]	44°
			Last Year		41°

Customer Messages

Thank you for your payment.



SOUTHWESTERN PUBLIC SERVICE COMPANY
 P O BOX 1261
 AMARILLO, TX 79105-1261
 (800) 481-4700

Account No. 54-8286590-5

Page 2 of 4

Customer Name WHITE ENERGY HOLDING CO LLC	Service Address 2698 E US HIGHWAY 70 PLAINVIEW, TX 79072-0410	Due Date Mar 23, 2009	Premise Number 304095655	Premise Total [REDACTED]
---	--	---------------------------------	------------------------------------	------------------------------------

Electric Service - Account Summary

Invoice Number	0263030180	Sec General Svc
Meter No.	000050191632	Demand
Rate	SG	Sec General Svc
Days in Bill Period	29	Pur Pwr Cost Rec
Current Reading	[REDACTED] Actual	02/17/2009
Previous Reading	[REDACTED] Actual	01/19/2009
Kilowatt-Hours Used	[REDACTED]	Off Sys Sales Cr
Measured Demand	[REDACTED] kW	Actual
Billed Demand	[REDACTED] kW	Actual
		Off Sys Sales Int
		Interim Rate
		Fuel Surcharge
		Fuel Sur Int
		Service Availability
		Fuel Cost Factor 0.044076 x
		Fuel Cost Factor 0.044076 x
		Fuel Cost Factor 0.044076 x
		Sales Tax
		Subtotal

Comparison Information

			Billing Period	Kwh Usage/Month	Avg. Daily Temp.
Electric	[REDACTED] per month	[REDACTED] per day	This Year	[REDACTED]	47°
			Last Year		45°

Customer Messages

Thank you for your payment.





SOUTHWESTERN PUBLIC SERVICE COMPANY
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Account No. 54-8286590-5

Page 2 of 4

Customer Name WHITE ENERGY HOLDING CO LLC	Service Address 2698 E US HIGHWAY 70 PLAINVIEW, TX 79072-0410	Due Date Apr 23, 2009	Premise Number 304095655	Premise Total [REDACTED]
---	--	---------------------------------	------------------------------------	------------------------------------

Electric Service - Account Summary

Invoice Number	0267212523	Sec General Svc	
Meter No.	000050191632	Demand	
Rate	SG	Sec General Svc	
Days in Bill Period	29	Pur Pwr Cost Rec	
Current Reading	[REDACTED]	Off Sys Sales Cr	
Previous Reading	[REDACTED]	Off Sys Sales Int	
Kilowatt-Hours Used	[REDACTED]	Fuel Surcharge	
Measured Demand	[REDACTED]	Fuel Sur Int	
Billed Demand	[REDACTED]	kW	Actual
		kW	
		Service Availability	
		Fuel Cost Factor	0.044076 x
		Fuel Cost Factor	0.026959 x
		Sales Tax	

Subtotal

Comparison Information

			Billing Period	Kwh Usage/Month	Avg. Daily Temp.
Electric	[REDACTED] per month	[REDACTED] per day	This Year	[REDACTED]	55°
			Last Year	[REDACTED]	51°

Customer Messages

Thank you for your payment.



SOUTHWESTERN PUBLIC SERVICE COMPANY

P O BOX 1261
AMARILLO, TX 79105-1261
(800) 481-4700

Account No. 54-8286590-5

Page 2 of 4

Customer Name
WHITE ENERGY HOLDING CO LLC

Service Address
2698 E US HIGHWAY 70
PLAINVIEW, TX 79072-0410

Due Date
May 22, 2009

Premise Number
304095655

Premise Total

Electric Service - Account Summary

Invoice Number	0271155319	Sec General Svc
Meter No.	000050191632	Demand
Rate	SG	Sec General Svc
Days in Bill Period	30	Pur Pwr Cost Rec
Current Reading	Actual	04/17/2009
Previous Reading	Actual	03/18/2009
Kilowatt-Hours Used		Off Sys Sales Cr
Measured Demand	kW	Service Availability
Billed Demand	kW	Fuel Cost Factor 0.026959 x
		Fuel Cost Factor 0.026959 x
		Sales Tax
		Subtotal

Comparison Information

			Billing Period	Kwh Usage/Month	Avg. Daily Temp.
Electric	per month	per day	This Year		58°
			Last Year		58°

Customer Messages

Thank you for your payment.

0013550 2/4



SOUTHWESTERN PUBLIC SERVICE COMPANY
P O BOX 1261
AMARILLO, TX 79105-1261
(800) 481-4700

Account No. 54-8286590-5

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Customer Name WHITE ENERGY HOLDING CO LLC	Service Address 2698 E US HIGHWAY 70 PLAINVIEW, TX 79072-0410	Due Date Jun 08, 2009	Premise Number 304095655	Premise Total [REDACTED]
---	--	---------------------------------	------------------------------------	------------------------------------

Electric Service - Account Summary

Invoice Number	0273585531	Sec General Svc		
Meter No.	000050191632	Demand		
Rate	SG	Sec General Svc	Pur Pwr Cost Rec	
Days in Bill Period	20		Off Sys Sales Cr	
Current Reading	[REDACTED]	Prorated 05/07/2009	Off Sys Sales Int	
Previous Reading	[REDACTED]	Actual 04/17/2009	Service Availability	
Kilowatt-Hours Used	[REDACTED]		Fuel Cost Factor 0.026959 x	[REDACTED]
Measured Demand	[REDACTED]	kW Prorated	Fuel Cost Factor 0.026959 x	
Billed Demand	[REDACTED]	kW	Sales Tax	
			Subtotal	[REDACTED]

Comparison Information

			Billing Period	Kwh Usage/Month	Avg. Daily Temp.
Electric	[REDACTED] per month	[REDACTED] per day	This Year	[REDACTED]	68°
			Last Year	[REDACTED]	66°

Customer Messages

This is your Final Bill.

0014691 2/4



Customer Name SITE ENERGY HOLDING CO LLC	Service Address 2698 E US HIGHWAY 70 PLAINVIEW, TX 79072-0410	Due Date Jun 25, 2009	Premise Number 304095655	Premise Total
--	--	---------------------------------	------------------------------------	----------------------

Electric Service - Account Summary

Service Number	0275726811	Sec General Svc.		
Order No.	000050191632	Demand		
Days in Bill Period	SG	Pur Pwr Cost Rec		
Start Reading	11	Off Sys Sales Cr		
End Reading		Off Sys Sales Int		
kWh-Hours Used		Service Availability		
Measured Demand		Fuel Cost Factor 0.026959 x		
Demand		Sales Tax		
	kW	Actual		
	kW			
		Subtotal		

Comparison Information

Electric	per month	per day	Billing Period	Kwh Usage/Month	Avg. Daily Temp.
			This Year		
			Last Year		67°

0011971 3/5





SOUTHWESTERN PUBLIC SERVICE COMPANY
 P O BOX 1261
 AMARILLO, TX 79105-1261
 (800) 481-4700

Account No. 54-9207242-9

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Customer Name WHITE ENERGY HOLDING CO LLC	Service Address 2698 E US HIGHWAY 70 PLAINVIEW, TX 79072-0410	Due Date Jul 27, 2009	Premise Number 304095655	Premise Total [REDACTED]
---	--	---------------------------------	------------------------------------	------------------------------------

Electric Service - Account Summary

Invoice Number	0279835356	Sec General Svc
Meter No.	000050191632	Demand
Rate	SG	Sec General Svc
Days in Bill Period	30	Pur Pwr Cost Rec
Current Reading	[REDACTED]	Off Sys Sales Cr
Previous Reading	Actual 06/17/2009	Off Sys Sales Int
Kilowatt-Hours Used	Actual 05/18/2009	Service Availability
Measured Demand	kW	Fuel Cost Factor 0.026959 x
Billed Demand	kW	Fuel Cost Factor 0.024964 x
		Sales Tax
		Subtotal

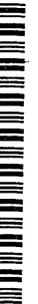
Comparison Information

		Billing Period	Kwh Usage/Month	Avg. Daily Temp.
Electric	[REDACTED] per month	This Year	[REDACTED]	77°
	[REDACTED] per day	Last Year	[REDACTED]	82°

Customer Messages

Thank you for your payment.

014176 3/15





SOUTHWESTERN PUBLIC SERVICE COMPANY
 P O BOX 1261
 AMARILLO, TX 79105-1261
 (800) 481-4700

Account No. 54-9207242-9

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Customer Name WHITE ENERGY HOLDING CO LLC	Service Address 2698 E US HIGHWAY 70 PLAINVIEW, TX 79072-0410	Due Date Aug 28, 2009	Premise Number 304095655	Premise Total [REDACTED]
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Electric Service - Account Summary

Invoice Number	0284645476	Sec General Svc		
Meter No.	000050191632	Demand		
Rate	SG	Sec General Svc	Pur Pwr Cost Rec	
Days in Bill Period	30		Off Sys Sales Cr	
Current Reading	[REDACTED]	Actual 07/17/2009	Off Sys Sales Int	
Previous Reading	[REDACTED]	Actual 06/17/2009	Service Availability	
Kilowatt-Hours Used	[REDACTED]		Fuel Cost Factor 0.024964 x	[REDACTED]
Measured Demand	[REDACTED]	kW Actual	Fuel Cost Factor 0.024964 x	
Billed Demand	[REDACTED]	kW	Sales Tax	
			Subtotal	[REDACTED]

Comparison Information

			Billing Period	Kwh Usage/Month	Avg. Daily Temp.
Electric	[REDACTED] per month	[REDACTED] per day	This Year	[REDACTED]	83°
			Last Year	[REDACTED]	79°

Customer Messages

Thank you for your payment.

001019 3/5





SOUTHWESTERN PUBLIC SERVICE COMPANY
 P O BOX 1261
 AMARILLO, TX 79105-1261
 (800) 481-4700

Account No. 54-9207242-9

Page 3 of 6

Customer Name WHITE ENERGY HOLDING CO LLC	Service Address 2698 E US HIGHWAY 70 PLAINVIEW, TX 79072-0410	Due Date Sep 28, 2009	Premise Number 304095655	Premise Total [REDACTED]
---	--	---------------------------------	------------------------------------	------------------------------------

Electric Service - Account Summary

Invoice Number	0288889114	Sec General Svc		
Meter No.	000050191632	Demand		
Rate	SG	Sec General Svc	Pur Pwr Cost Rec	
Days in Bill Period	31		Off Sys Sales Cr	
Current Reading	[REDACTED]	Actual 08/17/2009	Off Sys Sales Int	
Previous Reading	[REDACTED]	Actual 07/17/2009	Fuel Refund	
Kilowatt-Hours Used			Surch/Ref Int	
Measured Demand	[REDACTED]	kW Actual	Service Availability	[REDACTED]
Billed Demand	[REDACTED]	kW	Fuel Cost Factor 0.024964 x	
			Sales Tax	
			Subtotal	[REDACTED]

Comparison Information

			Billing Period	Kwh Usage/Month	Avg. Daily Temp.
Electric	[REDACTED] per month	[REDACTED] per day	This Year	[REDACTED]	81°
			Last Year	[REDACTED]	81°

Customer Messages

You are receiving a refund on your bill because of lower fuel and purchased energy costs. The refund will be calculated on August usage. You can expect to see the fuel credit on bills received in August, September or October depending on your billing cycle. Questions? Please contact us at 1-800-481-4700.

Thank you for your payment.

015485 3/6



Customer Name WHITE ENERGY HOLDING CO LLC	Service Address 2698 E US HIGHWAY 70 PLAINVIEW, TX 79072-0410	Due Date Oct 23, 2009	Premise Number 304095655	Premise Total [REDACTED]
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Electric Service - Account Summary

Invoice Number	0292117794	Sec General Svc
Meter No.	000050191632	Demand
Rate	SG	Sec General Svc
Days in Bill Period	30	Pur Pwr Cost Rec
Current Reading	[REDACTED]	Off Sys Sales Cr
Previous Reading	[REDACTED]	Actual 09/16/2009
Kilowatt-Hours Used	[REDACTED]	Actual 08/17/2009
Measured Demand	kW	Fuel Refund
Billed Demand	kW	Surch/Ref Int
		Service Availability
		Fuel Cost Factor 0.024964 x
		Sales Tax
		Subtotal

Comparison Information

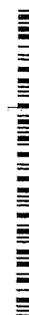
			Billing Period	Kwh Usage/Month	Avg. Daily Temp.
Electric	[REDACTED] per month	[REDACTED] per day	This Year	[REDACTED]	77°
			Last Year	[REDACTED]	73°

Customer Messages

You are receiving a refund on your bill because of lower fuel and purchased energy costs. The refund will be calculated on August usage. You can expect to see the fuel credit on bills received in August, September or October depending on your billing cycle. Questions? Please contact us at 1-800-481-4700.

Thank you for your payment.

000939 3/5





SOUTHWESTERN PUBLIC SERVICE COMPANY
 P O BOX 1261
 AMARILLO, TX 79105-1261
 (800) 481-4700

Account No. 54-9207242-9

Page 3 of 5

Customer Name WHITE ENERGY HOLDING CO LLC	Service Address 2698 E US HIGHWAY 70 PLAINVIEW, TX 79072-0410	Due Date Nov 23, 2009	Premise Number 304095655	Premise Total [REDACTED]
---	--	---------------------------------	------------------------------------	------------------------------------

Electric Service - Account Summary

Invoice Number	0296386186	Sec General Svc		
Meter No.	000050191632	Demand		
Rate	SG	Sec General Svc		
Days in Bill Period	29	Pur Pwr Cost Rec		
Current Reading	[REDACTED]	Off Sys Sales Cr		
Previous Reading	[REDACTED]	Actual 10/15/2009	Off Sys Sales Int	
Kilowatt-Hours Used	[REDACTED]	Actual 09/16/2009	Service Availability	
Measured Demand	[REDACTED]	kW	Fuel Cost Factor 0.024964 x	[REDACTED]
Billed Demand	[REDACTED]	kW	Fuel Cost Factor 0.028930 x	[REDACTED]
			Sales Tax	
			Subtotal	[REDACTED]

Comparison Information

			Billing Period	Kwh Usage/Month	Avg. Daily Temp.
Electric	[REDACTED] per month	[REDACTED] per day	This Year	[REDACTED]	65°
			Last Year		67°

Customer Messages

Thank you for your payment.

015900 3/5



Customer Name TE ENERGY HOLDING CO LLC	Service Address 2698 E US HIGHWAY 70 PLAINVIEW, TX 79072-0410	Due Date Dec 24, 2009	Premise Number 304095655	Premise Total [REDACTED]
--	--	---------------------------------	------------------------------------	------------------------------------

Electric Service - Account Summary

Account Number	0300303914	Sec General Svc		
Account No.	000050191632	Demand		
Account in Bill Period	SG	Pur Pwr Cost Rec		
Account Reading	29	Off Sys Sales Cr		
Account Reading	[REDACTED]	Off Sys Sales Int		
Account Hours Used	Actual 11/13/2009	Service Availability		
Account Demand	Actual 10/15/2009	Fuel Cost Factor 0.028930 x		
	kW	Sales Tax	[REDACTED]	
	kW			
	Actual			
		Subtotal		

Usage Information

Account	[REDACTED] per month	[REDACTED] per day	Billing Period This Year Last Year	Kwh Usage/Month [REDACTED]	Avg. Daily Temp. 59° 59°
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Other Messages

Thank you for your payment.

