

California Environmental Protection Agency



Vapor Recovery Definitions

D-200

**DEFINITIONS FOR
VAPOR RECOVERY PROCEDURES**

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California Environmental Protection Agency
Air Resources Board

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Definitions for
Vapor Recovery Procedures

1 APPLICABILITY

The terms and acronyms contained herein are applicable for the *Certification and Test Procedures for Vapor Recovery Systems at Gasoline Dispensing Facilities, Gasoline Bulk Plants, Gasoline Terminals, Cargo Tanks, and Novel Facilities*. They are intended as a clarification of the terms and acronyms used throughout the Certification and Test Procedures.

2 TERMS

aboveground storage tank

a system that uses a gasoline storage tank that is intended for fixed installations, without backfill, is located above or below grade and requires emergency relief venting.

airport refueller

a cargo tank which: has a total capacity no greater than 5000 gallons; exclusively transports avgas and jet fuel; and is not licensed for public highway use.

assist

a vapor recovery system, which employs a pump, blower, or other vacuum inducing devices, to collect and/or process vapors at a subject facility.

balance

a vapor recovery system which uses direct displacement to collect and/or process vapors at a subject facility.

blend valve

the valve in a dispenser that typically creates specific product grade by blending two other product grades in a ratio.

bootless nozzle

identifies a type of vapor recovery nozzle that does not have a bellows, or "boot," over the length of the nozzle spout.

bulk plant

an intermediate gasoline distribution facility where delivery to and from storage tanks is by cargo tank.

cargo tank

any container, including associated pipes and fittings, that is used for the transportation of gasoline on any highway and is required to be certified in accordance with Section 41962 of the California Health and Safety Code.

certification procedures

document certified performance standards and performance specifications for vapor recovery systems, and document test procedures for determining compliance with such standards and specifications.

The purpose of such procedures is to provide certified performance standards and performance specifications for performance levels equal to or greater than those levels required by federal, state, and local statutes, rules, and regulations applicable at the time that any ARB Executive Order certifying a system is signed.

certification tests

tests which, as required by a certification procedure or an ARB Executive Order:

are performed before certification to determine compliance with a certified performance standard and

are performed after certification to determine compliance with a certified performance standard.

Note: Some ARB Executive Orders require periodic certification testing after certification. Also, compare with “compliance tests” below.

compartment

a liquid-tight division of a cargo tank.

compliance tests

tests which, as required by a certification procedure or an ARB Executive Order:

are performed before certification to evaluate and determine a certified performance specification and

are performed after certification to determine compliance with a certified performance specification.

district

any of California's local air pollution agencies, including the air pollution control districts and air quality management districts.

effective date

the date on which a provision has the effect of state law. The effective date "starts the clock" for the period of continuing use of installed vapor recovery systems/equipment under Health and Safety Code section 41956.1. The period may be up to four years after which the component and/or system may no longer be used.

emission factor

a performance standard expressed as pounds of hydrocarbon per 1,000 gallons of gasoline dispensed.

Executive Order

a document issued by the Executive Officer that certifies a vapor recovery system.

existing installation

any gasoline dispensing facility that is not a new installation.

fugitive emissions

those emissions of hydrocarbon vapors emitted from a GDF due to evaporative loss from spillage or may also include those pressure-related fugitive emissions as defined below.

gastight

exhibiting no vapor leak(s).

gasoline

any petroleum distillate having a Reid vapor pressure of four pounds or greater and meeting the requirements of title 13, California Code of Regulations, section 2250 et seq.

gasoline dispensing facility

a facility which dispenses gasoline to the end user.

hold-open latch

a certified device which is an integral part of the dispensing nozzle and is manufactured specifically for the purpose of dispensing gasoline without requiring the consumer's physical contact with the nozzle during fueling operations.

incinerator

any assist processor designed to control hydrocarbon emissions by any kind of oxidation which generates exhaust which is so hot and variable in volume that such volume can only be determined by correlated measurements and thermodynamic principles, rather than direct measurement.

