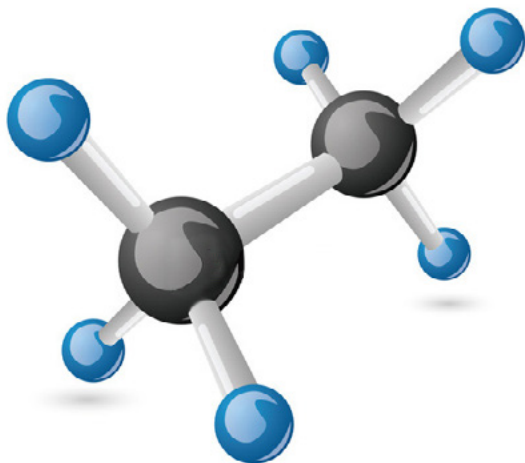

goEthane, inc.

Ethane

Low carbon, Low cost, High-performance Transportation Fuel

15 October 2015

Prepared for CARB



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Recommended Citation

GoEthane, Inc.

Ethane: Low carbon, low cost, high performance transportation fuel

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I. Introduction | The Ethane Truck

II. The Story of Ethane | The Science, The Reality

III. Business Outline & Model | Summary

IV. Why Ethane? | Ethane Can Meet Low Carbon Transportation Fuel Requirements

the ethane truck

1st vehicle in the world to run on Ethane



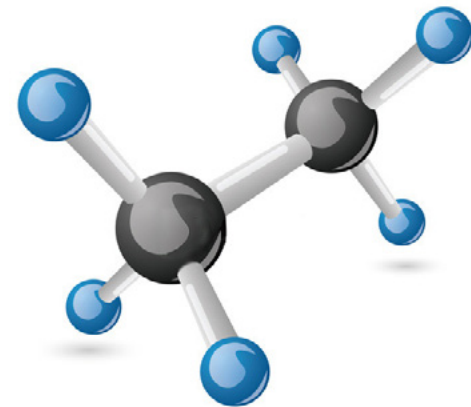
the story of ethane

5

What is Ethane?

- Chemically stable hydrocarbon
- Liquifies when compressed
- Combustion products CO_2 (g), H_2O (l)
- 1^o use in manufacture of plastics (ethylene)
- Operates @ lower pressure than CNG

- Less CO_2 /mile than gasoline (**cleaner**)
- Residence time in the atmosphere:
 - C_2H_6 (78 days)⁽¹⁾ (**greener**)
 - CH_4 (~10 years)
 - CO_2 (100s of years)

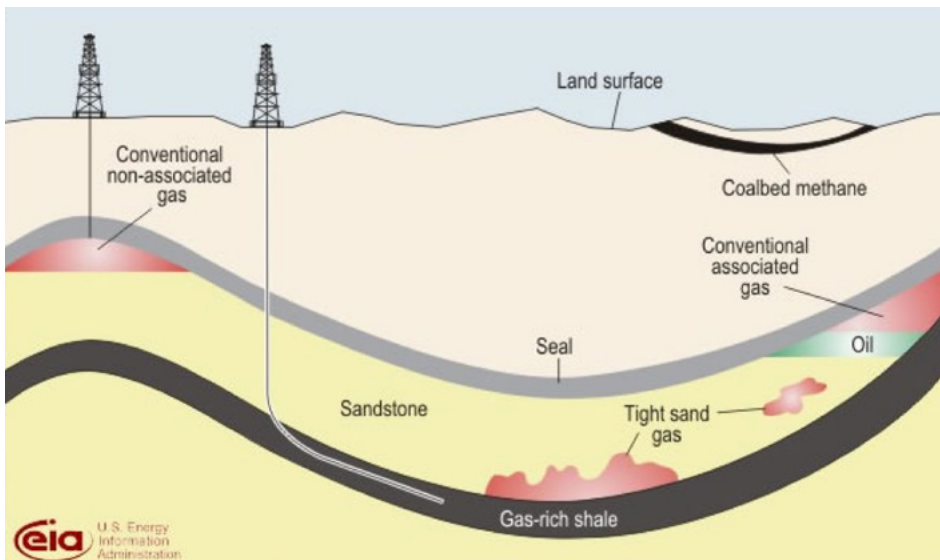


the story of ethane

6

Where is Ethane?

- Shale gas deposits in the USA (largest worldwide)
- Oil refineries (off-gas, re-injected, used in boilers)
- NG well heads (unprocessed)



the story of ethane

7

Why use Ethane?