000327 3/5



Customer Name WHITE ENERGY HOLDING CO LLC	Service Address 2698 E US HIGHWAY 70 PLAINVIEW, TX 79072-0410	Due Date Jan 25, 2010	Premise Number 304095655	Premise Total [REDACTED]
---	--	---------------------------------	------------------------------------	------------------------------------

Electric Service - Account Summary

Service Number	0304158887	Sec General Svc		
Order No.	000050191632	Demand		
3	SG	Pur Pwr Cost Rec		
Days in Bill Period	23	Off Sys Sales Cr		
Current Reading	[REDACTED]	Off Sys Sales Int		
Previous Reading	[REDACTED]	Service Availability	[REDACTED]	
kWh Hours Used	[REDACTED]	Fuel Cost Factor 0.028930 x		
Assured Demand	[REDACTED]	kW Actual		
3rd Demand	[REDACTED]	kW Actual		
		Sales Tax		
		Subtotal		

Comparison Information

Electric	[REDACTED] per month	[REDACTED] per day	Billing Period	Kwh Usage/Month	Avg. Daily Temp.
			This Year	[REDACTED]	44°
			Last Year		46°

Customer Messages

Thank you for your payment.

011772 3/5



Customer Name PLAINVIEW BIOENERGY LLC	Service Address LIDER SWITCH #2_ PLAINVIEW, TX 79072	Due Date Apr 06, 2009	Premise Number 300497533	Premise Total [REDACTED]
---	---	---------------------------------	------------------------------------	------------------------------------

Electric Service - Account Summary

Invoice Number	0264701899			Sec General Svc		
Meter No.	00000V78461T			Demand		
Rate	SG	Sec General Svc		Pur Pwr Cost Rec		
Days in Bill Period	29			Off Sys Sales Cr		
Current Reading	[REDACTED]	Actual	03/18/2009	Off Sys Sales Int		
Previous Reading	[REDACTED]	Actual	02/17/2009	Fuel Surcharge		
Multiplier				Fuel Sur Int		
Measured Usage				Service Availability		
Kilowatt-Hours Used	[REDACTED]			Fuel Cost Factor	0.044076 x	[REDACTED]
Measured Demand	[REDACTED]	kW	Actual	Fuel Cost Factor	0.026959 x	[REDACTED]
Billed Demand	[REDACTED]	kW		Sales Tax		[REDACTED]
				Subtotal		[REDACTED]

Comparison Information

			Billing Period	Kwh Usage/Month	Avg. Daily Temp.
Electric	[REDACTED] per month	[REDACTED] per day	This Year	[REDACTED]	55°
			Last Year	[REDACTED]	51°

Customer Messages

Thank you for your payment.





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 AMARILLO, TX 79105-1261
 (800) 481-4700

Account No. 54-8071257-6

Page 2 of 2

Customer Name PLAINVIEW BIOENERGY LLC	Service Address LIDER SWITCH #2 PLAINVIEW, TX 79072	Due Date May 07, 2009	Premise Number 300497533	Premise Total [REDACTED]
---	--	---------------------------------	------------------------------------	------------------------------------

Electric Service - Account Summary

Invoice Number	0269051000	Sec General Svc		
Meter No.	00000W78461T	Demand		
Rate	SG	Sec General Svc		
Days in Bill Period	30	Pur Pwr Cost Rec		
Current Reading	[REDACTED]	Off Sys Sales Cr		
Previous Reading	[REDACTED]	Off Sys Sales Int		
Multiplier		Service Availability		
Measured Usage		Fuel Cost Factor 0.026959 x	[REDACTED]	
Kilowatt-Hours Used		Fuel Cost Factor 0.026959 x		
Measured Demand		Sales Tax		
Billed Demand	kW			
	kW	Actual		Subtotal

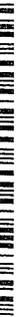
Comparison Information

			Billing Period	Kwh Usage/Month	Avg. Daily Temp.
Electric	[REDACTED] per month	[REDACTED] per day	This Year	[REDACTED]	58°
			Last Year		58°

Customer Messages

Thank you for your payment.

0007043 2/2



Customer Name WHITE ENERGY HOLDING CO LLC	Service Address LIDER SWITCH #2 _ PLAINVIEW, TX 79072	Due Date Jun 25, 2009	Premise Number 300497533	Premise Total [REDACTED]
---	--	---------------------------------	------------------------------------	------------------------------------

Electric Service - Account Summary

Invoice Number	0275728984	Sec General Svc		
Meter No.	00000W78461T	Demand		
Rate	SG	Sec General Svc	Pur Pwr Cost Rec	
Days in Bill Period	11		Off Sys Sales Cr	
Current Reading	[REDACTED]	Actual 05/18/2009	Off Sys Sales Int	
Previous Reading	[REDACTED]	Estimate 05/07/2009	Service Availability	
Multiplier			Fuel Cost Factor 0.026959 x	[REDACTED]
Measured Usage			Sales Tax	
Kilowatt-Hours Used			Subtotal	[REDACTED]
Measured Demand		kW Actual		
Billed Demand		kW		

Comparison Information

			Billing Period	Kwh Usage/Month	Avg. Daily Temp.
Electric	[REDACTED] per month	[REDACTED] per day	This Year	[REDACTED]	70°
			Last Year		67°

0011971 2/5





SOUTHWESTERN PUBLIC SERVICE COMPANY
 P O BOX 1261
 AMARILLO, TX 79105-1261
 (800) 481-4700

Account No. 54-9207242-9

Page 2 of 5

Customer Name WHITE ENERGY HOLDING CO LLC	Service Address LIDER SWITCH #2_ PLAINVIEW, TX 79072	Due Date Jul 27, 2009	Premise Number 300497533	Premise Total [REDACTED]
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Electric Service - Account Summary

Invoice Number	0279839264	Sec General Svc		
Meter No.	00000W78461T	Demand		
Rate	SG	Sec General Svc		
Days in Bill Period	30	Pur Pwr Cost Rec		
Current Reading	[REDACTED]	Off Sys Sales Cr		
Previous Reading	[REDACTED]	Actual 06/17/2009		
Multiplier	[REDACTED]	Actual 05/18/2009		
Measured Usage	[REDACTED]	Off Sys Sales Int		
Kilowatt-Hours Used	[REDACTED]	Service Availability		
Measured Demand	[REDACTED]	Fuel Cost Factor 0.026959 x	[REDACTED]	
Billed Demand	[REDACTED]	Fuel Cost Factor 0.024964 x	[REDACTED]	
		Sales Tax		
			Subtotal	[REDACTED]

Comparison Information

			Billing Period	Kwh Usage/Month	Avg. Daily Temp.
Electric	[REDACTED] per month	[REDACTED] per day	This Year	[REDACTED]	77°
			Last Year		82°

Customer Messages

Thank you for your payment.

014176 2/5





SOUTHWESTERN PUBLIC SERVICE COMPANY
P O BOX 1261
AMARILLO, TX 79105-1261
(800) 481-4700

Account No. 54-9207242-9

Customer Name WHITE ENERGY HOLDING CO LLC
Service Address LIDER SWITCH #2
PLAINVIEW, TX 79072
Due Date Aug 28, 2009
Premise Number 300497533
Premise Total

Electric Service - Account Summary

Invoice Number	0284648839			Sec General Svc		
Meter No.	00000W78461T			Demand		
Rate	SG	Sec General Svc		Pur Pwr Cost Rec		
Days in Bill Period	30			Off Sys Sales Cr		
Current Reading		Actual	07/17/2009	Off Sys Sales Int		
Previous Reading		Actual	06/17/2009	Service Availability		
Multiplier				Fuel Cost Factor	0.024964 x	
Measured Usage				Fuel Cost Factor	0.024964 x	
Kilowatt-Hours Used				Sales Tax		
Measured Demand		kW	Actual			
Billed Demand		kW		Subtotal		

Comparison Information

			Billing Period	Kwh Usage/Month	Avg. Daily Temp.
Electric	per month	per day	This Year		83°
			Last Year		79°

Customer Messages

Thank you for your payment.

001019 2/5





SOUTHWESTERN PUBLIC SERVICE COMPANY
 P O BOX 1261
 AMARILLO, TX 79105-1261
 (800) 481-4700

Account No. 54-9207242-9

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Customer Name WHITE ENERGY HOLDING CO LLC	Service Address LIDER SWITCH #2_ PLAINVIEW, TX 79072	Due Date Sep 28, 2009	Premise Number 300497533	Premise Total [REDACTED]
---	---	---------------------------------	------------------------------------	------------------------------------

Electric Service - Account Summary

Invoice Number	0288890468	Sec General Svc		
Meter No.	00000W78461T	Demand		
Rate	SG	Sec General Svc	Pur Pwr Cost Rec	
Days in Bill Period	31		Off Sys Sales Cr	
Current Reading	[REDACTED]	Actual	08/17/2009	Off Sys Sales Int
Previous Reading	[REDACTED]	Actual	07/17/2009	Fuel Refund
Multiplier				Surch/Ref Int
Measured Usage				Service Availability
Kilowatt-Hours Used				Fuel Cost Factor 0.024964 x
Measured Demand		kW	Actual	Sales Tax
Billed Demand		kW		Subtotal

Comparison Information

			Billing Period	Kwh Usage/Month	Avg. Daily Temp.
Electric	[REDACTED] per month	[REDACTED] per day	This Year	[REDACTED]	81°
			Last Year		81°

Customer Messages

You are receiving a refund on your bill because of lower fuel and purchased energy costs. The refund will be calculated on August usage. You can expect to see the fuel credit on bills received in August, September or October depending on your billing cycle. Questions? Please contact us at 1-800-481-4700.

Thank you for your payment.

015485 2/6





SOUTHWESTERN PUBLIC SERVICE COMPANY
 P O BOX 1261
 AMARILLO, TX 79105-1261
 (800) 481-4700

Account No. 54-9207242-9

Page 2 of 5

Customer Name WHITE ENERGY HOLDING CO LLC	Service Address LIDER SWITCH #2 _ PLAINVIEW, TX 79072	Due Date Oct 23, 2009	Premise Number 300497533	Premise Total [REDACTED]
---	--	---------------------------------	------------------------------------	------------------------------------

Electric Service - Account Summary

Invoice Number	0292119197	Sec General Svc		
Meter No.	00000W78461T	Demand		
Rate	SG	Sec General Svc	Pur Pwr Cost Rec	
Days in Bill Period	30		Off Sys Sales Cr	
Current Reading	[REDACTED]	Actual 09/16/2009	Off Sys Sales Int	
Previous Reading	[REDACTED]	Actual 08/17/2009	Fuel Refund	
Multiplier			Surch/Ref Int	
Measured Usage			Service Availability	[REDACTED]
Kilowatt-Hours Used			Fuel Cost Factor 0.024964 x	
Measured Demand	[REDACTED]	kW Actual	Sales Tax	
Billed Demand	[REDACTED]	kW	Subtotal	[REDACTED]

Comparison Information

			Billing Period	Kwh Usage/Month	Avg. Daily Temp.
Electric	[REDACTED] per month	[REDACTED] per day	This Year	[REDACTED]	77°
			Last Year		73°

Customer Messages

You are receiving a refund on your bill because of lower fuel and purchased energy costs. The refund will be calculated on August usage. You can expect to see the fuel credit on bills received in August, September or October depending on your billing cycle. Questions? Please contact us at 1-800-481-4700.

Thank you for your payment.

000999 2/5



Customer Name WHITE ENERGY HOLDING CO LLC	Service Address LIDER SWITCH #2_ PLAINVIEW, TX 79072	Due Date Nov 23, 2009	Premise Number 300497533	Premise Total
---	---	---------------------------------	------------------------------------	----------------------

Electric Service - Account Summary

Invoice Number	0296385300	Sec General Svc
Meter No.	00000W78461T	Demand
Rate	SG	Sec General Svc
Days in Bill Period	29	Pur Pwr Cost Rec
Current Reading	[REDACTED]	Off Sys Sales Cr
Previous Reading	Actual 10/15/2009	Off Sys Sales Int
Multiplier	Actual 09/16/2009	Service Availability
Measured Usage		Fuel Cost Factor 0.024964 x
Kilowatt-Hours Used		Fuel Cost Factor 0.028930 x
Measured Demand	kW Actual	Sales Tax
Billed Demand	kW	Subtotal

Comparison Information

			Billing Period	Kwh Usage/Month	Avg. Daily Temp.
Electric	[REDACTED] per month	[REDACTED] per day	This Year	[REDACTED]	65°
			Last Year	[REDACTED]	67°

Customer Messages

Thank you for your payment.

015900 2/5





SOUTHWESTERN PUBLIC SERVICE COMPANY
 P O BOX 1261
 AMARILLO, TX 79105-1261
 (800) 481-4700

Account No. 54-9207242-9

Page 2 of 5

Customer Name WHITE ENERGY HOLDING CO LLC	Service Address LIDER SWITCH #2 _ PLAINVIEW, TX 79072	Due Date Dec 24, 2009	Premise Number 300497533	Premise Total [REDACTED]
---	--	---------------------------------	------------------------------------	------------------------------------

Electric Service - Account Summary

Invoice Number	0300297486			Sec General Svc	
Meter No.	00000V78461T			Demand	
Rate	SG	Sec General Svc		Pur Pwr Cost Rec	
Days in Bill Period	29			Off Sys Sales Cr	
Current Reading	[REDACTED]	Actual	11/13/2009	Off Sys Sales Int	
Previous Reading	[REDACTED]	Actual	10/15/2009	Service Availability	
Multiplier				Fuel Cost Factor	0.028930 x [REDACTED]
Measured Usage				Sales Tax	
Kilowatt-Hours Used				Subtotal	[REDACTED]
Measured Demand	[REDACTED]	kW	Actual		
Billed Demand	[REDACTED]	kW			

Comparison Information

			Billing Period	Kwh Usage/Month	Avg. Daily Temp.
Electric	[REDACTED] per month	[REDACTED] per day	This Year	[REDACTED]	59°
			Last Year	[REDACTED]	59°

Customer Messages

Thank you for your payment.

000827 2/5



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Account No. 54-9207242-9

Page 2 of 5

Customer Name	Service Address	Due Date	Premise Number	Premise Total
ENERGY HOLDING CO LLC	LIDER SWITCH #2 PLAINVIEW, TX 79072	Jan 25, 2010	300497533	[REDACTED]

Service - Account Summary

Account Summary	Account No.	Service	Rate	Usage	Amount	Balance
Sec General Svc Demand	0304157693	Sec General Svc				
Pur Pwr Cost Rec	00000W78461T					
Off Sys Sales Cr	SG					
Off Sys Sales Int	33					
Service Availability		Actual	12/16/2009			
Fuel Cost Factor		Actual	11/13/2009			
Sales Tax					0.028930 x	
Subtotal						

Comparison Information	Billing Period	Kwh Usage/Month	Avg. Daily Temp.
Electric [REDACTED] per month [REDACTED] per day	This Year Last Year	[REDACTED]	44° 46°

Customer Messages

Thank you for your payment.

011772 2/5



Customer Name PLAINVIEW BIOENERGY LLC	Service Address LIDER SWITCH #2 PLAINVIEW, TX 79072	Due Date Feb 09, 2009	Premise Number 300497533	Premise Total [REDACTED]
---	--	---------------------------------	------------------------------------	------------------------------------

Electric Service - Account Summary

Invoice Number	0256784185			Sec General Svc	
Meter No.	00000W78461T			Demand	
Rate	SG	Sec General Svc		Pur Pwr Cost Rec	
Days in Bill Period	34			Off Sys Sales Cr	
Current Reading	[REDACTED]	Actual	01/19/2009	Off Sys Sales Int	
Previous Reading	[REDACTED]	Actual	12/16/2008	Interim Rate	
Multiplier				Fuel Surcharge	
Measured Usage				Fuel Sur Int	
Kilowatt-Hours Used				Service Availability	
Measured Demand		kW	Actual	Fuel Cost Factor 0.044076 x	[REDACTED]
Billed Demand		kW		Sales Tax	
				Subtotal	[REDACTED]

Comparison Information

			Billing Period	Kwh Usage/Month	Avg. Daily Temp.
Electric	[REDACTED] per month	[REDACTED] per day	This Year	[REDACTED]	44°
			Last Year	[REDACTED]	41°

Customer Messages

Just a reminder about the past due amount on your account. If you have already sent your payment, thank you. Otherwise, please call 1-800-481-4700 to confirm the status of your account.