insertion interlock

any certified mechanism which is an integral part of a bellows-equipped dispensing nozzle which prohibits the dispensing of fuel unless the bellows has been compressed.

in station diagnostics

equipment that provides continuous real-time monitoring of critical emission-related vapor recovery system parameters and components, and alerts the station operator when a failure mode is detected so that corrective action is taken.

leak detection solution

any solution containing soap, detergent or similar materials which promote formation of bubbles, and which is used to wet joints or surfaces from which gas may be leaking, and which causes bubbles to form at the site of any escaping gas.

leak free

liquid leak of no greater than three drops per minute.

liquid condensate trap (knock-out pot, thief port)

a device designed to collect liquid that condenses in the vapor return line in a manner that allows it to be evacuated and ensures that the vapor return line will not be blocked by the accumulation of liquid.

liquid leak

the dripping of liquid organic compounds at a rate in excess of three (3) drops per minute from any single leak source other than the liquid fill line and vapor line disconnect operations. For cargo tanks, a liquid leak from liquid product line and vapor line disconnect operations is defined to be:

more than two (2) milliliters liquid drainage per disconnect from a top loading operation; or

more than ten (10) milliliters liquid drainage from a bottom loading operation. Such liquid drainage for disconnect operations shall be determined by computing the average drainage from three consecutive disconnects at any one permit unit.

liquid removal device

a device designed specifically to remove liquid from the vapor return portion of a vapor hose.

liquid retain

any liquid gasoline retained in the vapor passage of the nozzle/hose assembly, on the atmospheric side of the vapor check valve.

lower explosive limit (LEL)

the minimum volumetric fraction of combustible gas, in air, which will support the propagation of flame; commonly expressed in units of percent (%) or parts per million (ppm).

Standard references for physical properties of combustible gases differ by a few percent in their listed values for lower explosive limit (LEL) and differ also in terms employed. For clarity:

“LEL” shall mean the same as “lower limit of flammability,” “lower end of the explosive range”, and other related terms in common technical discourse.

The authoritative reference for determination of LEL values shall be the chapter GASEOUS FUELS, by C. C. Ward, pages 7-21 to 7-24 of *Marks' Standard Handbook for Mechanical Engineers*, Eighth Edition, McGraw Hill, New York, 1978.

The LEL for propane is 2.1% (21,000 ppm).

major modification

the modification of an existing GDF that makes it subject to the same requirements to which a new installation is subject.

Modification of the Phase I system that involves the addition, replacement, or removal of an underground storage tank, or modification that causes the tank top to be unburied, is considered a major modification of the Phase I system.

Modification of the Phase II system that involves the addition, replacement or removal of 50 percent or more of the buried vapor piping, or the replacement of dispensers, is considered a major modification of the Phase II system. The replacement of a dispenser is not a major modification when the replacement is occasioned by end user damage to a dispenser. Phase II system upgrades to make the systems ORVR compatible do not constitute a major modification. Phase II system upgrades to comply with the under-dispenser containment requirement (CCR, Title 23, section 2636(h)(1)) initiated before January 1, 2004 do not

constitute a major modification. Modifications to dispensers may require use of unihose configurations as described in CP-201 section 4.11.

multi-product dispenser

a dispenser of multiple products with one or more hoses per dispenser side.