- Alternative transportation fuel vs. sending offshore (plastics manufacturing)
- Decomposes 'quickly' in the atmosphere compared to $\text{CH}_4^{(1)}$

↑ Energy independence



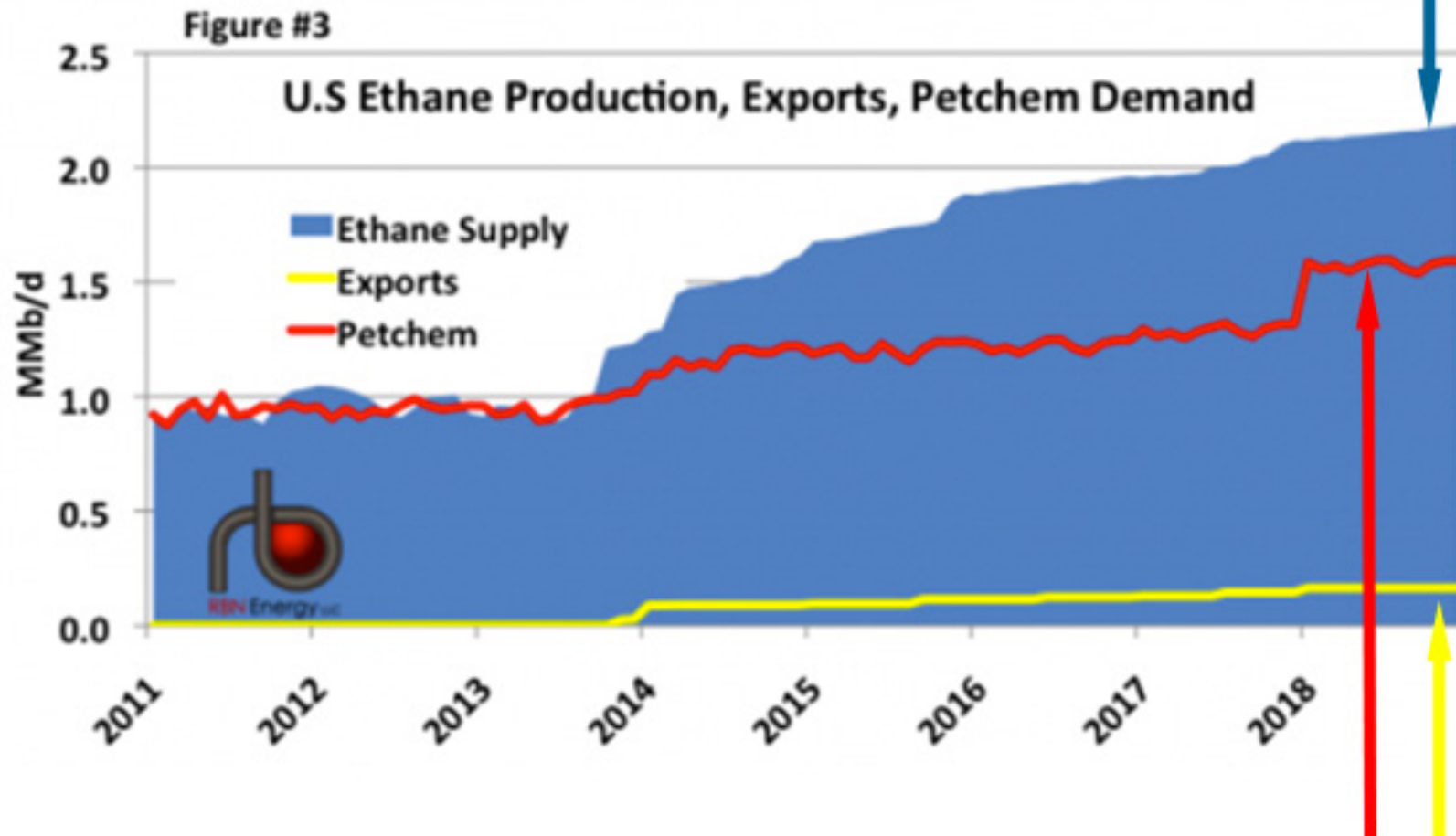
Incorporation

- Incorporated as a C Corporation 05/31/15 in DE
- Three equal shareholders:
 - Dany Gardi, CEO
 - Joe Marcellino, CFO
 - Lindsay Leveen, Chairman
- Kilpatrick Townsend (KT) firm lawyers:
 - Fees deferred; taking 1% stock in the company
 - Filing various patents, trademarks, incorporation services