We have credited your account for the interest earned to date on your deposit. The credit is labeled "Interest On Deposit To Date" and appears in the miscellaneous charges section of your bill.



Customer Name
PLAINVIEW BIOENERGY LLC

Service Address
LIDER SWITCH #2
PLAINVIEW, TX 79072

Due Date
Jun 15, 2009

Premise Number Pre
300497533

Electric Service - Account Summary

**** SEE CUSTOMER MESSAGE****

Correction to Meter No.	00000W78461T		
Credit Bill Period	04/17/2009-05/18/2009		Credit Previous Billed Amount
Credit KWH	█		
Rebill Period	04/17/2009-05/07/2009		Rebill Amount
Rebill KWH	█		
Rebill Detail:			
Invoice Number	0273969210		Sec General Svc
Meter No.	00000W78461T		Demand
Rate	SG	Sec General Svc	Pur Pwr Cost Rec
Days in Bill Period	20		Off Sys Sales Cr
Current Reading	█	Prorated 05/07/2009	Off Sys Sales Int
Previous Reading	█	Actual 04/17/2009	Service Availability
Multiplier	█		Fuel Cost Factor 0.026959 x
Measured Usage	█		Fuel Cost Factor 0.026959 x
Kilowatt-Hours Used	█		Sales Tax
Measured Demand	█	kW Prorated	Subtotal
Billed Demand	█	kW	

Comparison Information

			Billing Period	Kwh Usage/Month	Avg. Daily Temp.
Electric	\$ █ per month	\$ █ per day	This Year	█	68°
			Last Year	█	66°

Customer Messages

This is your Final Bill.

We found a billing error on your account. To correct our error, we cancelled previous charges and rebilled your account to reflect the accurate amount owed. Be assured that all payments received before this corrected bill are properly credited to your account. We apologize for the inconvenience. Contact us at 1-800-481-4700 or at xcelenergy.com with questions or if you need to discuss payment arrangements.

This statement has been mailed for your information. No amount is due at this time.

0014038 2/4





SOUTHWESTERN PUBLIC SERVICE COMPANY
 P O BOX 1261
 AMARILLO, TX 79105-1261
 (800) 481-4700

Account No. 54-8286590-5

Page 4 of 5

Customer Name WHITE ENERGY HOLDING CO LLC	Service Address 2698 E US HIGHWAY 70 UNIT WELL 4 PLAINVIEW, TX 79072-0410	Due Date Feb 23, 2009	Premise Number 304132685	Premise Total [REDACTED]
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Electric Service - Account Summary

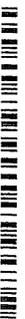
Invoice Number	0259096633	Sec General Svc
Meter No.	000051685260	Demand
Rate	SG	Sec General Svc
Days in Bill Period	34	Pur Pwr Cost Rec
Current Reading	[REDACTED]	Off Sys Sales Cr
Previous Reading	Actual 01/19/2009	Off Sys Sales Int
Kilowatt-Hours Used	Actual 12/16/2008	Interim Rate
Measured Demand	kW	Fuel Surcharge
Billed Demand	kW Actual	Fuel Sur Int
		Service Availability
		Fuel Cost Factor 0.044076 x
		Subtotal

Comparison Information

			Billing Period	Kwh Usage/Month	Avg. Daily Temp.
Electric	[REDACTED] per month	[REDACTED] per day	This Year	[REDACTED]	44°
			Last Year	[REDACTED]	41°

Customer Messages

Thank you for your payment.



SOUTHWESTERN PUBLIC SERVICE COMPANY *
 P O BOX 1261
 AMARILLO, TX 79105-1261
 (800) 481-4700

Account No. 54-8286590-5

Page 4 of 4

Customer Name WHITE ENERGY HOLDING CO LLC	Service Address 2698 E US HIGHWAY 70 UNIT WELL 4 PLAINVIEW, TX 79072-0410	Due Date Mar 23, 2009	Premise Number 304132685	Premise Total [REDACTED]
---	--	---------------------------------	------------------------------------	------------------------------------

Electric Service - Account Summary

Invoice Number	0263029717			Sec General Svc
Meter No.	000051685260			Demand
Rate	SG	Sec General Svc		Pur Pwr Cost Rec
Days in Bill Period	29			Off Sys Sales Cr
Current Reading	[REDACTED]	Actual	02/17/2009	Off Sys Sales Int
Previous Reading	[REDACTED]	Actual	01/19/2009	Interim Rate
Kilowatt-Hours Used	[REDACTED]			Fuel Surcharge
Measured Demand	[REDACTED]	kW	Actual	Fuel Sur Int
Billed Demand	[REDACTED]	kW		Service Availability
				Fuel Cost Factor 0.044076 x
				Fuel Cost Factor 0.044076 x
				Fuel Cost Factor 0.044076 x
				Subtotal

Comparison Information

			Billing Period	Kwh Usage/Month	Avg. Daily Temp.
Electric	[REDACTED] per month	[REDACTED] per day	This Year	[REDACTED]	47°
			Last Year	[REDACTED]	45°

Customer Messages

Thank you for your payment.



Customer Name ENERGY HOLDING CO LLC	Service Address 2698 E US HIGHWAY 70 UNIT WELL 4 PLAINVIEW, TX 79072-0410	Due Date Apr 23, 2009	Premise Number 304132685	Premise Total
---	--	---------------------------------	------------------------------------	----------------------

Account Summary

Account Number	0267208078	Sec General Svc	Sec General Svc		
Account No.	000051685260	Sec General Svc	Demand		
Account Type	SG	Sec General Svc	Pur Pwr Cost Rec		
Account Sub	29		Off Sys Sales Cr		
Account Class			Off Sys Sales Int		
Account Rate			Fuel Surcharge		
Account Meter			Fuel Sur Int		
Account Meter			Service Availability		
Account Meter			Fuel Cost Factor 0.044076 x		
Account Meter			Fuel Cost Factor 0.026959 x		
Account Meter			Subtotal		

Comparison Information		Billing Period	Kwh Usage/Month	Avg. Daily Temp.
Electric	per month	This Year		55°
	per day	Last Year		51°

Customer Messages

Thank you for your payment.



SOUTHWESTERN PUBLIC SERVICE COMPANY *
 P O BOX 1261
 AMARILLO, TX 79105-1261
 (800) 481-4700

Account No. 54-8286590-5

Page 4 of 4

Customer Name WHITE ENERGY HOLDING CO LLC	Service Address 2698 E US HIGHWAY 70 UNIT WELL 4 PLAINVIEW, TX 79072-0410	Due Date May 22, 2009	Premise Number 304132685	Premise Total [REDACTED]
---	--	---------------------------------	------------------------------------	------------------------------------

Electric Service - Account Summary

Invoice Number	0271167145	Sec General Svc	
Meter No.	000051685260	Demand	
Rate	SG	Sec General Svc	Pur Pwr Cost Rec
Days in Bill Period	30		Off Sys Sales Cr
Current Reading	[REDACTED]	Actual 04/17/2009	Off Sys Sales Int
Previous Reading	[REDACTED]	Actual 03/18/2009	Service Availability
Kilowatt-Hours Used	[REDACTED]		Fuel Cost Factor 0.026959 x
Measured Demand	[REDACTED]	kW Actual	Fuel Cost Factor 0.026959 x
Billed Demand	[REDACTED]	kW	Subtotal

Comparison Information

			Billing Period	Kwh Usage/Month	Avg. Daily Temp.
Electric	[REDACTED] per month	[REDACTED] per day	This Year	[REDACTED]	58°
			Last Year		58°

Customer Messages

Thank you for your payment.

0013550 4/4



SOUTHWESTERN PUBLIC SERVICE COMPANY *
 P O BOX 1261
 AMARILLO, TX 79105-1261
 (800) 481-4700

Account No. 54-8286590-5

Page 4 of 4

Customer Name WHITE ENERGY HOLDING CO LLC	Service Address 2698 E US HIGHWAY 70 UNIT WELL 4 PLAINVIEW, TX 79072-0410	Due Date Jun 08, 2009	Premise Number 304132685	Premise Total [REDACTED]
---	--	---------------------------------	------------------------------------	------------------------------------

Electric Service - Account Summary

Invoice Number	0273585533	Sec General Svc		
Meter No.	000051685260	Demand		
Rate	SG	Sec General Svc	Pur Pwr Cost Rec	
Days in Bill Period	20		Off Sys Sales Cr	
Current Reading	[REDACTED]	Prorated 05/07/2009	Off Sys Sales Int	
Previous Reading	[REDACTED]	Actual 04/17/2009	Service Availability	[REDACTED]
Kilowatt-Hours Used			Fuel Cost Factor 0.026959 x	
Measured Demand	[REDACTED]	kW Prorated	Fuel Cost Factor 0.026959 x	
Billed Demand	[REDACTED]	kW	Subtotal	[REDACTED]

Comparison Information

			Billing Period	Kwh Usage/Month	Avg. Daily Temp.
Electric	[REDACTED] per month	[REDACTED] per day	This Year	[REDACTED]	68°
			Last Year		66°

Customer Messages

This is your Final Bill.

0014691 4/4



Customer Name	Service Address	Due Date	Premise Number	Premise Total
WHITE ENERGY HOLDING CO LLC	2698 E US HIGHWAY 70 UNIT WELL 4 PLAINVIEW, TX 79072-0410	Jun 25, 2009	304132685	

Electric Service - Account Summary

Invoice Number	0275732168	Sec General Svc	
Meter No.	000051685260	Demand	
Rate	SG	Sec General Svc	
Days in Bill Period	11	Pur Pwr Cost Rec	
Current Reading		Off Sys Sales Cr	
Previous Reading		Off Sys Sales Int	
Kilowatt-Hours Used		Service Availability	
Measured Demand		Fuel Cost Factor 0.026959 x	
Billed Demand		kW Actual	
		kW	
		Sales Tax	
		Subtotal	

Comparison Information

			Billing Period	Kwh Usage/Month	Avg. Daily Temp.
Electric			This Year		70°
	per month	per day	Last Year		67°





SOUTHWESTERN PUBLIC SERVICE COMPANY *
 P O BOX 1261
 AMARILLO, TX 79105-1261
 (800) 481-4700

Account No. 54-9207242-9

Page 5 of 5

Customer Name WHITE ENERGY HOLDING CO LLC	Service Address 2698 E US HIGHWAY 70 UNIT WELL 4 PLAINVIEW, TX 79072-0410	Due Date Jul 27, 2009	Premise Number 304132685	Premise Total [REDACTED]
---	--	---------------------------------	------------------------------------	------------------------------------

Electric Service - Account Summary

Invoice Number	0279829506	Sec General Svc
Meter No.	000051685260	Demand
Rate	SG	Sec General Svc
Days in Bill Period	30	Pur Pwr Cost Rec
Current Reading	[REDACTED]	Off Sys Sales Cr
Previous Reading	[REDACTED]	Actual 06/17/2009
Kilowatt-Hours Used	[REDACTED]	Actual 05/18/2009
Measured Demand	[REDACTED]	Service Availability
Billed Demand	[REDACTED]	Fuel Cost Factor 0.026959 x
	[REDACTED]	Fuel Cost Factor 0.024964 x
	[REDACTED]	Sales Tax
		Subtotal

Comparison Information

			Billing Period	Kwh Usage/Month	Avg. Daily Temp.
Electric	[REDACTED] per month	[REDACTED] per day	This Year	[REDACTED]	77°
			Last Year		82°

Customer Messages

Thank you for your payment.

014176 5/5





SOUTHWESTERN PUBLIC SERVICE COMPANY *
 P O BOX 1261
 AMARILLO, TX 79105-1261
 (800) 481-4700

Account No. 54-9207242-9

Page 5 of 5

Customer Name	Service Address	Due Date	Premise Number	Premise Total
WHITE ENERGY HOLDING CO LLC	2698 E US HIGHWAY 70 UNIT WELL 4 PLAINVIEW, TX 79072-0410	Aug 28, 2009	304132685	

Electric Service - Account Summary

Invoice Number	0284644891	Sec General Svc
Meter No.	000051685260	Demand
Rate	SG	Sec General Svc
Days in Bill Period	30	Pur Pwr Cost Rec
Current Reading	Actual 07/17/2009	Off Sys Sales Cr
Previous Reading	Actual 06/17/2009	Off Sys Sales Int
Kilowatt-Hours Used		Service Availability
Measured Demand	kW Actual	Fuel Cost Factor 0.024964 x
Billed Demand	kW	Fuel Cost Factor 0.024964 x
		Sales Tax
		Subtotal

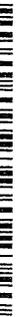
Comparison Information

		Billing Period	Kwh Usage/Month	Avg. Daily Temp.
Electric	per month	This Year		83°
	per day	Last Year		79°

Customer Messages

Thank you for your payment.

001019 5/5





SOUTHWESTERN PUBLIC SERVICE COMPANY
 P O BOX 1261
 AMARILLO, TX 79105-1261
 (800) 481-4700

Account No. 54-9207242-9

Page 5 of 6

Customer Name WHITE ENERGY HOLDING CO LLC	Service Address 2698 E US HIGHWAY 70 UNIT WELL 4 PLAINVIEW, TX 79072-0410	Due Date Sep 28, 2009	Premise Number 304132685	Premise Total [REDACTED]
---	--	---------------------------------	------------------------------------	------------------------------------

Electric Service - Account Summary

Invoice Number	0288880544	Sec General Svc	
Meter No.	000051685260	Demand	
Rate	SG	Sec General Svc	
Days in Bill Period	31	Pur Pwr Cost Rec	
Current Reading	[REDACTED]	Off Sys Sales Cr	
Previous Reading	[REDACTED]	Off Sys Sales Int	
Kilowatt-Hours Used	[REDACTED]	Fuel Refund	
Measured Demand	[REDACTED]	Surch/Ref Int	
Billed Demand	[REDACTED]	Service Availability	
	[REDACTED]	Fuel Cost Factor	0.024964 x [REDACTED]
		Subtotal	[REDACTED]

Comparison Information

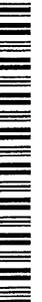
		Billing Period	Kwh Usage/Month	Avg. Daily Temp.
Electric	[REDACTED] per month	This Year	[REDACTED]	81°
	[REDACTED] per day	Last Year	[REDACTED]	81°

Customer Messages

You are receiving a refund on your bill because of lower fuel and purchased energy costs. The refund will be calculated on August usage. You can expect to see the fuel credit on bills received in August, September or October depending on your billing cycle. Questions? Please contact us at 1-800-481-4700.

Thank you for your payment.

