

**➡§ 94000. Test Procedures for Vapor Recovery Systems -Service Stations.**

Repealer filed 6-11-96; operative 7-11-96 (Register 96, No. 24).

**➡§ 94001. Certification of Vapor Recovery Systems -Service Stations.**

Repealer filed 6-11-96; operative 7-11-96 (Register 96, No. 24).

**➡§ 94002. Certification of Vapor Recovery Systems -Gasoline Bulk Plants.**

Repealer filed 6-11-96; operative 7-11-96 (Register 96, No. 24).

**➡§ 94003. Certification of Vapor Recovery Systems -Gasoline Terminals.**

Repealer filed 6-11-96; operative 7-11-96 (Register 96, No. 24).

**➡§ 94004. Certification of Vapor Recovery Systems -Gasoline Delivery Tanks.**

Repealer filed 6-11-96; operative 7-11-96 (Register 96, No. 24).

**➡§ 94005. Preparation and Submittal of Proof of Correction for Gasoline Cargo Tanks.**

(a) Whenever any person has received a notice to appear issued pursuant to Health and Safety Code Section 41970, and the preparation and submittal of a proof of correction by verification is authorized by Health and Safety Code Section 41972, such proof of correction shall contain:

(1) Name of owner or operator, company name (if applicable), and address.

(2) Date, time, and violation specified in notice to appear.

(3) California Highway Patrol cargo tank number.

(4) Manufacturer's number of tank.

(5) California Air Resources Board vapor-emission-certification decal number.

(6) License number of vehicle carrying cargo tank at the time of issuance of notice to appear.

(7) A statement that the violation was corrected, including the following information and documentation:

(A) A brief description of the corrections that were made.

(B) The date on which the corrections were made.

(C) The name, address, and company affiliation (if any) of the person making the correction.

(D) If the violation consists of operation of the cargo tank without issuance of the required vapor recovery certification, a copy of the application for vapor recovery certification and a copy of the issued certification.

(E) If in order to correct the violation it was necessary to test the cargo tank to determine compliance with the annual leak rate criteria, (i) the name, address and company affiliation (if any) of the person conducting the test; (ii) the date of the test; (iii) pressure change in five minutes (in inches of water); (iv) vacuum change in five minutes (in inches of water); (v) a statement by the person conducting the test that the cargo tank was tested in accordance with the procedures established by the Air Resources Board (ARB).

(8) Date, time, and means by which the issuing agency was notified of the opportunity to inspect the corrections.

(9) Location of cargo tank and time specified for inspection.

(10) Statement that the representative of the issuing agency failed to appear at the designated place and time.

(11) Declaration under penalty of perjury by person making correction and/or conducting test that the information contained in Item 7 is true and correct.

(12) Declaration under penalty of perjury by owner or operator named in the notice to appear that all information submitted is true and correct and the violation has been corrected.

(b) The executive officer shall have the authority to approve any modification to the form used for submittal of the information set forth in subsection (a) consistent with said subsection, and shall provide the form to the California Highway Patrol and all air pollution control districts. Every "Proof of Correction by Verification" shall be prepared in triplicate on the form approved by the ARB. The original, along with the copy of the notice to appear, shall be submitted pursuant to Health and Safety Code Section 41f70 to the court specified in the notice to appear. No later than the date of presentment to the court, copies shall be mailed to the agency issuing the notice to appear and to the compliance Division of the ARB.

**➡§ 94006. Defects Substantially Impairing the Effectiveness of Vapor Recovery Systems Used in Motor Vehicle Fueling Operations.**

(a) For the purposes of Section 41960.2 of the Health and Safety Code, any defect that meets the following criteria shall be considered substantial and listed by the Air Resources Board: the defect did not exist when the system was certified; the excess emissions associated with the defect have the potential to degrade fueling point or system efficiency by at least five percent; and, a field verification procedure exists to identify the defect.

(b) For the purposes of section 41960.2 of the Health and Safety Code, equipment defects in systems for the control of gasoline vapors resulting from motor vehicle fueling operations which substantially impair the effectiveness of the systems in reducing air contaminants are set forth in the "Vapor Recovery Equipment Defects List" amended on June 17, 2008, which is incorporated by reference herein.

➡§ 94007. **Test Procedures for Determination of Gasoline Vapor Leaks.**

Repealer filed 6-11-96; operative 7-11-96 (Register 96, No. 24).

➡§ 94010. **Definitions.**

The definitions of common terms and acronyms used in the certification and test procedures specified in Sections 94011, 94012, 94013, 94014, 94015, and 94016 are listed in D-200, "Definitions for Vapor Recovery Procedures", adopted April 12, 1996, as last amended May 2, 2008, which are incorporated herein by reference.