GoEthane IP

- Hardware IP relates to:
 - Controlling the flow temperature
 - Controlling the pressure of the Ethane entering the engine
- Software IP relates to engine control
- Additional IP relates to the filling of the:
 - Tube trailers for bulk supply
 - Filling of the onboard storage tanks with Ethane

Ethane Supply Far Exceeds Demand



Sad To Waste Ethane To Make More Plastics

Ethane's Future

- USA Ethane surplus ~500,000 bbl/day next 10+ yrs
- 1.6 bbl ethane == 1 bbl gasoline ~300,000 bbl/day
- GGE to market
- Petrochemical manufacturing:
 - Uses all the Ethane consumed today
 - Going forward - Cannot grow to consume all the Ethane to be produced
- Exports of Ethane may come about—will not bring demand into balance with supply

Ethane's Value

- **The business:** To use some of the surplus Ethane as a transportation fuel
- The Mt. Belvieu price of Ethane:
 - 19.8¢/gal (today)
 - Futures price in Dec 2019 is <25¢/ gal
- Value of Ethane @ fractionators distant from petrochemical markets:
 - Is below 10¢/gal
 - Ethane is almost worthless in the Bakken Formation



GoEthane will:

- Sell hardware and software to fleet owners at a moderate profit—**The Shaver**
- Make money providing logistics, transporting Ethane from the fractionator to the fleet (high-value add)—**The Blades**
- Have IP protection on vehicle hardware software for Ethane as the fuel

GoEthane will:

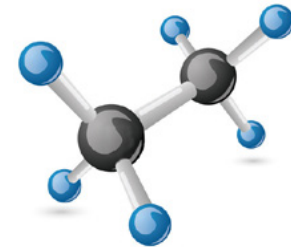
- Have IP protection for rapid filling of Ethane:
 - At the fractionator into the bulk truck
 - At the customer site into vehicle fuel tank; rapid refuelling
- GoEthane will be first in class as the logistics company for Ethane
- **GoEthane | The UPS of Ethane**



why ethane? it works well 15 in engines

Ethane (C_2H_6) is a great transportation fuel

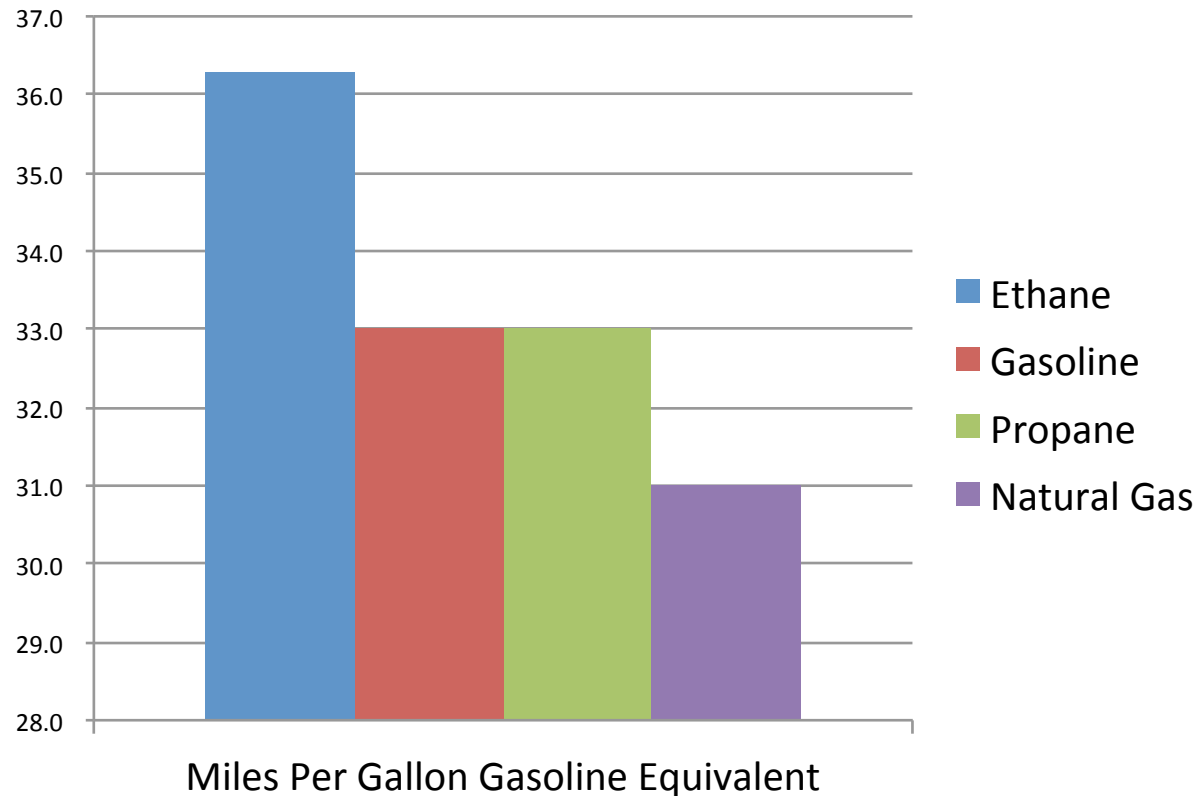
- **1st tests:** 9%-17% incr. in miles/GGE vs Gasoline
- Ethane:
 - Is a high powered fuel, high octane fuel
 - Burns completely in an engine
 - Is superior to propane as a transportation fuel
- CNG (methane):
 - Is a high powered, high octane fuel
 - Does not burn completely in an engine
 - Is not a great fuel in ICEs (much higher activation energy)