015485 5/6





SOUTHWESTERN PUBLIC SERVICE COMPANY *
 P O BOX 1261
 AMARILLO, TX 79105- 1261
 (800) 481-4700

Account No. 54-9207242-9

Page 5 of 5

Customer Name WHITE ENERGY HOLDING CO LLC	Service Address 2698 E US HIGHWAY 70 UNIT WELL 4 PLAINVIEW, TX 79072-0410	Due Date Oct 23, 2009	Premise Number 304132685	Premise Total [REDACTED]
---	--	---------------------------------	------------------------------------	------------------------------------

Electric Service - Account Summary

Invoice Number	0292116697	Sec General Svc		
Meter No.	000051685260	Demand		
Rate	SG	Sec General Svc	Pur Pwr Cost Rec	
Days in Bill Period	30		Off Sys Sales Cr	
Current Reading	[REDACTED]	Actual 09/16/2009	Off Sys Sales Int	
Previous Reading	[REDACTED]	Actual 08/17/2009	Fuel Refund	
Kilowatt-Hours Used			Surch/Ref Int	
Measured Demand	[REDACTED]	kW Actual	Service Availability	[REDACTED]
Billed Demand	[REDACTED]	kW	Fuel Cost Factor 0.024964 x	
			Subtotal	[REDACTED]

Comparison Information

			Billing Period	Kwh Usage/Month	Avg. Daily Temp.
Electric	[REDACTED] per month	[REDACTED] per day	This Year	[REDACTED]	77°
			Last Year	[REDACTED]	73°

Customer Messages

You are receiving a refund on your bill because of lower fuel and purchased energy costs. The refund will be calculated on August usage. You can expect to see the fuel credit on bills received in August, September or October depending on your billing cycle. Questions? Please contact us at 1-800-481-4700.

Thank you for your payment.

000939 5/5



Customer Name WHITE ENERGY HOLDING CO LLC	Service Address 2698 E US HIGHWAY 70 UNIT WELL 4 PLAINVIEW, TX 79072-0410	Due Date Nov 23, 2009	Premise Number 304132685	Premise Total [REDACTED]
---	--	---------------------------------	------------------------------------	------------------------------------

Electric Service - Account Summary

Invoice Number	0296383648	Sec General Svc		
Meter No.	000051685260	Demand		
Rate	SG	Sec General Svc	Pur Pwr Cost Rec	
Days in Bill Period	29		Off Sys Sales Cr	
Current Reading	[REDACTED]	Actual 10/15/2009	Off Sys Sales Int	
Previous Reading	[REDACTED]	Actual 09/16/2009	Service Availability	
Kilowatt-Hours Used	[REDACTED]		Fuel Cost Factor 0.024964 x	
Measured Demand	[REDACTED]	kW Actual	Fuel Cost Factor 0.028930 x	
Billed Demand	[REDACTED]	kW	Subtotal	[REDACTED]

Comparison Information

			Billing Period	Kwh Usage/Month	Avg. Daily Temp.
Electric	[REDACTED] per month	[REDACTED] per day	This Year	[REDACTED]	65°
			Last Year		67°

Customer Messages

Thank you for your payment.

015900 5/5



Customer Name WHITE ENERGY HOLDING CO LLC	Service Address 2698 E US HIGHWAY 70 UNIT WELL 4 PLAINVIEW, TX 79072-0410	Due Date Dec 24, 2009	Premise Number 304132685	Premise Total [REDACTED]
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Electric Service - Account Summary

Invoice Number	0300300948	Sec General Svc		
Meter No.	000051685260	Demand		
Rate	SG	Sec General Svc		
Days in Bill Period	29	Pur Pwr Cost Rec		
Current Reading	[REDACTED]	Off Sys Sales Cr		
Previous Reading	[REDACTED]	Off Sys Sales Int		
Kilowatt-Hours Used	[REDACTED]	Service Availability		
Measured Demand	[REDACTED]	Fuel Cost Factor	0.028930 x	
Billed Demand	[REDACTED]	kW	Actual	Subtotal

Comparison Information

			Billing Period	Kwh Usage/Month	Avg. Daily Temp.
Electric	[REDACTED] per month	[REDACTED] per day	This Year Last Year	[REDACTED]	59° 59°

Customer Messages

Thank you for your payment.

000327 5 / 5



Customer Name ENERGY HOLDING CO LLC	Service Address 2698 E US HIGHWAY 70 UNIT WELL 4 PLAINVIEW, TX 79072-0410	Due Date Jan 25, 2010	Premise Number 304132685	Premise Total [REDACTED]
---	--	---------------------------------	------------------------------------	------------------------------------

Service - Account Summary

Account Number	0304158611	Sec General Svc		
Account No.	000051685260	Demand		
	SG	Pur Pwr Cost Rec		
	33	Off Sys Sales Cr		
Current Bill Period	[REDACTED]	Actual	12/16/2009	
Start Reading	[REDACTED]	Actual	11/13/2009	
End Reading	[REDACTED]	Off Sys Sales Int		
Start-Hours Used	[REDACTED]	Service Availability		
Unmetered Demand	[REDACTED]	Fuel Cost Factor	0.028930 x	
Demand	[REDACTED]	kW	Actual	
		kW		
				Subtotal

Comparison Information

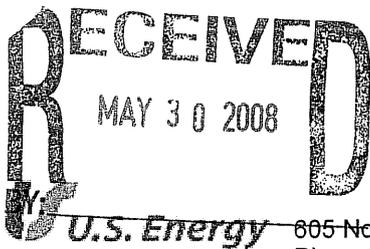
Metric	[REDACTED] per month	[REDACTED] per day	Billing Period	[REDACTED] Kwh Usage/Month	Avg. Daily Temp.
			This Year		44°
			Last Year		46°

Customer Messages

Thank you for your payment.

011772 5/5





605 North Highway 169, Suite 1200
Plymouth, MN 55441

Invoicing month	April 2008
Invoice number	56278
Invoice date	May 21, 2008
Due date	May 31, 2008
Prepared by	Melissa Hocking 763-543-4630
Gas account manager:	Greg Crow
Electric account manager:	Greg Walters

Plainview BioEnergy, LLC
Attn: Joshua Ludington
2698 E. U.S. Hwy 70
Plainview, TX 79072

Volume Rate Amount

Transportation Reservation
Oneok Westex 27844-IT-2
Gas Supply
Package 21535, U.S. Energy Services, Inc.
Transportation Commodity
Atmos Energy Transportation



April 2008

Service address: 2698 East Highway 70
Plainview, TX 79072

Location:	<u>PV-35</u>
Account No:	<u>57060-35-50-01</u>
Job Cost Code:	_____
Approved By:	<u>[Signature] 5/30</u>
Entered By:	<u>[Signature]</u>
Entered Date:	<u>5/30</u>

Payment by wire transfer:	
Bank:	US Bank
Account name:	U.S. Energy Services, Inc.
Account number:	173100561153
ABA:	091 0000 22

Payment by US Mail:	
Attn:	U.S. Energy Services, Inc.
Account number:	
Address:	PO Box 86, SDS 12-1449 Minneapolis, MN 55486



605 North Highway 169, Suite 1200
Plymouth, MN 55441

Invoicing month	May 2008
Invoice number	57002
Invoice date	Jun 17, 2008
Due date	Jun 27, 2008
Prepared by	Melissa Hocking 763-543-4630
Gas account manager:	Greg Crow
Electric account manager:	Greg Walters

Plainview BioEnergy, LLC

Attn: Joshua Ludington
2698 E. U.S. Hwy 70
Plainview, TX 79072

Volume Rate Amount

Transportation Reservation

Oneok Westex 27844-IT-2

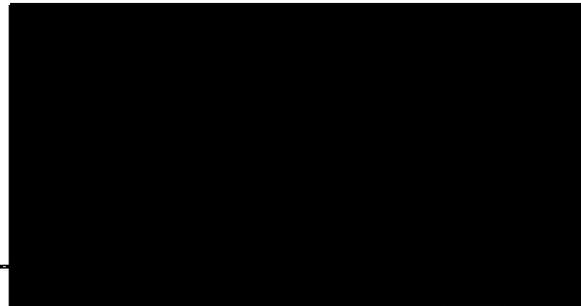
Gas Supply

Package 21325, Atmos Energy Marketing, LLC
Package 21559, Atmos Energy Marketing, LLC
Package 22112, Atmos Energy Marketing, LLC

Transportation Commodity

Atmos Energy Sales Tax-Estimated
~~Atmos Energy Transportation~~

May 2008 Usage - [REDACTED] Dths.



Service address: 2698 East Highway 70
Plainview, TX 79072

Location:	PV-35
Account No:	57000-3-50-01
Job Cost Code:	
Approved By:	<i>[Signature]</i>
Entered By:	ENTERED
Entered Date:	JUN 20 2008

JUN 20 2008

BY: MOLLY YEARY

Payment by wire transfer:	
Bank:	US Bank
Account name:	U.S. Energy Services, Inc.
Account number:	173100561153
ABA:	091 0000 22

Payment by US Mail:	
Attn:	U.S. Energy Services, Inc.
Account number:	
Address:	PO Box 86, SDS 12-1449 Minneapolis, MN 55486



605 North Highway 169, Suite 1200
Plymouth, MN 55441

Invoicing month	June 2008
Invoice number	58928
Invoice date	Jul 18, 2008
Due date	Jul 28, 2008
Prepared by	Melissa Hocking 763-543-4630
Gas account manager: Greg Crow	
Electric account manager Greg Walters	

Plainview BioEnergy, LLC

Attn: Joshua Ludington
2698 E. U.S. Hwy 70
Plainview, TX 79072

Volume Rate Amount

Transportation Reservation

Interruptable 27844-IT-2

Gas Supply

- Package 21325, Atmos Energy Marketing, LLC
- Package 21559, Atmos Energy Marketing, LLC
- Package 22008, Atmos Energy Marketing, LLC
- Package 22024, Atmos Energy Marketing, LLC
- Package 22318, U. S. Energy Services, Inc.
- Package 22327, Atmos Energy Marketing, LLC
- Package 22776, Sell back to Atmos Energy Marketing, LLC

Transportation Commodity

- Atmos Energy Sales Tax-Estimated
- Atmos Energy Transportation

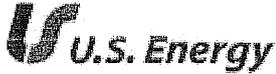
June 2008 Usage = [REDACTED] Dths.



Service address: 2698 East Highway 70
Plainview, TX 79072

ENTERED
JUL 30 2008
BY: MOLLY YEARY

<p>Payment by wire transfer:</p> <p>Bank: US Bank</p> <p>Account name: U.S. Energy Services, Inc.</p> <p>Account number: 173100561153</p> <p>ABA: 091 0000 22</p>	<p>Payment by US Mail:</p> <p>Attn: U.S. Energy Services, Inc.</p> <p>Account number:</p> <p>Address: PO Box 86, SDS 12-1449 Minneapolis, MN 55486</p>
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605 North Highway 169, Suite 1200
Plymouth, MN 55441

Invoicing month	July 2008
Invoice number	60016
Invoice date	Aug 19, 2008
Due date	Aug 28, 2008
Prepared by	Melissa Hocking 763-543-4630
Gas account manager:	Greg Crow
Electric account manager:	Greg Walters

Plainview BioEnergy, LLC
Attn: Joshua Ludington
2698 E. U.S. Hwy 70
Plainview, TX 79072

Volume Rate Amount

Transportation Reservation

Interruptable 27844-IT-2

Gas Supply

Package 21559, Atmos Energy Marketing, LLC
Package 22327, Atmos Energy Marketing, LLC
Package 23035, U. S. Energy Services, Inc.

Transportation Commodity

Atmos Energy Sales Tax
Atmos Energy Transportation

July 2008 Usage = [redacted] Dths.



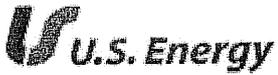
Service address: 2698 East Highway 70
Plainview, TX 79072

Location:	PV-35
Account No:	57060-35-60-01
Job Cost Code:	
Approved By:	<i>[Signature]</i>
Entered By:	ENTERED
Entered Date:	AUG 26 2008

AUG 26 2008

BY: MOLLY YEARY

<p>Payment by wire transfer:</p> <p>Bank: US Bank</p> <p>Account name: U.S. Energy Services, Inc.</p> <p>Account number: 173100561153</p> <p>ABA: 091 0000 22</p>	<p>Payment by US Mail:</p> <p>Attn: U.S. Energy Services, Inc.</p> <p>Account number:</p> <p>Address: PO Box 86, SDS 12-1449 Minneapolis, MN 55486</p>
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605 North Highway 169, Suite 1200
Plymouth, MN 55441

Invoicing month	August 2008
Invoice number	63846
Invoice date	Sep 17, 2008
Due date	Sep 25, 2008
Prepared by	Melissa Hocking 763-543-4630
Gas account manager: Greg Crow	
Electric account manager Greg Walters	

Plainview BioEnergy, LLC

Attn: Joshua Ludington
2698 E. U.S. Hwy 70
Plainview, TX 79072

Volume Rate Amount

Transportation Reservation

Interruptable 27844-IT-2

Gas Supply

Package 21559, Atmos Energy Marketing, LLC
Package 22327, Atmos Energy Marketing, LLC
Package 23104, Atmos Energy Marketing, LLC

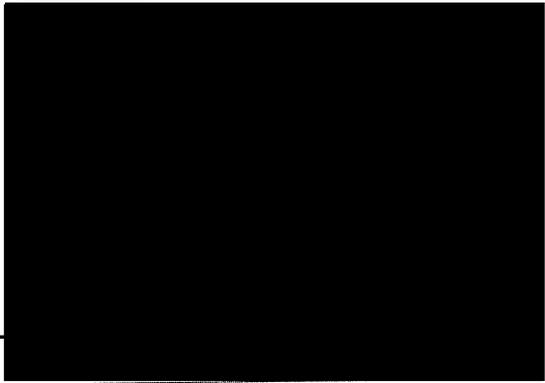
Transportation Commodity

Atmos Energy Sales Tax
Atmos Energy Transportation

Prior Period Adjustments

~~May 2008 Oneok Westex Adjustment~~

August 2008 Usage = [REDACTED] Dths.



Service address: 2698 East Highway 70
Plainview, TX 79072

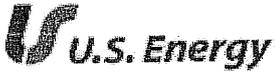
ENTERED
SEP 25 2008
BY: MOLLY YEARY

Payment by wire transfer:

Bank: US Bank
Account name: U.S. Energy Services, Inc.
Account number: 173100561153
ABA: 091 0000 22

Payment by US Mail:

Attn: U.S. Energy Services, Inc.
Account number:
Address: PO Box 86, SDS 12-1449
Minneapolis, MN 55486



605 North Highway 169, Suite 1200
Plymouth, MN 55441

Invoicing month	September 2008
Invoice number	64504
Invoice date	Oct 13, 2008
Due date	Oct 23, 2008
Prepared by	Melissa Hocking 763-543-4630
Gas account manager: Greg Crow	
Electric account manager Greg Walters	

Plainview BioEnergy, LLC

Attn: Joshua Ludington
2698 E. U.S. Hwy 70
Plainview, TX 79072

Volume Rate Amount

Transportation Reservation

Interruptable 27844-IT-2

Gas Supply

- Package 21559, Atmos Energy Marketing, LLC
- Package 22327, Atmos Energy Marketing, LLC
- Package 23104, Atmos Energy Marketing, LLC
- Package 23475, Atmos Energy Marketing, LLC
- Package 23476, Atmos Energy Marketing, LLC
- Package 23582, Atmos Energy Marketing, LLC
- Package 24256, Sell back to U. S. Energy Services, Inc.

Transportation Commodity

- Atmos Energy Sales Tax
- Atmos Energy Transportation

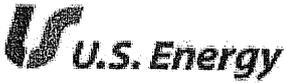
September 2008 Usage = [redacted] Dths.