➡§ 94011. **Certification of Vapor Recovery Systems of Dispensing Facilities.**

The certification of gasoline vapor recovery systems at dispensing facilities (service stations) shall be accomplished in accordance with the Air Resources Board's CP-201, "Certification Procedure for Vapor Recovery Systems at Gasoline Dispensing Facilities" which is herein incorporated by reference. (Adopted: December 9, 1975, as last amended May 25, 2006).

The following test procedures (TP) cited in CP-201 are also incorporated by reference.

TP-201.1 - "Volumetric Efficiency for Phase I Systems" (Adopted: April 12, 1996, as last amended October 8, 2003)

TP-201.1A - "Emission Factor For Phase I Systems at Dispensing Facilities" (Adopted: April 12, 1996, as last amended February 1, 2001)

TP-201.1B - "Static Torque of Rotatable Phase I Adaptors" (Adopted: July 3, 2002, as last amended October 8, 2003)

TP-201.1C - "Leak Rate of Drop Tube/Drain Valve Assembly" (Adopted: July 3, 2002, as last amended October 8, 2003)

TP-201.1D - "Leak Rate of Drop Tube Overfill Prevention Devices" (Adopted: February 1, 2001, as last amended October 8, 2003)

TP-201.1E - "Leak Rate and Cracking Pressure of Pressure/Vacuum Vent Valves" (Adopted: October 8, 2003)

TP-201.1E CERT - "Leak Rate and Cracking Pressure of Pressure/Vacuum Vent Valves" (Adopted: May 25, 2006)

TP-201.2 - "Efficiency and Emission Factor for Phase II Systems" (Adopted: April 12, 1996, as last amended May 2, 2008)

TP-201.2A - "Determination of Vehicle Matrix for Phase II Systems" (Adopted: April 12, 1996, as last amended February 1, 2001)

TP-201.2B - "Flow and Pressure Measurement of Vapor Recovery Equipment" (Adopted: April 12, 1996, as last amended October 8, 2003)

TP-201.2C - "Spillage from Phase II Systems" (Adopted: April 12, 1996, as last amended February 1, 2001)

TP-201.2D - "Post-Fueling Drips From Nozzle Spouts" (Adopted: February 1, 2001, as last amended October 8, 2003)

TP-201.2E - "Gasoline Liquid Retention in Nozzles and Hoses" (Adopted: February 1, 2001)

TP-201.2F - "Pressure-Related Fugitive Emissions" (Adopted: February 1, 2001, as last amended October 8, 2003)

TP-201.2G - "Bend Radius Determination for Underground Storage Tank Vapor Return Piping" (Adopted: October 8, 2003, as last amended May 25, 2006)

TP-201.2H - "Determination of Hazardous Air Pollutants from Vapor Recovery Processors" (Adopted: February 1, 2001)

TP-201.2I - "Test Procedure for In-Station Diagnostic Systems" (Adopted: October 8, 2003, as last amended May 25, 2006)

TP-201.2J - "Pressure Drop Bench Testing of Vapor Recovery Components" (Adopted: October 8, 2003)

TP-201.3 - "Determination of 2 Inch WC Static Pressure Performance of Vapor Recovery Systems of Dispensing Facilities" (Adopted: April 12, 1996, as last amended March 17, 1999)

TP-201.3A - "Determination of 5 Inch WC Static Pressure Performance of Vapor Recovery Systems of Dispensing Facilities" (Adopted: April 12, 1996)

TP-201.3B - "Determination of Static Pressure Performance of Vapor Recovery Systems of Dispensing Facilities with Above-Ground Storage Tanks" (Adopted: April 12, 1996)

TP-201.3C - "Determination of Vapor Piping Connections to Underground Gasoline Storage Tanks (Tie-Tank Test)" (Adopted: March 17, 1999)

TP-201.4 - "Dynamic Back Pressure" (Adopted: April 12, 1996, as last amended July 3, 2002)

TP-201.5 - "Air to Liquid Volume Ratio" (Adopted: April 12, 1996, as last amended February 1, 2001)

TP-201.6 - "Determination of Liquid Removal of Phase II Vapor Recovery Systems of Dispensing Facilities" (Adopted: April 12, 1996, as last amended April 28, 2000)

TP-201.6C - "Compliance Determination of Liquid Removal Rate" (Adopted: July 3, 2002)

TP-201.7 - "Continuous Pressure Monitoring" (Adopted: October 8, 2003)

**➡§ 94012. Certification of Vapor Recovery Systems for Gasoline Bulk Plants.**

The certification of gasoline vapor recovery systems at bulk plants shall be accomplished in accordance with the Air Resources Board's CP-202 "Certification Procedure for Vapor Recovery Systems of Bulk Plants" which is incorporated herein by reference. (Adopted: April 12, 1996, as last amended March 17, 1999)

The following test procedure (TP) cited in CP-202 is also incorporated by reference.