National Institute of Standards and Technology

the United States Department of Commerce, National Institute of Standards and Technology (NIST) which, through its Standard Reference Materials (SRM) Program, provides science, industry, and government with a source of well-characterized materials certified for chemical composition or for some chemical or physical property. These materials are designated SRMs and are used to calibrate instruments and to evaluate analytical methods and systems, or to produce scientific data that can be referred readily to a common base.

new installation

a gasoline dispensing facility that is not constructed as of the operative date of the latest amendments to Certification Procedure CP-201 or a gasoline dispensing facility constructed as of the operative date of the latest amendments to Certification Procedure CP-201 that has undergone a major modification on or after the operative date of the amendments.

novel

a modifier which indicates a vapor recovery system (or system feature) or facility to which the written procedures (of general applicability) do not apply; for such a novel system or facility, new system-specific or facility-specific performance specifications and test procedures shall be developed and required as conditions of certification.

nozzle bellows (nozzle boot)

the flexible device around the spout of some vapor recovery nozzles, utilized to contain the vapor displaced from the vehicle.

on-board refueling vapor recovery system

vehicle based system required by title 13, California Code of Regulations, section 1978, or Part 86, Code of Federal Regulations.

operative date

the date on which a regulated person is first required to act or is prohibited from acting. The operative date determines when new installations and facilities undergoing major modifications must use equipment that meets the applicable standard.

over-fill prevention device

a device designed to stop the delivery of product to a storage tank to prevent the over-filling of the tank and potential spillage.

phase I

control of vapors during the transfer of gasoline from the cargo tank to the gasoline dispensing facility.

phase II

the control of vapors during the transfer of gasoline from the gasoline dispensing facility to the vehicle and storage of gasoline at the gasoline dispensing facility.

portable fuel container

any container or vessel that is designed or used primarily for receiving, transporting, storing, and dispensing fuel.

pressure-related fugitive emissions

those emissions of hydrocarbon vapors emitted from a GDF due to a positive gauge pressure in the headspace (ullage) of the gasoline storage tank. These emissions do not include transfer emissions at the nozzle/fillpipe interface nor the emissions from the vent pipe P/V valve, provided that the cracking pressure of the P/V valve has been exceeded.

processor

a vapor processor, either destructive or non-destructive, that operates to manage the pressure of the vapor in the gasoline storage tank within specified limits.

Reid Vapor Pressure

the absolute vapor pressure of volatile petroleum liquids, except liquefied petroleum gases, as determined in accordance with ASTM D323-89.

rigid piping

any piping material with a bend radius that exceeds six feet as determined by TP-201.2G.

spillage

liquid which enters the environment from a dispensing facility, except for liquid which leaves such dispensing facility in a vehicle tank or cargo tank.

The following definitions apply for the determination of spillage as defined above:

pre-dispensing spillage

spillage which occurs between:

the time when a dispensing nozzle is removed from a dispenser and

the time when the dispensing nozzle is inserted into the tank receiving the dispensed liquid

dispensing spillage
spillage which occurs between

the time when the dispensing nozzle is inserted into the tank receiving the dispensed liquid and

the time when the dispensing nozzle is withdrawn from the tank receiving the dispensed liquid

post-dispensing spillage
spillage which occurs between

the time when the dispensing nozzle is withdrawn from the tank receiving the dispensed liquid and

the time when the dispensing nozzle is returned to a dispenser.

spitback

the forcible ejection of liquid gasoline upon activation of the nozzle's primary shutoff mechanism.

static torque of phase I adaptor

the amount of torque, measured as pound-inches, required to start the rotation of a rotatable phase I adaptor as measured in accordance with TP-201.1B.

submerged fillpipe

any fillpipe which has its discharge opening entirely submerged when the liquid level is six inches above the bottom of the tank.

when referring to a tank which is loaded from the side, any fillpipe which has its discharge opening entirely submerged when the liquid level is 18 inches above the bottom of the tank.

summer fuel

fuel that is required to comply with the requirements of title 13, California Code of Regulations, section 2262.4.

test procedures

specify equipment and techniques for determining the performance and compliance status of vapor recovery systems relative to certified performance standards and associated certified performance specifications.

terminal

a primary distribution facility for the loading of cargo tanks that deliver gasoline to bulk plants, service stations and other distribution points; and where delivery to the facility storage tanks is by other than by cargo tank.