Service address: 2698 East Highway 70
Plainview, TX 79072

Location:	PV-35
Account No:	570100-35-50-01
Job Cost Code:	
Approved By:	<i>[Signature]</i>
Entered By:	
Entered Date:	

<p>Payment by wire transfer:</p> <p>Bank: M&I Bank Account name: U.S. Energy Services, Inc. Account number: 46620167 ABA: 091 001 157</p>	<p>Payment by US Mail:</p> <p>Attn: U.S. Energy Services, Inc. Account number: M&I 95 Address: PO Box 1414 Minneapolis, MN 55480-1414</p>
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605 North Highway 169, Suite 1200
Plymouth, MN 55441

Plainview BioEnergy, LLC

Attn: Joshua Ludington
2698 E. U.S. Hwy 70
Plainview, TX 79072

Invoicing month	October 2008
Invoice number	65370
Invoice date	Nov 13, 2008
Due date	Nov 23, 2008
Prepared by	Melissa Hocking 763-543-4630
Gas account manager:	Greg Crow
Electric account manager:	Greg Walters

	Volume	Rate	Amount
Transportation Reservation			
Interruptable 27844-IT-2			
Gas Supply			
Package 21559, Atmos Energy Marketing, LLC			
Package 22327, Atmos Energy Marketing, LLC			
Package 23104, Atmos Energy Marketing, LLC			
Package 23475, Atmos Energy Marketing, LLC			
Package 23476, Atmos Energy Marketing, LLC			
Package 24770, Atmos Energy Marketing, LLC			
Transportation Commodity			
Atmos Energy Sales Tax			
Atmos Energy Transportation			
October 2008 Usage = [REDACTED] Dths.			

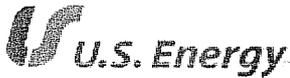
Service address: 2698 East Highway 70
Plainview, TX 79072

Location: PV-35
 Account No: 57060-35-50-01
 Job Cost Code: _____
 Approved By: [Signature]
 Entered By: **ENTERED**
 Entered Date: _____

NOV 20 2008

BY: MOLLY YEARY

Payment by wire transfer: Bank: M&I Bank Account name: U.S. Energy Services, Inc. Account number: 46620167 ABA: 091 001 157	Payment by US Mail: Attn: U.S. Energy Services, Inc. Account number: M&I 95 Address: PO Box 1414 Minneapolis, MN 55480-1414
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605 North Highway 169, Suite 1200
Plymouth, MN 55441

MA

Plainview BioEnergy, LLC

Attn: Joshua Ludington
2698 E. U.S. Hwy 70
Plainview, TX 79072

Invoicing month	November 2008
Invoice number	66132
Invoice date	Dec 11, 2008
Due date	Dec 21, 2008
Prepared by	Melissa Hocking 763-543-4630
Gas account manager: Greg Crow	
Electric account manager Greg Walters	

Volume Rate Amount

Transportation Reservation

Interruptable 27844-IT-2

Gas Supply

- Package 23725, Atmos Energy Marketing, LLC
- Package 24024, Atmos Energy Marketing, LLC
- Package 24192, Atmos Energy Marketing, LLC
- Package 24775, Atmos Energy Marketing, LLC

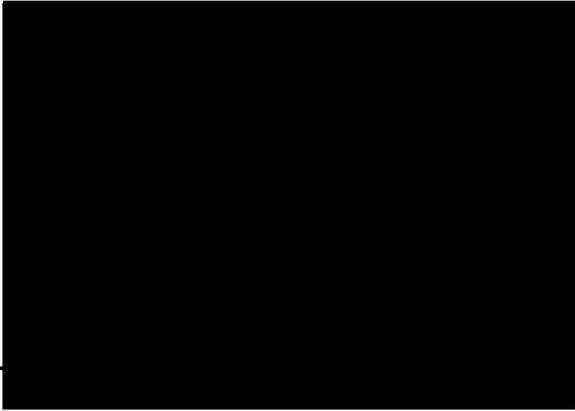
Transportation Commodity

- Atmos Energy Sales Tax
- Atmos Energy Transportation

Prior Period Adjustments

Invoice Modification, October 2008

November 2008 Usage = [redacted] Dths.



Service address: 2698 East Highway 70
Plainview, TX 79072

Nov Nat gas

Location:	<u>PV-35</u>
Account No:	<u>57060-35-50.01</u>
Job Cost Code:	
Approved By:	<i>[Signature]</i>
Entered By:	
Entered Date:	

<p>Payment by wire transfer:</p> <p>Bank: M&I Bank</p> <p>Account name: U.S. Energy Services, Inc.</p> <p>Account number: 46620167</p> <p>ABA: 091 001 157</p>	<p>Payment by US Mail:</p> <p>Attn: U.S. Energy Services, Inc.</p> <p>Account number: M&I 95</p> <p>Address: PO Box 1414 Minneapolis, MN 55480-1414</p>
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605 North Highway 169, Suite 1200
Plymouth, MN 55441

Plainview BioEnergy, LLC

Attn: Joshua Ludington
2698 E. U.S. Hwy 70
Plainview, TX 79072

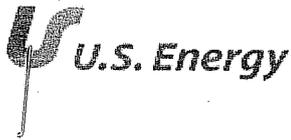
Invoicing month	January 2009
Invoice number	70229
Invoice date	Feb 12, 2009
Due date	Feb 22, 2009
Prepared by	Melissa Hocking 763-543-4630
Gas account manager:	Greg Crow
Electric account manager:	Greg Walters

	Volume	Rate	Amount
Transportation Reservation Interruptable 27844-IT-2			
Gas Supply Demand charge, Package 25716, Atmos Energy Marketing, LLC Package 23725, Atmos Energy Marketing, LLC Package 24024, Atmos Energy Marketing, LLC Package 25716, Atmos Energy Marketing, LLC Package 26067, Atmos Energy Marketing, LLC			
Transportation Commodity Atmos Energy Sales Tax Atmos Energy Transportation			
Prior Period Adjustments Invoice Modification, December 2008			
January 2009 Usage = [redacted] Dths.			

Service address: 2698 East Highway 70
Plainview, TX 79072

Location:	PV-35
Account No:	57000-35-50-01
Job Cost Code:	
Approved By:	
Entered By:	
Entered Date:	

Payment by wire transfer: Bank: M&I Bank Account name: U.S. Energy Services, Inc. Account number: 46620167 ABA: 091 001 157	Payment by US Mail: Attn: U.S. Energy Services, Inc. Account number: M&I 95 Address: PO Box 1414 Minneapolis, MN 55480-1414
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605 North Highway 169, Suite 1200
Plymouth, MN 55441

RECEIVED
MAR 16 2009

Plainview BioEnergy, LLC BY: *[Signature]*

Attn: Joshua Ludington
2698 E. U.S. Hwy 70
Plainview, TX 79072

Invoicing month	February 2009
Invoice number	71411
Invoice date	Mar 12, 2009
Due date	Mar 22, 2009
Prepared by	Melissa Hocking 763-543-4630
Gas account manager:	Greg Crow
Electric account manager:	Greg Walters

Transportation Reservation

Interruptable 27844-IT-2

Gas Supply

Package 26169, Atmos Energy Marketing, LLC

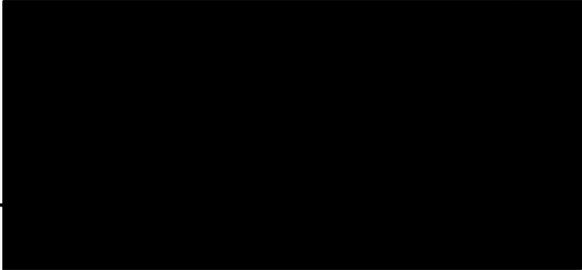
Transportation Commodity

Atmos Energy Sales Tax

~~Atmos Energy Transportation~~

February 2009 Usage = [REDACTED] Dths.

Volume Rate Amount



Service address: 2698 East Highway 70
Plainview, TX 79072

Feb gas usage

Location:	PV-35
Account No:	57660-35-50-D1
Job Cost Code:	
Approved By:	<i>[Signature]</i>
Entered By:	
Entered Date:	ENTERED

MAR 19 2009

BY: MOLLY YEARY

Payment by wire transfer:

Bank: M&I Bank
Account name: U.S. Energy Services, Inc.
Account number: 46620167
ABA: 091 001 157

Payment by US Mail:

Attn: U.S. Energy Services, Inc.
Account number: M&I 95
Address: PO Box 1414
Minneapolis, MN 55480-1414



605 North Highway 169, Suite 1200
Plymouth, MN 55441

Invoicing month	May 2009
Invoice number	76431
Invoice date	Jul 23, 2009
Due date	Jul 23, 2009
Prepared by	Melissa Hocking 763-543-4630
Gas account manager: Greg Crow	
Electric account manager Greg Walters	

Plainview BioEnergy, LLC
Attn: Joshua Ludington
2698 E. U.S. Hwy 70
Plainview, TX 79072

Volume Rate Amount

Transportation Reservation

Interruptable 27844-IT-2

Gas Supply

Demand charge, Package 27589, Atmos Energy Marketing, LLC
Package 27589, Atmos Energy Marketing, LLC

Transportation Commodity

Atmos Energy Sales Tax
Atmos Energy Transportation



May 2009 Post Petition May 7-31, 2009

Service address: 2698 East Highway 70
Plainview, TX 79072

Location:	HEREFORD 30
Account No:	57060-36 50-01
Job Cost Code:	
Approved By:	
Entered By:	
Entered Date:	

ENTERED

JUL 30 2009

BY: MOLLY YEARY

<p>Payment by wire transfer:</p> <p>Bank: M&I Bank</p> <p>Account name: U.S. Energy Services, Inc.</p> <p>Account number: 46620167</p> <p>ABA: 091 001 157</p>	<p>Payment by US Mail:</p> <p>Attn: U.S. Energy Services, Inc.</p> <p>Account number: M&I 95</p> <p>Address: PO Box 1414 Minneapolis, MN 55480-1414</p>
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605 North Highway 169, Suite 1200
Plymouth, MN 55441

Plainview BioEnergy, LLC

Attn: Don Barnes
99 Progressive Road
Hereford, TX 79045

Invoicing month	September 2009
Invoice number	83537
Invoice date	Oct 19, 2009
Due date	Oct 29, 2009
Prepared by	Melissa Hocking 763-543-4630
Gas account manager: Greg Crow	
Electric account manager Greg Walters	

	Volume	Rate	Amount
Transportation Reservation Interruptable 27844-IT-2			
Transportation Commodity Atmos Energy Sales Tax			
Atmos Energy Transportation			
Miscellaneous Item Estimated Amount Due to Atmos Energy			
September 2009 Usage =  Dths.			

Service address: 2698 East Highway 70
Plainview, TX 79072

Payment by wire transfer:	
Bank:	M&I Bank
Account name:	U.S. Energy Services, Inc.
Account number:	46620167
ABA:	091 001 157

Payment by US Mail:	
Attn:	U.S. Energy Services, Inc.
Account number:	M&I 95
Address:	PO Box 1414 Minneapolis, MN 55480-1414



605 North Highway 169, Suite 1200
Plymouth, MN 55441

Invoicing month	October 2009
Invoice number	84393
Invoice date	Nov 17, 2009
Due date	Nov 27, 2009
Prepared by	Melissa Hocking 763-543-4630
Gas account manager: Greg Crow	
Electric account manager Greg Walters	

Plainview BioEnergy, LLC

Attn: Don Barnes
99 Progressive Road
Hereford, TX 79045

Volume Rate Amount

Transportation Reservation

Gas prepayment (Gas Prepay), ONEOK Westex Transmission, LLC
Interruptable 27844-IT-2
ONEOK WesTex Estimated True Up-Due to Plainview BioEnergy

Transportation Commodity

Atmos Energy Estimated True UP-Due to Plainview BioEnergy
Atmos Energy Sales Tax
Atmos Energy Transportation
Gas prepayment (Gas Prepay), Atmos Energy

October 2009 Usage = [REDACTED] Dths.



Service address: 2698 East Highway 70
Plainview, TX 79072

Payment by wire transfer:	
Bank:	M&I Bank
Account name:	U.S. Energy Services, Inc.
Account number:	46620167
ABA:	091 001 157

Payment by US Mail:	
Attn:	U.S. Energy Services, Inc.
Account number:	M&I 95
Address:	PO Box 1414 Minneapolis, MN 55480-1414



605 North Highway 169, Suite 1200
Plymouth, MN 55441

Invoicing month **November 2009**

Invoice number 85340

Invoice date Dec 18, 2009

Due date **Dec 28, 2009**

Prepared by Melissa Hocking
763-543-4630

Gas account manager: Greg Crow

Electric account manager Greg Walters

Plainview BioEnergy, LLC

Attn: Don Barnes
99 Progressive Road
Hereford, TX 79045

Volume Rate Amount

Transportation Reservation

Gas prepayment (Gas Prepay), ONEOK Westex Transmission, LLC
Interruptable 27844-IT-2
ONEOK WesTex Estimated True Up-Due to Plainview BioEnergy

Transportation Commodity

Atmos Energy Estimated True UP-Due to Plainview BioEnergy
Atmos Energy Sales Tax
Atmos Energy Transportation
Gas prepayment (Gas Prepay), Atmos Energy

November 2009 Usage = [REDACTED] Dths.



Service address: 2698 East Highway 70
Plainview, TX 79072

Payment by wire transfer:
Bank: M&I Bank
Account name: U.S. Energy Services, Inc.
Account number: 46620167
ABA: 091 001 157

Payment by US Mail:
Attn: U.S. Energy Services, Inc.
Account number: M&I 95
Address: PO Box 1414
Minneapolis, MN 55480-1414



605 North Highway 169, Suite 1200
Plymouth, MN 55441

Invoicing month	December 2009
Invoice number	86280
Invoice date	Jan 20, 2010
Due date	Jan 30, 2010
Prepared by	Melissa Hocking 763-543-4630
Gas account manager:	Grég Crow
Electric account manager:	Greg Walters

Plainview BioEnergy, LLC
Attn: Don Barnes
99 Progressive Road
Hereford, TX 79045

RECEIVED
JAN 28 2010

BY: 

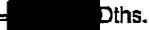
Volume Rate Amount

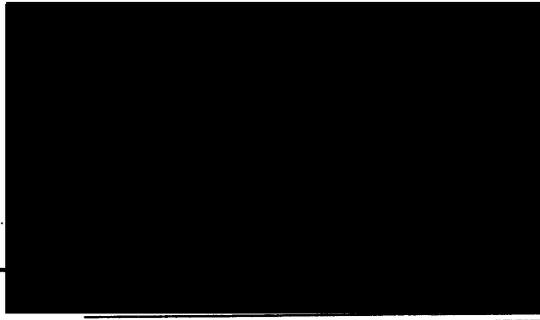
Transportation Reservation

Gas prepayment (Gas Prepay), ONEOK Westex Transmission, LLC
Interruptable 27844-IT-2
ONEOK Westex Estimated True Up-Due From Plainview BioEnergy

Transportation Commodity

Atmos Energy Estimated True UP-Due From Plainview BioEnergy
Atmos Energy Sales Tax
Atmos Energy Transportation
Gas prepayment (Gas Prepay), Atmos Energy

December 2009 Usage =  Dths.



Service address: 2698 East Highway 70
Plainview, TX 79072

file

Payment by wire transfer:

Bank: M&I Bank
Account name: U.S. Energy Services, Inc.
Account number: 46620167
ABA: 091 001 157

Payment by US Mail:

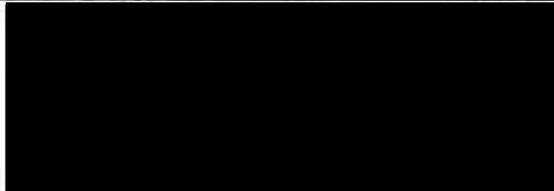
Attn: U.S. Energy Services, Inc.
Account number: M&I 95
Address: PO Box 1414
Minneapolis, MN 55480-1414

December 8, 2010

Mr. Ron Dunbar
Vice President – Manufacturing
White Energy
99 Progressive Road
Hereford, TX 79045

Ron,

As you requested, please see below the total ethanol shipments in gallons by year from each of White Energy's plants.

Plant	2008	2009
Russell		
Hereford		
Plainview		

Any questions, please reply.