TP-202.1 - "Determination of Emission Factor of Vapor Recovery Systems of Bulk Plants" (Adopted: April 12, 1996, as last amended March 17, 1999)

**➡§ 94013. Certification of Vapor Recovery Systems for Gasoline Terminals.**

The certification of gasoline vapor recovery systems at terminals shall be accomplished in accordance with the Air Resources Board's CP-203 "Certification Procedure for Vapor Recovery Systems of Terminals" which is incorporated herein by reference. (Adopted: April 12, 1996, as last amended March 17, 1999).

The following test procedure (TP) cited in CP-203 is also incorporated by reference.

TP-203.1 - "Determination of Emission Factor of Vapor Recovery Systems of Terminals" (Adopted: April 12, 1996, as last amended March 17, 1999)

**➡§ 94014. Certification of Vapor Recovery Systems for Cargo Tanks.**

The certification of gasoline vapor recovery systems for cargo tanks shall be accomplished in accordance with the Air Resources Board's CP-204 "Certification Procedure for Vapor Recovery Systems of Cargo Tanks" which is incorporated herein by reference. (Adopted: April 18, 1977, as last amended March 17, 1999).

The following test procedures (TP) cited in CP-204 are also incorporated by reference.

TP-204.1 - "Determination of Five Minute Static Pressure Performance of Vapor Recovery Systems of Cargo Tanks" (Adopted: April 12, 1996, as last amended March 17, 1999)

TP-204.2 - "Determination of One Minute Static Pressure Performance of Vapor

Recovery Systems of Cargo Tanks" (Adopted: April 12, 1996, as last amended March 17, 1999)

TP-204.3 - "Determination of Leak(s)" (Adopted: April 12, 1996, as last amended March 17, 1999)

**➡§ 94015. Certification of Vapor Recovery Systems for Novel Facilities.**

The certification of gasoline vapor recovery systems for novel facilities shall be accomplished in accordance with the Air Resources Board's CP-205 "Certification Procedure for Vapor Recovery Systems of Novel Facilities" which is incorporated herein by reference. (Adopted: April 12, 1996, as last amended March 17, 1999).

The following test procedures (TP) cited in CP-205 are also incorporated by reference.

TP-205.1 - "Determination of Efficiency of Phase I Vapor Recovery Systems of Novel Facilities" (Adopted: April 12, 1996, as last amended March 17, 1999)

TP-205.2 - "Determination of Efficiency of Phase II Vapor Recovery Systems of Novel Facilities" (Adopted: April 12, 1996, as last amended March 17, 1999)

**➡§ 94016. Certification of Vapor Recovery Systems at Gasoline Dispensing Facilities Using Aboveground Storage Tanks.**

The certification of gasoline vapor recovery systems at dispensing facilities using aboveground storage tanks shall be accomplished in accordance with the Air Resources Board's CP-206, "Certification Procedure for Vapor Recovery Systems at Gasoline Dispensing Facilities Using Aboveground Storage Tanks," adopted May 2, 2008, which is herein incorporated by reference.

The following test procedures (TP) cited in CP-206 are also incorporated by reference.

TP-206.1 - "Determination of Emission Factor for Standing Loss Control Vapor Recovery Systems using Temperature Attenuation Factor at Gasoline Dispensing Facilities with Aboveground Storage Tanks" (Adopted: May 2, 2008)

TP-206.2 - "Determination of Emission Factor for Standing Loss Control Vapor Recovery Systems using Processors at Gasoline Dispensing Facilities with Aboveground Storage Tanks" (Adopted: May 2, 2008)

TP-206.3 - "Determination of Static Pressure Performance of Vapor Recovery Systems at Gasoline Dispensing Facilities with Aboveground Storage Tanks" (Adopted: May 2, 2008).

The following certification and test procedures cited in certification procedure CP-206 and adopted in section 94011 by incorporation by reference are also incorporated by reference herein: CP-201, TP-201.1, TP-201.1A, TP-201.1B, TP-201.1C, TP-201.1D, TP-201.1E, TP-201.1E CERT, TP-201.2, TP-201.2A, TP-201.2B, TP-201.2C, TP-201.2D, TP-201.2E, TP-201.2G, TP-201.2H, TP-201.2I, TP-201.2J, TP-201.4, TP-201.5, TP-201.6, and TP-201.7.