ethane is the best fuel

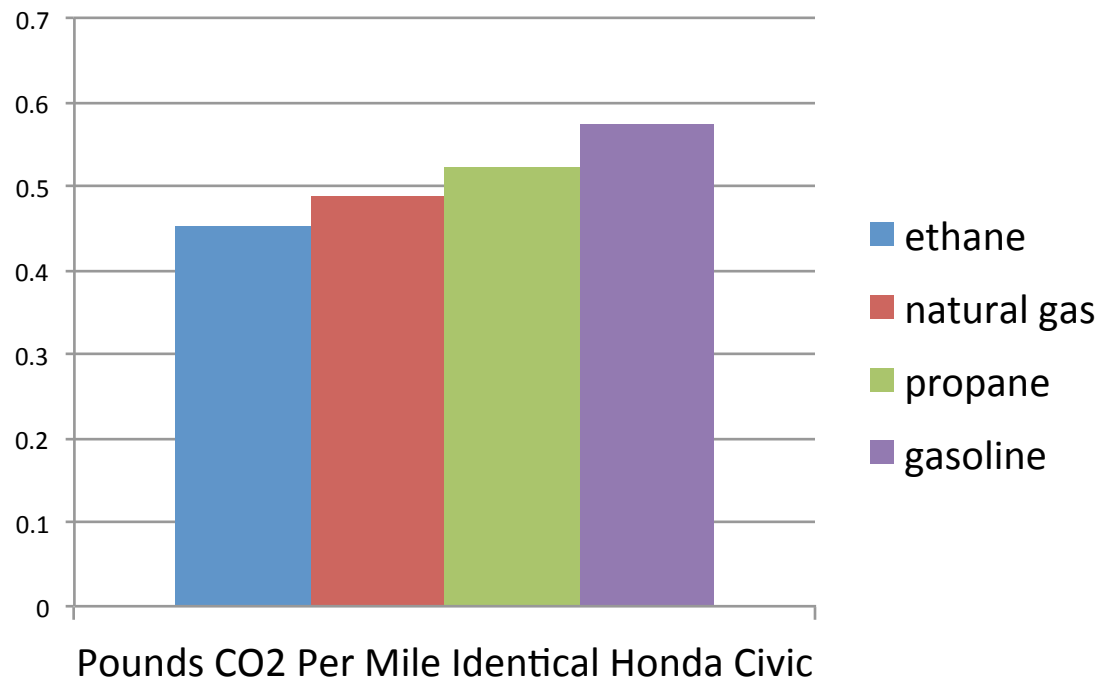
16

- More MPGs/GGE (Gasoline Gallon Equivalent)
- Vehicle modeled: Honda Civic (Gasoline or CNG)



ethane is the greenest fuel 17

- More MPGs/GGE
- Less CO₂/MMBTUs than Gasoline or Propane
- Vehicle modelled: Honda Civic Gasoline or CNG



Note: Data is burning of the fuel only. There is even more pronounced improvement when the upstream carbon footprint is included.

ethane is the low CO₂/mi fuel 18

Ethane (C₂H₆):

- Is more H₂ rich than Propane (C₃H₈) and Gasoline
- Emits lowest CO₂/mile for the same vehicle, beating:
 - CNG
 - Propane
 - Gasoline
- Nucor Steel Ford F150 On-road Test, Jewett, TX:
 - 31% lower than gasoline in CO₂/mile
 - 1.1 lbs/mile vs 1.6 lbs/mile in the same vehicle, same route, same traffic, same speed, same driver

ethane well-2-wheels CO₂ 19

is low

- Not needed:
 - Refining and chemical processing (unlike Gasoline)
 - Massive energy input for storing (unlike CNG)
 - Ethane @ 600 psi
 - CNG @ 3,500 psi
 - Massive energy to liquefy (unlike LNG)
 - Ethane is a liquid at room temperature and 600 psi
 - LNG is cryogenic
- Simply needs:
 - Fractionation from NG (like Propane)