Best regards,



Trey Morrison
Logistics Coordinator



December 8, 2010

Ron Dunbar
 White Energy, Inc.
 5005 LBJ Freeway, Suite 1400
 Dallas, TX 75244

Re: White Energy grain purchases

Mr. Dunbar,

The following tables summarize grain sales to, and distillers grain purchases from, White Energy for The Scoular Company during calendar 2008 and 2009.

Grain Purchases

2008				2009				
	Russell		Plainview		Russell		Plainview*	
Corn	[Redacted]	Bushels	[Redacted]	Bushels	[Redacted]	Bushels	[Redacted]	Bushels
Milo	[Redacted]	Bushels	[Redacted]	Bushels	[Redacted]	Bushels	[Redacted]	Bushels
Wheat	[Redacted]	Bushels	[Redacted]	Bushels	[Redacted]	Bushels	[Redacted]	Bushels
Total	[Redacted]	Bushels	[Redacted]	Bushels	[Redacted]	Bushels	[Redacted]	Bushels

*The Plainview, TX facility was idle for 7-8 months of the year.

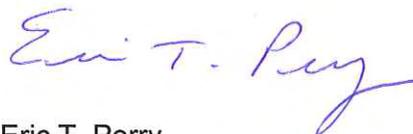
Distillers Sales

2008		
	Russell	
WDGS	[Redacted]	Tons
DDGS	[Redacted]	Tons
Midds	[Redacted]	Tons
Total	[Redacted]	Tons

2009		
	Russell	
WDGS	[Redacted]	Tons
DDGS	[Redacted]	Tons
Midds	[Redacted]	Tons
Total	[Redacted]	Tons

Should you need additional data or further assistance please let me know.

Best Regards,

A handwritten signature in blue ink that reads "Eric T. Perry". The signature is written in a cursive style with a long, sweeping tail on the "y".

Eric T. Perry
The Scoular Company



P.O. Box 647
Hereford, TX 79045
806-360-2676 (Main Office)
806-360-2680 (Fax)

December 9, 2010

White Energy
99 S Progressive Rd.
Hereford, TX 79045

Dear Ron Dunbar,

Per your request I have compiled and summarized the total tonnage of wet cake and modified cake marketed by Quality Distiller's Grain for the 2009 and 2010 calendar years as of December 8, 2010 shown below.

Plant	Product	2009	2010
Hereford	WDGS		
Hereford	MDGS		
Plainview	WDGS		
Plainview	MGDS		

Best regards,

Jonathan Galland

Kathleen Hartnett White, *Chairman*
Larry R. Soward, *Commissioner*
Martin A. Hubert, *Commissioner*
Glenn Shankle, *Executive Director*



TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

Protecting Texas by Reducing and Preventing Pollution

October 11, 2006

Mr. Randy Hellerich
Director of Renewable Fuels
Plainview BioEnergy, L.L.C.
2027 Dodge Street
Omaha, Nebraska 68102

Re: Permit Application
Permit Number: 78440
Ethanol Plant
Plainview, Hale County
Regulated Entity Number: RN101983278
Customer Reference Number: CN601089279
Account Number: HA-0179-P

Dear Mr. Hellerich:

This is in response to your Form PI-1 (General Application for Air Preconstruction Permits and Amendments) concerning the above-referenced facility. Also, this will acknowledge that your application for the above-referenced permit is technically complete as of September 29, 2006.

A permit for your new facility is enclosed. The permit contains several general and special conditions that define the level of operation and a maximum allowable emissions rates table. We appreciate your careful review of the special conditions of the permit and assuring that all requirements are consistently met. In addition, the construction and operation of the facilities must be as represented in the application.

This permit will be automatically void upon the occurrence of any of the following, as indicated in Title 30 Texas Administrative Code § 116.120(a) [30 TAC § 116.120(a)]:

1. Failure to begin construction within 18 months of the date of issuance,
2. Discontinuance of construction for more than 18 months prior to completion, or
3. Failure to complete construction within a reasonable time.

Upon request, the Texas Commission on Environmental Quality (TCEQ) Executive Director may grant extensions as allowed in 30 TAC § 116.120(b).

Mr. Randy Hellerich

Page 2

October 11, 2006

Re: Permit Number 78440

This permit will be in effect for ten years from the date of approval.

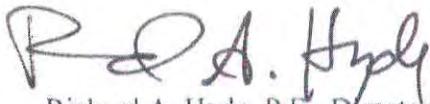
You may file a **motion to overturn** with the Chief Clerk. A motion to overturn is a request for the commission to review the TCEQ Executive Director's approval of the application. Any motion must explain why the commission should review the TCEQ Executive Director's action.

A motion to overturn must be received by the chief clerk within 23 days after the date of this letter. An original and 11 copies of a motion must be filed with the chief clerk in person or by mail. The Chief Clerk's mailing address is Office of the Chief Clerk (MC-105), Texas Commission on Environmental Quality, P.O. Box 13087, Austin, Texas 78711-3087. On the same day the motion is transmitted to the chief clerk, please provide copies to Mr. Robert Martinez, Director, Environmental Law Division (MC-173), and Mr. Blas J. Coy, Jr., Public Interest Counsel (MC-103), both at the same TCEQ address above. If a motion is not acted on by the commission within 45 days after the date of this letter, then the motion shall be deemed overruled.

Thank you for your cooperation and interest in air pollution control. If you need further information or have any questions, please contact Mr. Tony Ionescu at (512) 239-1277 or write to the Texas Commission on Environmental Quality, Office of Permitting, Remediation, and Registration, Air Permits Division (MC-163), P.O. Box 13087, Austin, Texas 78711-3087.

This action is authorized on behalf of the TCEQ Executive Director.

Sincerely,



Richard A. Hyde, P.E., Director
Air Permits Division
Office of Permitting, Remediation, and Registration
Texas Commission on Environmental Quality

RAH/TI/pl

Enclosures

cc: Mr. Howard Gebhart, Environmental Compliance Department Manager, Air Resource
Specialists, Fort Collins, Colorado
Air Section Manager, Region 2 - Lubbock

Project Number: 121717



TEXAS COMMISSION ON ENVIRONMENTAL QUALITY AIR QUALITY PERMIT



A PERMIT IS HEREBY ISSUED TO
Plainview BioEnergy, L.L.C.
AUTHORIZING THE CONSTRUCTION AND OPERATION OF
Ethanol Plant
LOCATED AT Plainview, Hale County, Texas
LATITUDE 34° 10' 40" LONGITUDE 101° 37' 36"

1. **Facilities covered by this permit** shall be constructed and operated as specified in the application for the permit. All representations regarding construction plans and operation procedures contained in the permit application shall be conditions upon which the permit is issued. Variations from these representations shall be unlawful unless the permit holder first makes application to the Texas Commission on Environmental Quality (commission) Executive Director to amend this permit in that regard and such amendment is approved. [Title 30 Texas Administrative Code § 116.116 (30 TAC § 116.116)]
2. **Voiding of Permit.** A permit or permit amendment is automatically void if the holder fails to begin construction within 18 months of the date of issuance, discontinues construction for more than 18 months prior to completion, or fails to complete construction within a reasonable time. Upon request, the executive director may grant an 18-month extension. Before the extension is granted the permit may be subject to revision based on best available control technology, lowest achievable emission rate, and netting or offsets as applicable. One additional extension of up to 18 months may be granted if the permit holder demonstrates that emissions from the facility will comply with all rules and regulations of the commission, the intent of the Texas Clean Air Act (TCAA), including protection of the public's health and physical property; and (b)(1) the permit holder is a party to litigation not of the permit holder's initiation regarding the issuance of the permit; or (b)(2) the permit holder has spent, or committed to spend, at least 10 percent of the estimated total cost of the project up to a maximum of \$5 million. A permit holder granted an extension under subsection (b)(1) of this section may receive one subsequent extension if the permit holder meets the conditions of subsection (b)(2) of this section. [30 TAC § 116.120(a), (b) and (c)]
3. **Construction Progress.** Start of construction, construction interruptions exceeding 45 days, and completion of construction shall be reported to the appropriate regional office of the commission not later than 15 working days after occurrence of the event. [30 TAC § 116.115(b)(2)(A)]
4. **Start-up Notification.** The appropriate air program regional office shall be notified prior to the commencement of operations of the facilities authorized by the permit in such a manner that a representative of the commission may be present. The permit holder shall provide a separate notification for the commencement of operations for each unit of phased construction, which may involve a series of units commencing operations at different times. Prior to operation of the facilities authorized by the permit, the permit holder shall identify to the Office of Permitting, Remediation, and Registration the source or sources of allowances to be utilized for compliance with Chapter 101, Subchapter H, Division 3 of this title (relating to Mass Emissions Cap and Trade Program). [30 TAC § 116.115(b)(2)(B)]
5. **Sampling Requirements.** If sampling is required, the permit holder shall contact the commission's Office of Compliance and Enforcement prior to sampling to obtain the proper data forms and procedures. All sampling and testing procedures must be approved by the executive director and coordinated with the regional representatives of the commission. The permit holder is also responsible for providing sampling facilities and conducting the sampling operations or contracting with an independent sampling consultant. [30 TAC § 116.115(b)(2)(C)]
6. **Equivalency of Methods.** The permit holder must demonstrate or otherwise justify the equivalency of emission control methods, sampling or other emission testing methods, and monitoring methods proposed as alternatives to methods indicated in the conditions of the permit. Alternative methods shall be applied for in writing and must be reviewed and approved by the executive director prior to their use in fulfilling any requirements of the permit. [30 TAC § 116.115(b)(2)(D)]
7. **Recordkeeping.** The permit holder shall maintain a copy of the permit along with records containing the information and data sufficient to demonstrate compliance with the permit, including production records and operating hours, keep all required records in a file at the plant site. If, however, the facility normally operates unattended, records shall be maintained at the nearest staffed location within Texas specified in the application; make the records available at the request of personnel from the commission or any air pollution control program having jurisdiction; comply with any additional recordkeeping requirements specified in special conditions attached to the permit; and retain information in the file for at least two years following the date that the information or data is obtained. [30 TAC § 116.115(b)(2)(E)]
8. **Maximum Allowable Emission Rates.** The total emissions of air contaminants from any of the sources of emissions must not exceed the values stated on the table attached to the permit entitled "Emission Sources--Maximum Allowable Emission Rates." [30 TAC § 116.115(b)(2)(F)]
9. **Maintenance of Emission Control.** The permitted facilities shall not be operated unless all air pollution emission capture and abatement equipment is maintained in good working order and operating properly during normal facility operations. The permit holder shall provide notification for upsets and maintenance in accordance with §§ 101.201, 101.211, and 101.221 of this title (relating to Emissions Event Reporting and Recordkeeping Requirements; Scheduled Maintenance, Startup, and Shutdown Reporting and Recordkeeping Requirements; and Operational Requirements). [30 TAC § 116.115(b)(2)(G)]
10. **Compliance with Rules.** Acceptance of a permit by an applicant constitutes an acknowledgment and agreement that the permit holder will comply with all rules, regulations, and orders of the commission issued in conformity with the TCAA and the conditions precedent to the granting of the permit. If more than one state or federal rule or regulation or permit condition is applicable, the most stringent limit or condition shall govern and be the standard by which compliance shall be demonstrated. Acceptance includes consent to the entrance of commission employees and agents into the permitted premises at reasonable times to investigate conditions relating to the emission or concentration of air contaminants, including compliance with the permit. [30 TAC § 116.115(b)(2)(H)]
11. This permit may be appealed pursuant to 30 TAC § 50.139.
12. This permit may not be transferred, assigned, or conveyed by the holder except as provided by rule. [30 TAC § 116.110(e)]
13. There may be additional special conditions attached to a permit upon issuance or modification of the permit. Such conditions in a permit may be more restrictive than the requirements of Title 30 of the Texas Administrative Code. [30 TAC § 116.115(e)]
14. **Emissions from this facility** must not cause or contribute to a condition of "air pollution" as defined in TCAA § 382.003(3) or violate TCAA § 382.085, as codified in the Texas Health and Safety Code. If the executive director determines that such a condition or violation occurs, the holder shall implement additional abatement measures as necessary to control or prevent the condition or violation.

PERMIT 78440

Date: October 11, 2006

Executive Director
Texas Commission on Environmental Quality

SPECIAL CONDITIONS

Permit Number 78440

1. This permit authorizes emissions only from those points listed in the attached table entitled "Emission Sources - Maximum Allowable Emission Rates," and the facilities covered by this permit are authorized to emit subject to the emission rate limits on that table and other operating conditions specified in this permit.
2. Non-fugitive emissions from relief valves, safety valves, or rupture discs of gases containing volatile organic compounds (VOC) at a concentration of greater than one percent are not authorized by this permit unless authorized on the maximum allowable emission rates table (MAERT). Any releases directly to atmosphere from relief valves, safety valves, or rupture discs of gases containing VOC at a concentration greater than one weight percent are not consistent with good practice for minimizing emissions.

OPERATIONAL LIMITATIONS

3. Emission rates are based on and the facilities are limited to the following

<u>Source Name</u>	<u>Maximum Hourly Throughput</u>	<u>Annual (12 Month Rolling) Throughput</u>
Ethanol Production	12,557 gallons	110,000,000 gallons
Grain Receiving	128 tons	1,120,000 tons
Dryer (DDGS* Throughput)	20.4 tons	178,570 tons
Denatured Ethanol Loadout (Truck)	36,000 gallons	55,000,000 gallons
Denatured Ethanol Loadout (Rail)	300,000 gallons	110,000,000 gallons
DDGS* Loadout	580 tons	178,570 tons
WDGS** Loadout	250 tons	913,400 tons
MWDGS*** Loadout	250 tons	746,430 tons
Emergency Truck Dump	250 tons	112,000 tons

* Dried Distillers Grain and Solubles

** Wet Distillers Grain and Solubles

*** Modified Wet Distillers Grain and Solubles

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No changes shall be made to the above limitations without prior approval by the Texas Commission on Environmental Quality (TCEQ).

4. As represented in the permit application, the following shall occur:
 - A. Four fabric filter baghouses, Corn Day Bin Baghouse, Emission Point No. (EPN) S21, Hammermill Baghouse, EPN S30, DDGS Cooler Baghouse, EPN S70, and the DDGS Loading Baghouse, EPN S90, properly installed and in good working order, shall control particulate matter emissions from the Corn Day Bin, the Grain Milling area, the DDGS Cooler and Handling areas, and the DDGS Loadout area, with no less than 99 percent control efficiency or achieve an exhaust concentration of no more than 0.01 grains/dscf.
 - B. The DDGS Loadout Area shall be covered by an enclosure that may remain open on two sides only while loading DDGS in railcars or trucks.
 - C. All loadout devices (augers, drop spouts, etc.) shall be equipped with drop socks at the drop points to minimize particulate fugitive emissions from grain loadout areas.
 - D. Spillage of any raw products, finished products, or waste products shall be picked up and lawfully managed on a daily basis.
5. The holder of this permit shall not create a nuisance as defined in Title 30 Texas Administrative Code (30 TAC) § 101.4. If it is determined by Executive Director of the TCEQ that the current procedures and/or controls are not effective in controlling odors, additional measures shall be implemented.
6. All vents from the fermenters and the beer well shall be directed to the Fermentation Scrubber, EPN S40, which shall be a once through type (scrubbing liquid is not recirculated) and shall operate with no less than 95 percent overall efficiency in the removal of VOCs from these vents.
 - A. The minimum liquid flow to the absorber shall be 60 gpm prior to the first stack test performed in accordance with Special Condition No. 19. After the first satisfactory stack test, the flow shall be at least equal to that maintained during last satisfactory stack test. The circulation rate shall be monitored and recorded at least once an hour.
 - B. The flow monitoring device shall be calibrated at a frequency in accordance with the manufacturer's specifications, or at least annually, whichever is more frequent, and shall be accurate to within 2 percent of span or 5 percent of the design value.

