

94-4-1

STATE OF CALIFORNIA
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San Joaquin Valley Unified Air Pollution Control District

February 24, 1994

Ms. Linda C. Murchison
Stationary Source Division
California Air Resources Board
P.O. Box 2815
Sacramento, CA 95812

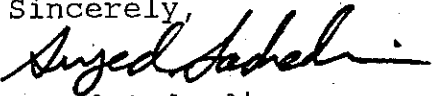
RE: Corrections to 1992 Emissions

Dear Ms. Murchison:

The 1992 emissions quantities reported for San Joaquin Valley sources subject to California Clean Air Act (CCAA) Fees need to be revised. State law Section 90621, Title 17, California Code of Regulations requires that "holders of permits for sources that emit 500 tons per year" pay specified fees. The emissions quantities reported previously include aggregated emissions from different oilfield stationary sources. Some of these stationary sources that were aggregated in our previous report emit less than 500 tons per year and should not be subject to the CCAA fees.

District Rule 2201 states that "light oil production, heavy oil production, and gas production shall constitute separate stationary sources". A table showing corrected 1992 emissions quantities for oilfield stationary sources is attached. The CCAA fees should be based on these revised emissions quantities. We will also correct the records in the CEIDARS database this year to ensure that the Facility ID corresponds to one stationary source.

Thank you for your cooperation in this matter. Please contact Mr. Richard McVaigh at (209) 497-1100 if you have any questions regarding these revisions.

Sincerely,

Seyed Sadredin
Director of Permit Services

SS\RM\rm

David L. Crow
Executive Director/Air Pollution Control Officer

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Updated
 3-3-94
 R M Vag

DISTRIBUTION OF POLLUTANT TONNAGE WESTERN/CENTRAL AND HEAVY/LIGHT OIL PRODUCTION

Updated Emissions Data for 1992 emission year by stationary source:

Company/Tad #/Pollutant	WESTERN		CENTRAL		TOTAL
	HEAVY	LIGHT	HEAVY	LIGHT	
Santa Fe/15-211/NOX	711 tons (#S-1141)	29 tons (#S-1142)	45 tons (#S-1143)	---	785
Santa Fe/15-211/SOX	437 tons (#S-1141)	0.1 tons (#S-1142)	28 tons (#S-1143)	---	465
Mobil Oil/15-247/NOX	637 tons (#S-1511)	198 tons (#S-1512)	---	---	835
Mobil Oil/15-247/ROG	45 tons (#S-1511)	17 tons (#S-1512)	---	---	62
evron USA/15-257/NOX	586 tons (#S-1128)	567 tons (#S-2010)	607 tons (#S-1127)	---	1760
Chevron USA/15-257/ROG	21 tons (#S-1128)	76 tons (#S-2010)	27 tons (#S-1127)	---	124
Chevron Gas/15-395/NOX					478
Chevron Gas/15-395/ROG					315
Arco/15-201/NOX	250 tons (#S-1135)	685 tons (#S-1136)	201 tons (#S-1133)	19 tons (#S-1134)	1155
Arco/15-201/ROG	7 tons (#S-1135)	494 tons (#S-1136)	4 tons (#S-1133)	---	505
Arco Gas/15-461/ROG					321
Shell/15-204/NOX	2108 tons (#S-1547)	87 tons (#S-1548)	---	---	2195
Shell/15-331/NOX	---	---	318 tons (#S-1109)	---	318
Texaco/15-332/NOX	211 tons (#S-1129)	187 tons (#S-43)	---	---	398

Each entry in the table is the emissions for one stationary source. The District facility ID number is in parentheses below entry.