Upstream carbon footprint is similar to Propane, and lower than Gasoline, CNG, and LNG

low carbon footprint

20

Table 2. Upstream Emissions Factors (grams per million Btu)*

	CO ₂	CH ₄	N ₂ O	TOTAL CO ₂ EQUIVALENT		
	ETHANOL (E85)	-14,409	113	41.0	-387	
	NATURAL GAS	6,995	317	1.34	16,228	
→	PROPANE	12,867	188	0.26	18,204	← Ethane
→	GASOLINE	16,010	118	3.95	20,368	
→	COMPRESSED NATURAL GAS	10,985	324	1.40	20,429	
	DIESEL	18,727	118	0.31	22,104	
	FUEL OIL	18,727	118	0.31	22,104	
	ELECTRICITY	182,897	317	2.84	192,523	

*End-use emissions are based on the lower heating value, density, and weight ratio of carbon atoms per unit volume of each fuel provided in the GREET model software. All carbon is assumed to be released as CO₂.

Ethane emissions testing showed:

- Complete combustion of hydrocarbons (HCs)—No methane slip like CNG or LNG
- Very low NO_x
- 86 mg/mile of non-methane HC plus NO_x as required in vehicles (easily achievable)
- No large, nasty organic compounds formed in the Ethane engine—Ethane and other HCs react out in the catalytic converter
- Lowest emissions of all transportation fuels
 - Exception: Hydrogen made from PV energy or wind energy

On-road testing in California and other states

- Honda CNG Civics running on Ethane to prove improvement over CNG
- Side-by-side test of UPS 'Bread Truck' on Ethane against Gasoline
- Dual fuel with diesel in:
 - Large trucks
 - Locomotives
 - Ferries

Gain with Ethane.

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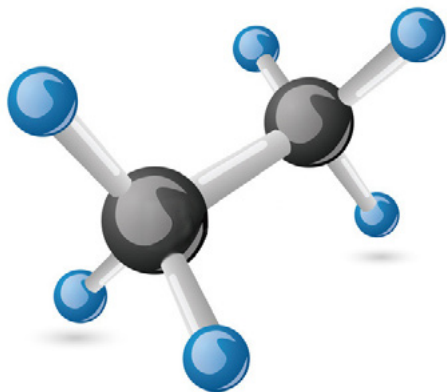


a parting thought

24

Gain with Ethane.

Ethane (C_2H_6) is a GREAT transportation fuel!



GOETHANE

re power `em

Ethane as a Transportation Fuel Opportunity

Oakland, CA, USA

1 January 2014



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Skype: [kimgerly](#)

Recommended Citation

Kimberly King,

“Ethane as a Transportation Fuel Alternative” (2014).

<http://www.kimgerly.com/projects/ethane.pdf>

re power `em

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Presentation number 01-2014, Oakland, CA, 1 January 2014

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We are at a unique juncture in history where it's time to:

- Become more rational about emotions and values.
- Be more co-collaborators, co-creative partners.
- Be open to shifting our focus to address technologies with multiple applications.
- Become greener using fossil fuels by continuing to use them wisely and appropriately.