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- C. Quality assured (or valid) data must be generated when the scrubber is operating except during the performance of a daily zero check. Loss of valid data due to periods of monitor breakdown, out-of-control operation (producing inaccurate data), repair, maintenance, or calibration may be exempted provided it does not exceed 5 percent of the time (in hours) that the scrubber operated over the previous rolling 12-month period. The measurements missed shall be estimated using engineering judgment and the methods used recorded.

7. The Truck and Rail Loadout Flare, EPN SEP22 shall be used to control the emissions from the loading of ethanol with a control efficiency of no less than 98 percent. The Biomethanator Flare, EPN SEP11, shall be used to control the emissions from the biomethanator system with a control efficiency of no less than 98 percent when the dryers are not operating. Both flares shall be designed and operated in accordance with the following requirements:
 - A. The flare systems shall be designed such that the combined assist natural gas and waste stream to each flare meets the Title 40 Code of Federal Regulations (40 CFR) § 60.18 specifications of minimum heating value and maximum tip velocity under normal, upset, and maintenance flow conditions.

The heating value and velocity requirements shall be satisfied during operations authorized by this permit. Flare testing per 40 CFR § 60.18(f) may be requested by the appropriate TCEQ Regional Office to demonstrate compliance with these requirements.
 - B. The flares shall be operated with a flame present at all times and/or have a constant pilot flame. The pilot flame shall be continuously monitored by a thermocouple or an infrared monitor. The time, date, and duration of any loss of pilot flame shall be recorded. Each monitoring device shall be accurate to, and shall be calibrated at a frequency in accordance with, the manufacturer's specifications
 - C. The flares shall be operated with no visible emissions except periods not to exceed a total of five minutes during any two consecutive hours.
 - D. Fuel gas for the flare pilots combusted at this facility shall be sweet natural gas containing no more than 5 grains of total sulfur per 100 dry standard cubic feet.

8. During the final design and construction of the ethanol plant and prior to the actual start of operation, the permit holder shall submit to the TCEQ for review and approval additional design information and representations that shall demonstrate, through engineering estimates and vendor guarantees, the ability of the proposed Truck and Rail Loadout Flare, EPN SEP22, to control the proposed vapor flow from rail and truck loading at maximum hourly throughput. The information to be provided shall include but is not limited to a

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completed Table 8, Flare Systems. Any required changes in representations and emission rates for the flare shall be added to the special conditions and MAERT of the permit through a permit amendment or alteration as appropriate.

9. Storage of VOC

- A. The control requirements specified in paragraphs B-E of this condition shall not apply (1) where the VOC has an aggregate partial pressure of less than 0.5 pounds per square inch, absolute (psia) at the maximum expected operating temperature or (2) to storage tanks smaller than 25,000 gallons
- B. An internal floating deck or "roof" or equivalent control shall be installed in all tanks. The floating roof shall be equipped with one of the following closure devices between the wall of the storage vessel and the edge of the internal floating roof: (1) a liquid-mounted seal, (2) two continuous seals mounted one above the other, or (3) a mechanical shoe seal. Installation of equivalent control requires prior review and approval by the TCEQ Executive Director.
- C. An open-top tank containing a floating roof (external floating roof tank) which uses double seal or secondary seal technology shall be an approved control alternative to an internal floating roof tank provided the primary seal consists of either a mechanical shoe seal or a liquid-mounted seal, and the secondary seal is rim-mounted. A weathershield is not approvable as a secondary seal unless specifically reviewed and determined to be vapor-tight.
- D. For any tank equipped with a floating roof, the holder of this permit shall follow 40 CFR § 60.113b, Testing and Procedures, to verify seal integrity. Additionally, the permit holder shall follow 40 CFR § 60.115b, Reporting and Recordkeeping Requirements, to provide records of the dates seals were inspected, seal integrity, and corrective actions taken.
- E. The floating roof design shall incorporate sufficient flotation to conform to the requirements of American Petroleum Institute (API) Code 650, or an equivalent degree of flotation, except that an internal floating cover need not be designed to meet rainfall support requirements and the materials of construction may be steel or other materials.
- F. Uninsulated tank exterior surfaces exposed to the sun shall be white or aluminum.
- G. For purposes of assuring compliance with VOC emission limitations, the holder of this permit shall maintain a monthly emissions record which describes calculated emissions of VOC from all storage tanks and loading operations. The record shall include tank or

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loading point identification number, control method used, tank or vessel capacity in gallons, name of the material stored or loaded, VOC molecular weight, VOC monthly average temperature in degrees Fahrenheit, VOC vapor pressure at the monthly average material temperature in psia, and VOC throughput for the previous month and year-to-date. Records of VOC monthly average temperature are not required to be kept for unheated tanks which receive liquids that are at or below ambient temperatures. These records shall be maintained at the plant site for at least two years and be made available to representatives of the TCEQ upon request.

- H. If throughput records are specified in the special conditions of this permit, the holder of this permit may keep such records in lieu of the records required in paragraph G.
 - I. Emissions for tanks and loading operations shall be calculated using: (a) AP-42 "Compilation of Air Pollution Emission Factors, Chapter 7 - Storage of Organic Liquids" and (b) the TCEQ publication titled "Technical Guidance Package for Chemical Sources - Storage Tanks."
 - J. Operation without visible liquid leaks or spills shall be maintained at all loading/unloading facilities, regardless of vapor pressure. This does not apply to momentary dripping associated with the initial connection or disconnection of fittings. Sustained dripping from fittings during loading/unloading operations is not permitted. Any liquid spill that occurs during loading/unloading activities shall be reported pursuant to 30 TAC §§ 101.201, 101.211, and 101.221 and shall be cleaned up immediately to minimize air emissions.
10. Throughput records for each storage tank may be maintained in lieu of records required in Special Condition No. 9G.
11. Loading of Ethanol
- A. Loading operations are limited to denatured ethanol at the rates indicated.

Liquid	<u>Gallons per Hour</u>	<u>Gallons/rolling 12-months</u>
Denatured Ethanol (Truck)	36,000	55,000,000
Denatured Ethanol (Rail)	300,000	110,000,000

All loading shall be submerged and rolling 12-month rack throughput records shall be updated on a monthly basis.

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- B. All lines and connectors shall be visually inspected for any defects prior to hookup. Lines and connectors that are visibly damaged shall be removed from service. Operations shall cease immediately upon detection of any liquid leaking from the lines or connections.
 - C. Loading emissions shall be vented to the Truck and Rail Loadout Flare, EPN SEP22.
 - D. Each tank truck shall pass vapor-tight testing every 12 months using the methods described in 40 CFR Part 60, Subpart XX. The permit holder shall not allow a tank truck to be filled unless it has passed a leak-tight test within the past year as evidenced by a certificate which shows the date the tank truck last passed the leak-tight test required by this condition and the identification number of the tank truck
12. The natural gas-fired boilers, B-1 and B-2 , EPN S10 shall meet the following emission limitations and operational requirements:
- A. Nitrogen oxides (NO_x): 0.02 lb/MMBtu (hourly), high heating value (HHV), or alternatively 18 ppmv (hourly) dry corrected to 3 percent O₂. This NO_x performance standard is based on an hourly averaging period and shall only apply at greater than 30 percent firing rate. When operating at or below 30 percent of design firing rate, the boilers shall continue to comply with the NO_x emission limits in pounds per hour (lbs/hr) specified in the MAERT.
 - B. The NO_x: 0.01 lb/MMBtu (annual) or 9 ppmv (annual) dry corrected to 3 percent O₂. This NO_x performance standard is based on an annual averaging period and shall only apply at greater than 30 percent firing rate. When operating at or below 30 percent of design firing rate, the boilers shall continue to comply with the NO_x emission limits in lbs/hr specified in the MAERT.
 - C. Carbon monoxide (CO): 0.05 lb/MMBtu, HHV, or alternatively, 68 ppmv, dry corrected to 3 percent O₂.
 - D. The boilers, B-1 and B-2 shall be fired with natural gas containing no more than 5 grains of total sulfur per 100 dry standard cubic feet (dscf). The natural gas shall be sampled every 6 months to determine total sulfur and net heating value. Test results from the fuel supplier may be used to satisfy this requirement.
 - E. The permit holder shall install and operate totalizing fuel flow meter to measure the gas fuel usage for each boiler and fuel usage for each shall be recorded monthly. Each monitoring device shall be calibrated at a frequency in accordance with the manufacturer's specifications or at least annually, whichever is more frequent, and shall be accurate to within 5 percent.

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- F. Quality assured (or valid) data must be generated when the boilers are operating. Loss of valid data due to periods of monitor break down, out-of-control operation (producing inaccurate data), repair, maintenance, or calibration may be exempted provided it does not exceed 5 percent of the time (in minutes) that the boilers operated over the previous rolling 12-month period. The measurements missed shall be estimated using engineering judgment and the methods used recorded.
- 13. Opacity of emissions from the boilers must not exceed 5 percent averaged over a six-minute period except for those periods described in Rule 111.111.(a)(1)(E) of 30 TAC Chapter 111.
- 14. Piping, Valves, Connectors, Pumps, and Compressors - 28VHP

Except as may be provided for in the special conditions of this permit, the following requirements apply to the above-referenced equipment:

- A. These conditions shall not apply (1) where the VOC has an aggregate partial pressure or vapor pressure of less than 0.044 pounds per square inch, absolute (psia) at 68°F or (2) to piping and valves two inches nominal size and smaller or (3) operating pressure is at least 5 kilopascals (0.725 psi) below ambient pressure. Equipment excluded from this condition shall be identified in a list to be made available upon request.
- B. Construction of new and reworked piping, valves, pump systems, and compressor systems shall conform to applicable American National Standards Institute (ANSI), American Petroleum Institute (API), American Society of Mechanical Engineers (ASME), or equivalent codes.
- C. New and reworked underground process pipelines shall contain no buried valves such that fugitive emission monitoring is rendered impractical.
- D. To the extent that good engineering practice will permit, new and reworked valves and piping connections shall be so located to be reasonably accessible for leak-checking during plant operation. Non-accessible valves, as defined by Title 30 Texas Administrative Code Chapter 115 (30 TAC Chapter 115), shall be identified in a list to be made available upon request.
- E. New and reworked piping connections shall be welded or flanged. Screwed connections are permissible only on piping smaller than two-inch diameter. No later than the next scheduled quarterly monitoring after initial installation or replacement, all new or reworked connections shall be gas-tested or hydraulically-tested at no less than normal operating pressure and adjustments made as necessary to obtain leak-free performance. Connectors shall be

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inspected by visual, audible, and/or olfactory means at least weekly by operating personnel walk-through.

Each open-ended valve or line shall be equipped with a cap, blind flange, plug, or a second valve. Except during sampling, the second valve shall be closed.

- F. Accessible valves shall be monitored by leak-checking for fugitive emissions at least quarterly using an approved gas analyzer. Sealless/leakless valves (including, but not limited to, welded bonnet bellows and diaphragm valves) and relief valves equipped with a rupture disc upstream or venting to a control device are not required to be monitored. For valves equipped with rupture discs, a pressure-sensing device shall be installed between the relief valve and rupture disc to monitor disc integrity. All leaking discs shall be replaced at the earliest opportunity but no later than the next process shutdown.

An approved gas analyzer shall conform to requirements listed in Title 40 Code of Federal Regulations § 60.485(a) - (b) [40 CFR § 60.485(a) - (b)].

Replacements for leaking components shall be re-monitored within 15 days of being placed back into VOC service.

- G. Except as may be provided for in the special conditions of this permit, all pump and compressor seals shall be monitored with an approved gas analyzer at least quarterly or be equipped with a shaft sealing system that prevents or detects emissions of VOC from the seal. Seal systems designed and operated to prevent emissions or seals equipped with an automatic seal failure detection and alarm system need not be monitored. These seal systems may include (but are not limited to) dual pump seals with barrier fluid at higher pressure than process pressure, seals degassing to vent control systems kept in good working order, or seals equipped with an automatic seal failure detection and alarm system. Submerged pumps or sealless pumps (including, but not limited to, diaphragm, canned, or magnetic-driven pumps) may be used to satisfy the requirements of this condition and need not be monitored.
- H. Damaged or leaking valves or connectors found to be emitting VOC in excess of 500 parts per million by volume (ppmv) or found by visual inspection to be leaking (e.g., dripping process fluids) shall be tagged and replaced or repaired. Damaged or leaking pump and compressor seals found to be emitting VOC in excess of 2,000 ppmv or found by visual inspection to be leaking (e.g., dripping process fluids) shall be tagged and replaced or repaired.

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- I. Every reasonable effort shall be made to repair a leaking component, as specified in this paragraph, within 15 days after the leak is found. If the repair of a component would require a unit shutdown, the repair may be delayed until the next scheduled shutdown. All leaking components which cannot be repaired until a scheduled shutdown shall be identified for such repair by tagging. At the discretion of the TCEQ Executive Director or designated representative, early unit shutdown or other appropriate action may be required based on the number and severity of tagged leaks awaiting shutdown.
- J. The results of the required fugitive instrument monitoring and maintenance program shall be made available to the TCEQ Executive Director or designated representative upon request. Records shall indicate appropriate dates, test methods, instrument readings, repair results, justification for delay of repairs, and corrective actions taken for all components. Records of physical inspections are not required unless a leak is detected.
- K. Alternative monitoring frequency schedules of 30 TAC §§ 115.352 - 115.359 or National Emission Standards for Organic Hazardous Air Pollutants, 40 CFR Part 63, Subpart H, may be used in lieu of Items F through G of this condition.
- L. Compliance with the requirements of this condition does not assure compliance with requirements of 30 TAC Chapter 115, an applicable New Source Performance Standard (NSPS), or an applicable National Emission Standard for Hazardous Air Pollutants (NESHAPS) and does not constitute approval of alternative standards for these regulations.

15. Quarterly Connector Monitoring

- A. In addition to the weekly physical inspection required by Item E of Special Condition No. 14, all accessible connectors in gas/vapor and light liquid service shall be monitored quarterly with an approved gas analyzer in accordance with Items F through J of Special Condition No. 14.
- B. In lieu of the monitoring frequency specified in paragraph A, connectors may be monitored on a semiannual basis if the percent of connectors leaking for two consecutive quarterly monitoring periods is less than 0.5 percent.

Connectors may be monitored on an annual basis if the percent of connectors leaking for two consecutive semiannual monitoring periods is less than 0.5 percent.

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If the percent of connectors leaking for any semiannual or annual monitoring period is 0.5 percent or greater, the facility shall revert to quarterly monitoring until the facility again qualifies for the alternative monitoring schedules previously outlined in this paragraph.

- C. The percent of connectors leaking used in paragraph B shall be determined using the following formula:

$$(C_l + C_s) \times 100 / C_t = C_p$$

Where:

C_l = the number of connectors found leaking by the end of the monitoring period, either by Method 21 or sight, sound, and smell.

C_s = the number of connectors for which repair has been delayed and are listed on the facility shutdown log.

C_t = the total number of connectors in the facility subject to the monitoring requirements, as of the last day of the monitoring period, not including nonaccessible and unsafe-to-monitor connectors.

C_p = the percentage of leaking connectors for the monitoring period.