top off

the attempt to dispense gasoline to a motor vehicle or utility equipment fuel tank after the dispensing nozzle primary shutoff mechanism has engaged. The filling of a class of vehicle tanks which, because of the configuration of the fill pipe, cause premature activation of the primary shutoff, shall not be considered topping off.

transition flow

the flow rate at which a transition occurs in the slope of the plot of flow rate versus pressure for a valve tested per TP-201.2B.

ullage

the empty volume of any container. For example, the ullage of a tank designed primarily for containing liquid is the volume of the tank minus the volume of the liquid.

underground storage tank

any one or combination of tanks, including pipes connected thereto, which is used for the storage of gasoline, which is substantially or totally beneath the surface of the ground and does not have an emergency vent.

uni-hose dispenser

a multi-product dispenser that has only one hose and nozzle per dispenser side.

vapor guard (mini-boot)

a device that is permanently installed at the base of a bootless vapor recovery nozzle spout to enhance the effectiveness of vapor collection.

vapor leak

a vapor leak measured as less 10,000 parts per million on a methane calibrated gas detector, measured at a minimum distance of one centimeter from the source in accordance with EPA Reference Method 21, compliance with the static pressure integrity requirements as determined by TP-201.3, or the absence of bubbles using a liquid leak detector solution.

vapor recovery system

a vapor gathering system capable of collecting the hydrocarbon vapors and gases discharged and a vapor disposal system capable of processing such hydrocarbon vapors and gases so as to prevent their emission into the atmosphere, with all tank gauging and sampling devices gastight except when gauging or sampling is taking place.

vapor recovery system for gasoline dispensing facility (GDF)

all equipment used at a GDF to recover, contain, and transfer gasoline vapors generated by refueling vehicle tanks, gasoline storage tanks, and portable fuel containers, including, but not limited to, dispensing equipment, couplers, fittings, processors, control boards, gauges, and monitors.

vent

any plumbing which conveys an air/vapor mixture from a vapor recovery system to the atmosphere.

winter fuel

fuel that is not required to comply with the regulations that are applicable to summer fuel.

3 ACRONYMS

ACF

actual cubic feet (see CF, CFH, and CFM) at sampling conditions.

APCD

one of California's Air Pollution Control Districts.

AQMD

one of California's Air Quality Management Districts.

A/L Ratio or A/L

air to liquid ratio.

ARB

Air Resources Board.

ARB Executive Officer or Executive Officer

the Executive Officer of the ARB or his or her authorized representative or designate.

AST

aboveground storage tank

CARB

California Air Resources Board.

CCR

California Code of Regulations.

CF

cubic feet.

CFR

Code of Federal Regulations.

CT#

cargo tank number issued by the Executive Officer.

CFH

cubic feet per hour.

CFM

cubic feet per minute.

DMS

California Department of Food and Agriculture, Division of Measurement Standards.

DOSH

California Department of Industrial Relations, Division of Occupational Safety and Health.

Eng. Eval.

engineering evaluation.

EO

Executive Order.

FID

flame ionization detector.

GC/FID

gas chromatograph with flame ionization detector.

GDF

gasoline dispensing facility.

H&SC

California Health and Safety Code.

ID

inside diameter.

ID#

identification number.

ISD

In-Station Diagnostics.

LDS

leak detection solution.

LEL

lower explosive limit.

LPM

liters per minute.

mmHg

millimeters of mercury (unit of pressure).

MPD

multi-product dispenser.

N₂

nitrogen gas.

NDIR

non-dispersive infrared.

NEMA

National Electrical Manufacturers Association

NIST

National Institute of Standards and Technology.

NPT

National pipe threads

ORVR

onboard refueling vapor recovery.

PV or P/V Valve

pressure/vacuum relief vent valve.

SFM

California State Fire Marshal.

Sec.

section.

Spec.

specification.

Std.

standard.

UST

underground storage tank.

WC

water column (unit of pressure normally expressed in inches).

WC_g

water column, gauge (unit of pressure normally expressed in inches).