timeliness issue

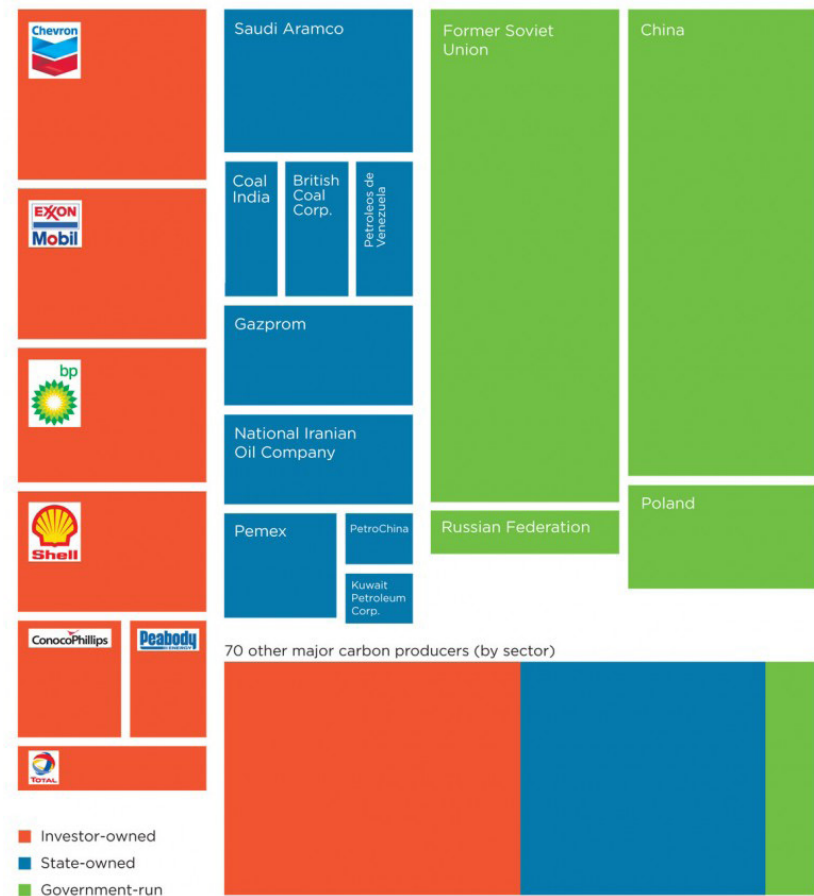
4

A recent report by the UCS cited nearly 2/3rds of all industrial carbon pollution in the last 150 years can be traced to 90 global actors.

Citation: Who Is Responsible for Climate Change? New Study Identifies the Top 90 Producers of Industrial Carbon Emissions, <http://tinyurl.com/lys3orc>

Major Industrial Carbon Producers

Nearly two-thirds, 63 percent, of industrial carbon dioxide and methane released into the atmosphere from 1854–2010 can be traced to fossil fuel and cement production by just 90 entities. The top 20 entities, shown here, produced 48 percent of all industrial carbon pollution, with 15 percent produced by another 70 entities.



SOURCE: HEEDE 2013, CLIMATIC CHANGE

© 2013 UNION OF CONCERNED SCIENTISTS

public perception

5

The Chevron Richmond refinery has a challenging history with the City of Richmond, California.

There **IS** a way Chevron can **green** its image...

...**green** Chevron's image without handout of cost, thereby also significantly improving community relations.

a question

6

Is the Chevron refinery burning ethane to fire boilers?

**If so, don't waste the ethane to fuel boilers.
Capture the ethane and use it as a
transportation fuel.**



Ethane as a transportation fuel

- Reduce CO₂ emissions -> improve health benefits of local, Richmond, CA citizenry.
- Liquefied ethane has more than triple the range of CNG in the same high pressure storage tank.
- Only about 3%-4% of energy is needed to compress ethane.

methane vs ethane

8

Methane (CH₄)

- Un-reactive
- Combustible
- Cleanest burning fossil fuel
- LNG
- Gaseous unless cooled below -82.6 °C¹

Ethane (C₂H₆)

- Chemically stable
- Combustible
- 'Clean fuel'
- 2nd NG constituent
- LPG
- Liquefied at normal operating temperature
(Many more BTUs are stored in the same high pressure CNG tank.)¹

methane vs ethane (more) 9

Methane (CH₄)

- Octane RON 135²
- Less CO₂/mile than gasoline
- Combustion products³
 - CO₂(g), H₂O(l), ~890 kJ/mol energy (heat)

Ethane (C₂H₆)

- Octane RON 108²
- Less CO₂/mile than gasoline
- Combustion products³
 - CO₂(g), H₂O(l), ~1560 kJ/mol energy (heat)
- Operates at lower pressure than CNG
- Lowest (POCP) for VOCs⁴

the proposition

10

- Pilot project - Start with 100 cars in Richmond fueled by ethane.
- Convert cars and buses in the City of Richmond currently running on CNG (compressed natural gas) to ethane.



a parting thought

11

Out think the box.
Prepare. Respond. Adapt.

“Compressing it (ethane) and using as a transport fuel is actually even more valuable than cracking it to make ethylene.”

*–Lindsay Leveen, The Green Machine,
Green Explored*



1 Ethane as a Cleaner Transportation Fuel

2 Chi-Jen Yang,^{*,†} Lindsay Leveen,[‡] and Kimberly King[§]

3 [†]Center on Global Change, Box 90658, Duke University, Durham, North Carolina 27708, United States

4 [‡]ITZ A GAZ Inc. Mill Valley, California 94941, United States

6 [§]Freelance Renewable Energy Engineer, Oakland, California 94623, United States

SCIENTIFIC
OPINION
NON-PEER
REVIEWED



7 **T**he recent shale gas revolution has increased the supply of
8 ethane to an unprecedented level. The unexpected surplus
9 of ethane has led to exceedingly low prices and a waste of a resource.
10 Currently, the principal use for ethane is ethylene produc-
11 tion. The surplus of ethane is turning into an excess of ethylene.
12 The recent collapse of oil prices has greatly lowered the costs of
13 petroleum-based ethylene, and limits the demand for ethane
14 from ethylene producers.