16. During the final design and construction of the ethanol plant and prior to the actual start of operation, the permit holder shall submit to the TCEQ for review and approval additional design information and representations that shall provide an updated fugitive component count. This information will be accompanied by an alteration or amendment request depending on whether fugitive allowables will need to be reduced or increased.
17. A Regenerative Thermal Oxidizer (RTO), EPN S11 shall be used to control the VOC and particulate emissions from the yeast tanks, slurry tanks, 190 proof condenser, 200 proof condenser, and the DDGS dryers, Facility Identification Numbers (FIN) D-1 and D-2.
- A. The RTO shall maintain the VOC concentration in the exhaust gas less than 10 ppmv on a dry basis, corrected to 3 percent oxygen, or achieve a VOC destruction efficiency of no less than 98 percent. The RTO shall limit dryer particulate emissions to no more than 0.015 grains per dry standard cubic foot (gr/dscf)

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- B. The RTO firebox exit temperature shall be maintained at not less than 1550 °F and exhaust oxygen concentration not less than 3 percent while waste gas is being fed into the oxidizer prior to initial stack testing. After the initial stack test has been completed, the six-minute average temperature and six-minute average oxygen concentration shall be maintained at or greater than the respective hourly average maintained during the most recent satisfactory stack testing required by Special Condition No. 19.
 - C. The RTO fire box temperature shall be continuously monitored and recorded when waste gas is directed to the oxidizer. The temperature measurement device shall reduce the temperature readings to an averaging period of six minutes or less and record it at that frequency. The temperature measurement device shall be installed, calibrated, and maintained according to accepted practice and the manufacturer's specifications. The device shall have an accuracy of the greater of ± 0.75 percent of the temperature being measured expressed in degrees Celsius or $\pm 2.5^{\circ}\text{C}$.
 - D. Quality assured (or valid) data must be generated when the RTO is operating except during the performance of a daily zero and span check. Loss of valid data due to periods of monitor break down, out-of-control operation (producing inaccurate data), repair, maintenance, or calibration may be exempted provided it does not exceed 5 percent of the time (in minutes) that the RTO operated over the previous rolling 12-month period. The measurements missed shall be estimated using engineering judgement and the methods used recorded.
18. The Emergency Fire Water Pump, EPN S100, shall be limited to burning low sulfur diesel fuel and shall not be operated more than 300 hours annually.
19. All in-plant roads, truck loading and unloading areas, parking areas, and other traffic areas shall be sprinkled with water, and/or be treated with effective dust suppressant(s), and/or be paved (with a cohesive hard surface) and cleaned as necessary to maintain compliance with all TCEQ rules and regulations.

INITIAL DEMONSTRATION OF COMPLIANCE

20. The holder of this permit shall perform stack sampling and other testing as required to establish the actual pattern and quantities of air contaminants being emitted into the atmosphere from Boiler #1 and Boiler #2, EPN S10, the Fermentation Scrubber, EPN S40, and the RTO, EPN S11 to demonstrate compliance with the MAERT. The permit holder is responsible for providing sampling and testing facilities and conducting the sampling and testing operations at his expense. Sampling shall be conducted in accordance with the appropriate procedures of the TCEQ Sampling Procedures Manual and in accordance with the appropriate U.S. Environmental Protection Agency (EPA) Reference Methods.

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Requests to waive testing for any pollutant specified in this condition shall be submitted to the TCEQ Office of Permitting, Remediation, and Registration, Air Permits Division. Test waivers and alternate/equivalent procedure proposals for 40 CFR Part 60 testing which must have EPA approval shall be submitted to the TCEQ OCE, Compliance Support Division.

- A. The TCEQ Lubbock Regional Office shall be contacted as soon as testing is scheduled, but not less than 45 days prior to sampling to schedule a pretest meeting.

The notice shall include:

- (1) Proposed date for pretest meeting.
- (2) Date sampling will occur.
- (3) Name of firm conducting sampling.
- (4) Type of sampling equipment to be used.
- (5) Method or procedure to be used in sampling.
- (6) Description of any proposed deviation from the sampling procedures specified in this permit or TCEQ/EPA sampling procedures.
- (7) Procedure used to determine Boiler and RTO loads during and after the sampling period.

The purpose of the pretest meeting is to review the necessary sampling and testing procedures, to provide the proper data forms for recording pertinent data, and to review the format procedures for the test reports. The TCEQ Regional Director or the TCEQ Office of Compliance and Enforcement (OCE), Compliance Support Division must approve any deviation from specified sampling procedures.

- B. Air contaminants emitted from the RTOs to be tested for include (but are not limited to) VOC, HAPs, CO, PM, and NO_x. Air contaminants emitted from the Boilers to be tested for include (but are not limited to) CO, and NO_x. Air contaminants emitted from the Fermentation Scrubbers to be tested for include (but are not limited to) VOC and HAPs.
- C. Sampling shall occur within 60 days after reaching full hourly production rate, but not later than 180 days after initial start-up of the facilities and at such other times as may be required by the TCEQ Executive Director. Requests for additional time to perform sampling shall be submitted to the regional office.
- D. The plant shall operate at maximum production rates during stack emission testing. For the purposes of testing the RTO and scrubbers the maximum production rate is considered to be an hourly ethanol production rate of 12,557 gallons. The RTO shall be tested at the minimum firebox exit temperature represented (1550°F). Sampling of NO_x from the RTO shall be performed at maximum fuel flowrate. The scrubber shall

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be tested at the minimum water flowrate represented (to be determined in accordance with Special Condition No. 16). The boilers are to be tested at the maximum fuel flowrate. These conditions/parameters and any other primary operating parameters that affect the emission rates shall be monitored and recorded during the stack test. Any additional parameters shall be determined at the pretest meeting and shall be stated in the sampling report. Permit conditions and parameter limits may be waived during stack testing performed under this condition if the proposed condition/parameter range is identified in the test notice specified in paragraph A and accepted by the TCEQ Regional Office. Permit allowable emissions and emission control requirements are not waived and still apply during stack testing periods.

During subsequent operations, if the hourly ethanol production rate is greater than that recorded during the test period, stack sampling shall be performed at the new operating conditions within 120 days. This sampling may be waived by the TCEQ Air Section Manager for the region.

- E. Copies of the final sampling report shall be forwarded to the offices below within 60 days after sampling is completed. Sampling reports shall comply with the attached provisions entitled "Chapter 14, Contents of Sampling Reports" of the TCEQ Sampling Procedures Manual. The reports shall be distributed as follows:

One copy to the appropriate TCEQ Regional Office.
One copy to each local air pollution control program.
One copy to the TCEQ OCE, Compliance Support Division, Austin.

- F. Sampling ports and platform(s) shall be incorporated into the design of the common stack, EPN S10 for the two boilers, EPNs B-1 and B-2, scrubber, EPN S40 and RTO, EPN S11 according to the specifications set forth in the attachment entitled "Chapter 2, Stack Sampling Facilities" of the TCEQ Sampling Procedures Manual. Alternate sampling facility designs must be submitted for approval to the TCEQ Regional Manager or the TCEQ Office of Compliance and Enforcement, Compliance Support Division.

CONTINUOUS DEMONSTRATION OF COMPLIANCE

21. The Natural Gas-Fired Boilers B-1 and B-2 (EPN S10) are limited to a maximum fuel input of 120 MMBtu/hr per boiler. Records of fuel consumption will be kept to demonstrate compliance with this condition. Demonstration of compliance with this condition will also demonstrate compliance with the emission limits of Special Condition No. 12.

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22. The permit holder shall install, calibrate, and maintain a CEMS to measure and record the in-stack concentration of NO_x from the Boiler Nos.1 and 2, EPN S10.

A. The CEMS shall meet the design and performance specifications, pass the field tests, and meet the installation requirements and the data analysis and reporting requirements specified in the applicable Performance Specification Nos. 1 through 9, 40 CFR Part 60, Appendix B. If there are no applicable performance specifications in 40 CFR Part 60, Appendix B, contact the TCEQ Office of Permitting, Remediation, and Registration, Air Permits Division for requirements to be met.

B. Section 1 below applies to sources subject to the quality-assurance requirements of 40 CFR Part 60, Appendix F; § 2 applies to all other sources:

(1) The permit holder shall assure that the CEMS meets the applicable quality-assurance requirements specified in 40 CFR Part 60, Appendix F, Procedure 1. Relative accuracy exceedances, as specified in 40 CFR Part 60, Appendix F, § 5.2.3 and any CEMS downtime shall be reported to the appropriate TCEQ Regional Director, and necessary corrective action shall be taken. Supplemental stack concentration measurements may be required at the discretion of the appropriate TCEQ Regional Director.

(2) The system shall be zeroed and spanned daily, and corrective action taken when the 24-hour span drift exceeds two times the amounts specified in the applicable Performance Specification Nos. 1 through 9, 40 CFR Part 60, Appendix B, or as specified by the TCEQ if not specified in Appendix B. Zero and span is not required on weekends and plant holidays if instrument technicians are not normally scheduled on those days.

Each monitor shall be quality-assured at least quarterly using cylinder gas audits (CGA) in accordance with 40 CFR Part 60, Appendix F, Procedure 1, § 5.1.2, with the following exception: a relative accuracy test audit (RATA) is not required once every four quarters (i.e., four successive quarterly CGA may be conducted). An equivalent quality-assurance method approved by the TCEQ may also be used. Successive quarterly audits shall occur no closer than two months.

All CGA exceedances of +15 percent accuracy indicate that the CEMS is out of control.

C. The monitoring data shall be reduced to one-hour average concentrations at least once every day, using a minimum of four equally-spaced data points from each one-hour

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period. The individual average concentrations shall be reduced to units of the permit allowable emission rate in lbs/hr at least once every day and cumulative tons per year on a 12-month rolling average at least once every month.

- D. All monitoring data and quality-assurance data shall be maintained by the source. The data from the CEMS may, at the discretion of the TCEQ, be used to determine compliance with the conditions of this permit.
 - E. The appropriate TCEQ Regional Office shall be notified at least 30 days prior to any required RATA in order to provide them the opportunity to observe the testing.
 - F. Quality assured (or valid) data must be generated when the boilers are operating except during the performance of a daily zero and span check. Loss of valid data due to periods of monitor break down, out-of-control operation (producing inaccurate data), repair, maintenance, or calibration may be exempted provided it does not exceed 5 percent of the time (in minutes) that the facility generating emissions operated over the previous rolling 12-month period. The measurements missed shall be estimated using engineering judgement and the methods used recorded. Options to increase system reliability to an acceptable value, including a redundant CEMS, may be required by the TCEQ Regional Director.
- 23. The natural gas-fire dryers, FINs D-1 and D-2, are each limited to a maximum fuel input of 45 MMBtu/hr. Records of fuel consumption will be kept to demonstrate compliance with this condition.
 - 24. The RTO firebox temperature shall be continuously monitored and recorded when waste gas is directed to the oxidizer as described in Special Condition No. 17C.
 - 25. The condition of the RTO ceramic fill shall be physically inspected monthly to insure that the ceramic has not settled, become plugged or degraded.
 - 26. During the final design and construction of the ethanol plant, the permit holder shall submit to the TCEQ for review and approval additional design information and representations that shall demonstrate, through engineering estimates and vendor guarantees, that the pressures on the gas side of all of the heat exchangers are lower than the pressures on the water side of the heat exchangers and that in the event of a heat exchanger failure, VOC emissions would not enter the cooling tower water and be emitted to the atmosphere. This demonstration may consist of actual pressure measurements taken during plant operation. If pressure measurements are taken, they shall be taken according to the time frame listed in Special Condition No. 19C.

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27. The minimum liquid flow to the scrubbers shall be maintained at the value specified in Special Condition No. 6A. The minimum scrubbing water flow rate shall be monitored and recorded at least once an hour while the scrubbers are operating

FEDERAL APPLICABILITY

28. These facilities shall comply with all requirements of EPA regulations on Standards of Performance for New Stationary Sources promulgated for Volatile Organic Liquid Storage Vessels and Equipment Leaks of VOC's in the Synthetic Organic Chemicals Manufacturing Industry in 40 CFR Part 60, Subparts A, Kb, and VV.
29. The Natural Gas Fired Boiler(s), identified as EPN S10, will comply with all applicable requirements of EPA regulations on Standards of Performance for New Stationary Sources promulgated for Small Industrial-Commercial-Institutional Steam Generating Units in 40 CFR Part 60, Subparts A and Db.

RECORDKEEPING REQUIREMENTS

30. Records of annual throughputs shall be maintained at this facility and made available at the request of personnel from the TCEQ or any other air pollution control program having jurisdiction to demonstrate compliance with Special Condition No. 3. These records shall be totaled for each calendar month, retained for a rolling 24-month period, and include the following along with the records required for the scrubber and RTO:
 - A. Denatured ethanol output (gallons);
 - B. DDGS Loaded (tons);
 - C. WDGS Loaded (tons);
 - D. MWDGS Loaded (tons);
 - E. Fuel consumption of each boiler and dryer recorded in cubic feet of natural gas and bio-gas;
 - F. Hours of operation for each baghouse;
 - G. Scrubber water flowrates;
 - H. Results of monthly RTO ceramic fill inspection;

SPECIAL CONDITIONS

Permit Number 78440

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- I. RTO firebox temperatures;
- J. Records of diesel emergency fire water pump operating hours;
- K. NO_x CEMS readings for Boiler Nos. 1 and 2;
- L. Number of tons of corn transported by dump truck; and
- M. Throughput for each liquid storage tank.

Dated October 11, 2006



December 28, 2010

To whom it may Concern,

The Plainview Bio-Energy ethanol facility completed construction and was brought on line in May of 2008, this is the reason why there was no natural gas or electricity used during the first four months of 2008. The minor amount of natural gas usage shown for April 2008 was used for testing of the process boilers before start up of the facility.

In 2009, the facility was shut down from February through the middle of October. The reason for this was because of the low margin return that was experienced during that period of time.

Sincerely,

A handwritten signature in black ink, appearing to read "Ron Dunbar", written over a horizontal line.

Ron Dunbar

VP Manufacturing Ethanol

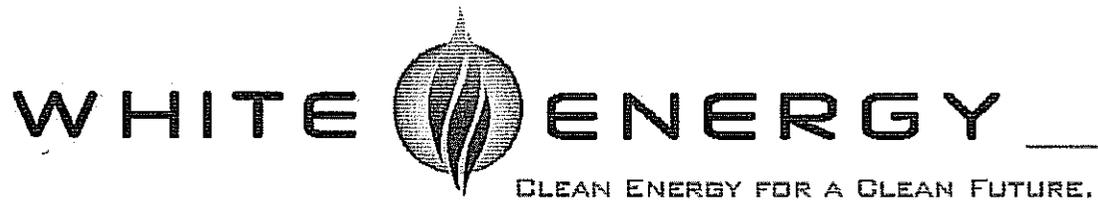
REV: 0
Piping & Instrument Diagram
General Plant
Ethanol Plant
Steam / Mass Flow Diagram
F376-1110-003
Shf. 1 of 1

CLIENT: White Energy - Plainview Plainview, TX
DRAWN BY: CWL
ELECTRONIC FILE NAME: F376-1110-003rev0
DATE: 12/14/04
SCALE: NONE



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REV	DATE	BY	DESCRIPTION
0	12/20/2006	LSV	ISSUED FOR CONSTRUCTION



January 21, 2011

To whom it may Concern,

The electrical bill for the Plainview ethanol facility is set up in the three bills that we have sent in because of how the electrical service is set up for the facility. Well #4 is operated off of a different service than the plant and has its own meter readings.

The Lider Switch #2 is to the grain elevator section of the facility. This part of the facility has been in use for 20+ years and has the electrical meter readings set up for it. When the ethanol facility was built a new electrical line was set up for the ethanol process with meter readings for this new plant.

Sincerely

A handwritten signature in black ink, appearing to read "Ron Dunbar", written over a horizontal line.

Ron Dunbar

VP Manufacturing Ethanol