

Port / Operator: _____ / _____

Airborne Toxic Control Measure for Auxiliary Diesel Engines Operated on Ocean-Going Vessels At-Berth in a California Port (At-Berth Regulation)

March 2015 Regulatory Advisory Quarterly Reporting Form

In order to qualify for relief under the four scenarios outlined in the March 2015 Regulatory Advisory, fleets must submit documentation to verify that they qualify for temporary relief under each scenario they use. To do this, fleets must complete this form and return it to ARB each quarter. ARB staff may ask fleets to provide additional information to support their claims.

Instructions:

To complete this form, fleets must fill out the General Information table, Scenario Summary table, and Quarterly Verification table for each scenario that the fleet intends to use. This form is due one month after each calendar quarter, as indicated in the Scenario Summary table.

This reporting form, and supporting information, can be sent to ARB via e-mail to shorepower@arb.ca.gov or mail to the following address:

California Air Resources Board
Transportation and Toxics Division
Emissions Assessment Branch, Technical Analysis Section
P.O Box 2815
Sacramento, CA 95812

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General Information

<i>Fill in all of the following information</i>		
Port:		
Vessel Fleet Operator:		
Address:		
City:	State:	Zip:
Contact Person:		Title:
Email:		Phone:

Scenario Summary

<i>Which time period are you submitting verification for?</i>		
<input type="checkbox"/>	Q3-Q4: July 1, 2014 – December 31, 2014	Submit by May 1, 2015
<input type="checkbox"/>	Q1: January 1, 2015 – March 31, 2015	Submit by May 1, 2015
<input type="checkbox"/>	Q2: April 1, 2015 – June 30, 2015	Submit by August 1, 2015
<input type="checkbox"/>	Q3: July 1, 2015 – September 30, 2015	Submit by November 1, 2015
<input type="checkbox"/>	Q4: October 1, 2015 – December 31, 2015	Submit by February 1, 2015
<i>Check each scenario that this fleet will be reporting for on this form</i>		
<input type="checkbox"/>	Scenario 1	A vessel visiting the port is equipped to receive shore power, but the terminal's shore power berth is not able to provide shore power.
<input type="checkbox"/>	Scenario 2	A vessel makes a commissioning visit to a terminal, and during the visit, the auxiliary engines operate longer than three hours.
<input type="checkbox"/>	Scenario 3	A vessel uses shore power, but fails to meet the three/five-hour time limit for connecting or disconnecting shore power.
<input type="checkbox"/>	Scenario 4	A vessel uses an approved alternative control technology to comply with the At-Berth Regulation.

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Scenario 1 – A vessel visiting the port is equipped to receive shore power, but the terminal's shore power berth is not able to provide shore power.

Quarterly Verification for Scenario 1

At the end of each quarter, fill in all of the following information.

1) List of shore power ready vessel visits requesting relief under Scenario 1

Vessel name / Lloyds number	Date vessel was equipped with shore power	Date of visit to scenario 1 berth	Port / Terminal & Berth

2) List of shore power berths in Scenario 1

Port / Terminal & Berth	Reason for shore power berth unavailability	Estimated ready date

3) Attach any documentation provided by the terminal regarding the shore power berth unavailability

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Scenario 2 – A vessel makes a commissioning visit to a terminal, and during the visit, the auxiliary engines operate longer than three hours.

Quarterly Verification for Scenario 2

At the end of each quarter, fill in all of the following information.

1) List of vessels that commissioned this quarter.

Vessel / Lloyds number	Date and time of vessel commissioning	Terminal/Berth of vessel commissioning

(Additional entries may be listed separately and attached to this form)

2) Provide a copy of the commissioning test results for each vessel commissioning listed above.

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Scenario 3 – A vessel uses shore power, but fails to meet the three/five-hour time limit for connecting or disconnecting shore power.

Verification for Scenario 3

At the end of each quarter, fill in all of the following information.

1) List of number of visits this quarter that fell into the following categories

Number of vessel visits	
Number of shore power visits	
Number of shore power visits where engines operated less than 3 hours	

2) Fill in the following table for each shore power visit where auxiliary engines operated more than 3 hours

Vessel	Visit Arrival Date	Auxiliary engine operating hours	Reason auxiliary engines operated more than 3 hours

3) Fleets must provide the applicable recordkeeping from the Regulation (Section 93118.3((g)(1)(B) or (g)(2)(B)) with their annual compliance statement (Due March 1, 2015).

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Scenario 4 – A vessel uses an approved alternative control technology to comply with the At-Berth Regulation.

Verification for Scenario 4

At the end of each quarter, fill in all of the following information.

1) Provide information on how the approved alternative technology was used this quarter:

Name of alternative technology	
Provider of alternative technology	
Number of vessel visits using alternative technology	
Total hours of operation of alternative technology by the fleet	

2) Fill in the following table for each visit where an approved alternative technology was used

Vessel	Arrival Date	Hours using alternative technology

3) Fleets must provide the applicable recordkeeping from the Regulation (Section 93118.3((g)(1)(B) or (g)(2)(B)) with their annual compliance statement (Due March 1, 2015).