15 A small proportion of ethane may be blended into natural
16 gas, but the heat value specifications limit the amount of ethane
17 allowed. An increasing amount of ethane will likely be flared,
18 which is a controlled burning of the gas only to get rid of it.
19 Some projections suggest that U.S. ethane production may
20 outgrow demand by hundreds of thousands barrels per day in
21 the coming years.¹ Due to the lack of infrastructure to utilize
22 ethane, it is considered a nuisance in shale gas development.

23 The physical and chemical properties of ethane make it a
24 good a transportation fuel. For the same volume, ethane carries
25 slightly more energy than liquefied natural gas (LNG), but is
26 free from the evaporation loss problem in cryogenic LNG systems.

27 The infrastructure required for ethane transportation are
28 similar to those for compressed natural gas (CNG) vehicles,
29 where the same cylinder can carry more than twice amount of
30 energy in ethane than in CNG. A typical welding cylinder
31 designed for CNG with 16.5 MPa pressure rating can hold
32 liquid ethane safely. Even in hot summer days, when the liquid
33 ethane completely evaporates, the pressure will not rise above
34 the pressure rating.

35 The promotion of natural gas vehicles (NGVs) is faced with
36 several challenges. The CNG vehicles have significantly shorter
37 driving ranges per refill than their gasoline or diesel counter-
38 parts. The LNG vehicles have similar driving ranges to the
39 conventional vehicles, but require expensive cryogenic supply
40 chain. Ethane vehicles offer longer driving range than LNG
41 vehicles without cryogenic systems. Utilizing ethane to replace
42 natural gas in transportation could potentially lower the market
43 barriers to a clean alternative fuel and accelerate the adoption of
44 gas vehicles in the United States.

45 The end-use carbon intensity of ethane fuel is slightly higher
46 than natural gas, but significantly lower than gasoline and
47 diesel.² We were unable to locate any assessments on upstream
48 emissions for ethane. However, because ethane is a byproduct
49 in natural gas production, its upstream emissions should be
50 similar to that of natural gas. Figure 1 shows the well-to-wheel

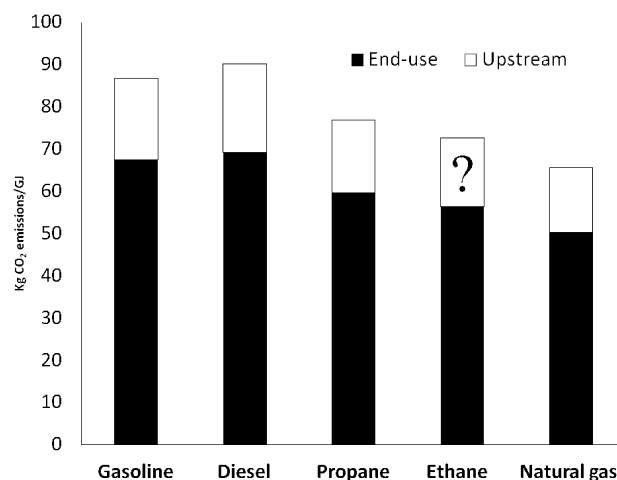


Figure 1. Comparison of well-to-wheel carbon intensities.

carbon intensities for ethane and other major transportation
fuels.³

53 If ethane is leaked into the atmosphere, it is oxidized rapidly
54 and leads to creation of ozone and carbon monoxide. The
55 100-year indirect global warming potential (GWP) is 5.5 for
56 ethane,⁴ much lower than the GWP of methane, which is 25.
57 Therefore, in case of leakage, ethane has much lower global
58 warming impact than natural gas.

59 Research on the emission performance of ethane fuel is ex-
60 tremely rare. A study revealed that the tailpipe emissions from spark-
61 ignited engine with ethane fuel are similar to those with methane.⁵

Received: January 8, 2015

62 Compared to gasoline vehicles, NGVs typically emit significantly
63 less volatile organic compounds, particulate matter, and slightly
64 less nitrogen oxide. Because ethane has similar properties with
65 methane and propane, it is reasonable to expect ethane to have
66 similar emissions performance.

67 The lack of awareness is the major barrier for using ethane
68 as a transportation fuel. Due to this lack of awareness, very
69 few assessments or tests have been conducted on ethane for
70 transportation purposes.

71 According to the Clean Air Act, U.S. refineries and importers
72 must register their products with the Environmental Protection
73 Agency (EPA) before selling them as a transportation fuel.
74 Until now, ethane has not been registered as a fuel or as a
75 fuel additive. The EPA alternative fuel conversion program also
76 has no certified ethane fuel conversion system. Engineering
77 principals suggest that systems approved for both methane and
78 propane should perform well with ethane. For decades, propane
79 and methane have been promoted as alternative transportation
80 fuels. There is no reason not to include ethane as well.

81 Converting the existing CNG fleet to utilize ethane may be a
82 practical near-term choice with low capital investment. Over
83 the long-term, if the supply of ethane is sustainable, the ethane
84 fleet may be expanded accordingly. An ethane transportation
85 program in the United States may lead the way for wider
86 adoption of ethane as a cleaner transportation fuel.

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90 Notes

91 The authors declare no competing financial interest.

92 ■ REFERENCES

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A Green(er) Story

Ethane as a transportation fuel opportunity

Natural Gas Distribution



C_2H_6 liquifies when compressed

3%-4% energy required to compress

Critical pressure 48.72 bar (706.6 psi)

Critical temperature 32.17 °C (89.9 °F)

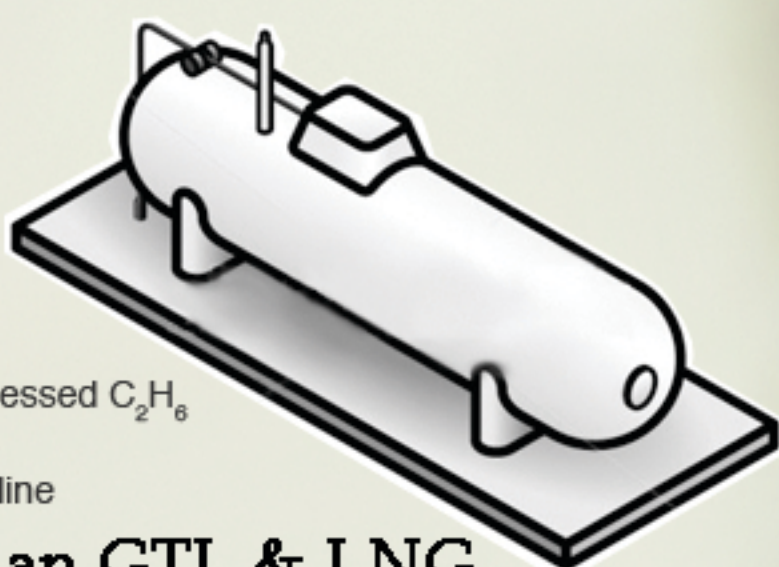
LNG is gaseous unless cooled below -82.6 °C

Driving range not limited

2.5x energy for same volume & mass of storage as CH_4

Gas Vehicle Comparison (BTU/tank)

- ▶ 17.5% CNG
- ▶ 48.6% Compressed C_2H_6
- ▶ 65.4% LNG
- ▶ 100.0% Gasoline



Green(er) than GTL & LNG

- ▶ 6% less CO_2 /mile [cars]
- ▶ 7%-8% less CO_2 [boilers]



Less hassle,

Less capital intensive to build

- ▶ Not cryogenic
- ▶ Compression station – 2 months
- ▶ Ethane cracker – 4 years

Separation & Processing



Natural Gas Wells

[Mixed CH_4 , C_2H_6 , C_3H_8 , C_4H_{10}]

CH_4 - Methane

C_2H_6 - Ethane

C_3H_8 - Propane

C_4H_{10} - Butane



Compression Station

RECOVERY

[Two Pathways]

Pathway 1

Natural Gas to Pipeline



OR

Flaring



OR

Reinjection



Pathway 2

.. C_2H_6 ..

Compress liquid in bulk tankers

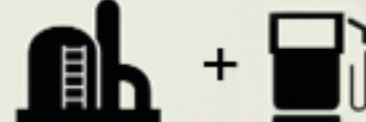


NB: Current market is the petrochemical industry

↓

↓

Storage Tank



↓

↓

Delivery Truck Depot



200 trucks/depot x 40 depots = 8,000 trucks

10,000,000 gal/month

\$140mil Gross Margin

OR

↓

↓

↓ ↓

C_3H_8

C_4H_{10}



Market

